Last update 25 Jun 2024	Day-ahead									
	Competitive status (legal monopoly/competitive) ^{1,2}	Date of notification to the EnCS ^{1,2} (deadline 15 Feb 2023)	NEMO(s) ³ (deadline 15 June 2023)	Operating as (designated/passporting)	Operating (YES/NO)	Designating authority	Transposition status			
Albania			ALPEX	designated 17-Jul-23	YES	ERE (Energy Regulatory Authority)	partial			
Bosnia and Herzegovina										
Georgia										
Kosovo*			ALPEX	designated 17-Jul-23	YES	ERO (Energy Regulatory Office)	partial			
North Macedonia	legal monopoly	16-Jun-23	MEMO	designated 09-Sep-20	YES	Government	partial			
Moldova	legal monopoly	23-May-23								
Montenegro	legal monopoly	21-Jun-23	MEPX	designated 30-May-24	YES	Government	partial			
Serbia	legal monopoly	27-Jun-23	SEEPEX	designated 16-Jun-22	YES	Government	partial			
Ukraine	legal monopoly	08-Mar-23								

DISCLAIMER: This list reflects information notified by the Contracting Parties and is not to be understood as a compliance assessment performed by the Secretariat.

Last update 25 Jun 2024	Intraday									
	Competitive status (legal monopoly/competitive) ^{1,2}	Date of notification to the EnCS ^{1,2} (deadline 15 Feb 2023)	NEMO(s) ³ (deadline 15 June 2023)	Operating as (designated/passporting)	Operating (YES/NO)	Designating authority	Transposition status			
Albania			ALPEX	designated 17-Jul-23	NO	ERE (Energy Regulatory Authority)	partial			
Bosnia and Herzegovina										
Georgia										
Kosovo*			ALPEX	designated 17-Jul-23	NO	ERO (Energy Regulatory Office)	partial			
North Macedonia	legal monopoly	16-Jun-23	MEMO	designated 09-Sep-20	NO	Government	partial			
Moldova	legal monopoly	23-May-23								
Montenegro	legal monopoly	21-Jun-23	MEPX	designated 30-May-24	NO	Government	partial			
Serbia	legal monopoly	27-Jun-23	SEEPEX	designated 16-Jun-22	YES	Government	partial			
Ukraine	legal monopoly	08-Mar-23								

(1) If a national legal monopoly for day-ahead and intraday trading services which excludes the designation of more than one NEMO already exists in a Contracting Party or Contracting Party's bidding zone at the time of the entry into force of this Regulation, the Contracting Party concerned must **notify the Energy Community Secretariat within two months after entry into force** of this regulation and Art. 5(1) CACM may refuse the designation of more than one NEMO per bidding zone. (2) For the purposes of this regulation, a national legal monopoly is deemed to exist where national law expressly provides that no more than one entity within a Contracting Party or Contracting Party's <u>Art. 5(2) CACM</u> bidding zone can carry out day-ahead and intraday trading services. (3) Each Contracting Party electrically connected to a bidding zone in another Contracting Party or Member State shall ensure that one or more NEMOs are designated by six months after the entry into <u>Art. 4(1) CACM</u>

force of this Regulation to perform the single day-ahead and/or intraday coupling. For that purpose, domestic and non-domestic market operators may be invited to apply to be designated as a NEMO.