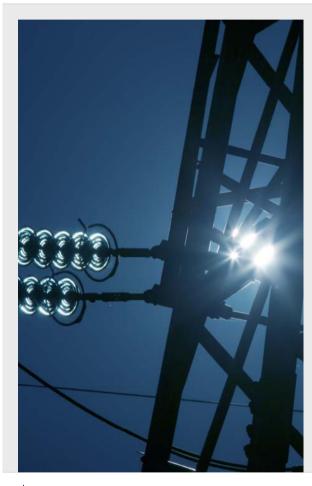




Rationale for adoption





- Lays down guidelines for the timely development and interoperability of priority projects of Energy Community Interest
- Offers a harmonised treatment of PECIs and PCIs (some of the PECIs are also PCIs, and hence "affected" by the Regulation)
- Supports implementation of PECIs (time limit, incentives, cost and benefits allocation, etc.)
- Gives more confidence to investors regarding the regulatory treatment of cross border projects
- Facilitates technical and financial assistance for the implementation of PECIs (a single pipeline!).

Main provisions





- The process of adopting the PECI lists (Article 3 and 4), implementation and monitoring (Article 5)
- 'Priority status' of PECIs (Article 7)
- Organisation of the permit granting process (Article 8): one national competent authority responsible for facilitating and coordinating the permit granting process for PECIs
 a comprehensive decision
- Transparency and public participation (Article 9): a manual of procedures for the permit granting process; at least on public consultation per project
- **Duration and implementation of the permit granting process** (Article 10): the entire permit granting procedure max.3.5 years
- Energy system wide cost benefit analysis (Article 11)
- Enabling investments with cross-border impacts (Article 12):
 - Network tariff to include efficiently incurred investment costs, when not covered by congestion rents, other charges
 - Cross border cost allocation RAs cooperation

Main provisions





- Incentives (Article 13)
 - For higher risk projects
 - Based on a methodology and criteria prepared and published by RAs
- Eligibility for Union technical and financial assistance (Article 14): grants for studies and financial instruments
- Reporting and evaluation (Article 17): to the MC on progress with PECI implementation
- **Information and publicity** (Article 18): set up an infrastructure transparency platform

Areas for adaptation





- Categories of projects subject to the Regulation: in electricity, gas, and oil, and electricity generation installation (Article 1)
- Corridors and thematic areas: Energy Community's geographic space (Article 1, and Annex 1)
- Regional groups: **EnC 2: electricity, gas** (Article 3)
- Energy system wide cost-benefit analysis (Article 11(1 &2)): for PECIs in power generation
- Interlinked gas and electricity market and network model (Article 11 (8)): developed for the Energy Community
- Technical and financial assistance (Article 14): WBIF and NIF, IPA II
- Role of ACER, respectively Regulatory Board
- Role of EC, respectively ECS
- Deadlines



Deadlines adaptation (1)

Regulation 347	Deadlines according to the Regulation	Deadlines according to the Decision	Note
Adoption	25 April 2013	18 September 2014	
CHAPTER III			
Article 7(4)	16 August 2013	N/A	Guidelines issued by the Commission
Article 7(6)	By 9 months	By 9 months	
Article 7(7)	By 24 months	By 24 months	
Article 8 (1)	16 November 2013	30 June 2015	
Article 9 (1)	16 May 2014	30 September 2015	
Article 10(1)	three months	three months	
Article 10(2)	Three years and six months	Three years and six months	
Article 10 (3)	Six months	Six months	
Article 10(4) (a)	three months	three months	



Deadlines adaptation (2)

CHAPTER IV			
Article 11(1)	16 November 2013	N/A	ENTSO E, G to publish guidelines
Article 11(2)		31 October 2015	EnC to adopt a methodology for CBA of electricity generation installations
Article 11(7)	16 May 2015	16 May 2015	
Article 11(8)	31 December 2016		
Article 12 (3)	31 October 2013	31 May 2015	
Article 13 (4)	31 July 2013	31 March 2015	
Article 13 (5)	31 December 2013	31 August 2015	
Article 17	2017	2018	



