





HIGH-LEVEL CONFERENCE:

Gas(es) markets in Ukraine – the Reform and the Outlook perspective



UTG TODAY

Increasing role of UGSs and perspectives for Ukrtransgaz

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UKRAINIAN GAS STORAGES TODAY OLYSHIVSKE SOLOKHIVSKE **OPARSKE** MRYNSKE KRASNOPOPIVSKE UHERSKE PROLETARSKE VERHUNSKE DASHAVSKE KEHYCHIVSKE BILECHE-VOLYTSKO-UHERSKE BOHORODCHANSKE 25.35 overall working gas volume near EU HLIBIVSKE Out of control Aquifer Depleted gas field



30.95
overall working gas volume

CUSTOMER PORTFOLIO:

non-residents

174 +36% in 2023

residents

1128 +13% in 2023

2.5 Injected by non-residents in CWR in 2023

UKRAINIAN GAS STORAGES TODAY



STATUS AS OF NOW:

UTG fully operational

WITHDRAWAL NOMINATIONS:

100% confirmed

UKRTRANSGAZ continue to take all necessary measures to reinforce security and ensure reliability:

- > Strengthening critical infrastructure safety, security & defense (including cyber security)
- > Protecting critical infrastructure with special constructions
- > Repairs and renovations by our service branches (Ukrgazprombud, Ukrgazenergoservice, TECHDIAGAZ)
- > Extending equipment stock to rapidly replace damaged equipment in case of emergencies
- > Ensuring emergency back-up power supply at each UGS facility
- Organizing emergency response drills for UTG staff on an ongoing basis

UKRAINIAN GAS STORAGES TODAY



One of the Ukrtransgaz advantages

| 4 service branches having expertise in: | | | | | | | | |
|---|----------------------|---|--------------------|--|--|--|--|--|
| | mln EUR | | overall personnels | | | | | |
| | Implemented projects | Ukrgazprombud | | | | | | |
| | 27.8 | Construction, reconstruction and repair of facilities for the gas industry | 1 505 | | | | | |
| | | Ukrgazenergoservice | | | | | | |
| | 9.3 | Maintenance and commissioning of gas pumping, power and other equipment, devices and systems of compressor stations | 550 | | | | | |
| | 3.5 | TECHDIAGAZ Assessment of technical equipment condition, diagnostics, etc. | 208 | | | | | |
| | 1.5 | Gas Transportation Institute Gas infrastructure design services (design, standardization, etc.) | 97 | | | | | |

42.1 E S D



TOTAL



2 360

UKRAINIAN GAS STORAGES TODAY Regulatory updates SERVICE PORTFOLIO



Capacity types:

> Firm — **60**%

> Conditionally firm* — **30**%

90% trom available capacity

| | SERVICE | ANNUAL (1-4 YEARS) | SEASONAL | MONTHLY** | DAILY |
|--------|--------------------|--------------------------|---------------------------------------|---------------------------------------|---------------|
| 024 | BUNDLED CAPACITY | firm (without curves) | | | |
| .06.2 | WORKING GAS VOLUME | firm | firm | firm | firm |
| NCE OT | INJECTION | | firm conditionally firm interruptible | firm conditionally firm interruptible | interruptible |
| 2 | WITHDRAWAL | | firm conditionally firm interruptible | firm conditionally firm interruptible | interruptible |

In case of interruption of firm capacity – compensation = x2 cost interrupted firm capacity

clause 6.7 of the Standard Storage (Injection/ Withdrawal) Agreement

Interruptible — **10**%

^{*} submit nomination until 3pm D-1 for gas day D



Ukrtransgaz perspectives for 2025+

Operation of UTG in 2025:

Impact of transit on UGS operational activity

- > Conditions for acceptance/transfer of gas to/from gas storages are set out in the Technical Agreement between SSO and TSO of Ukraine and **do not depend on having transit or zero transit**
- Given zero transit, pressures at the interconnection points between the GTS and UGS facilities may be reduced to a minimum permissible under the Technical Agreement, which will lead to an increase of process gas consumption during a period of filling the UGSs

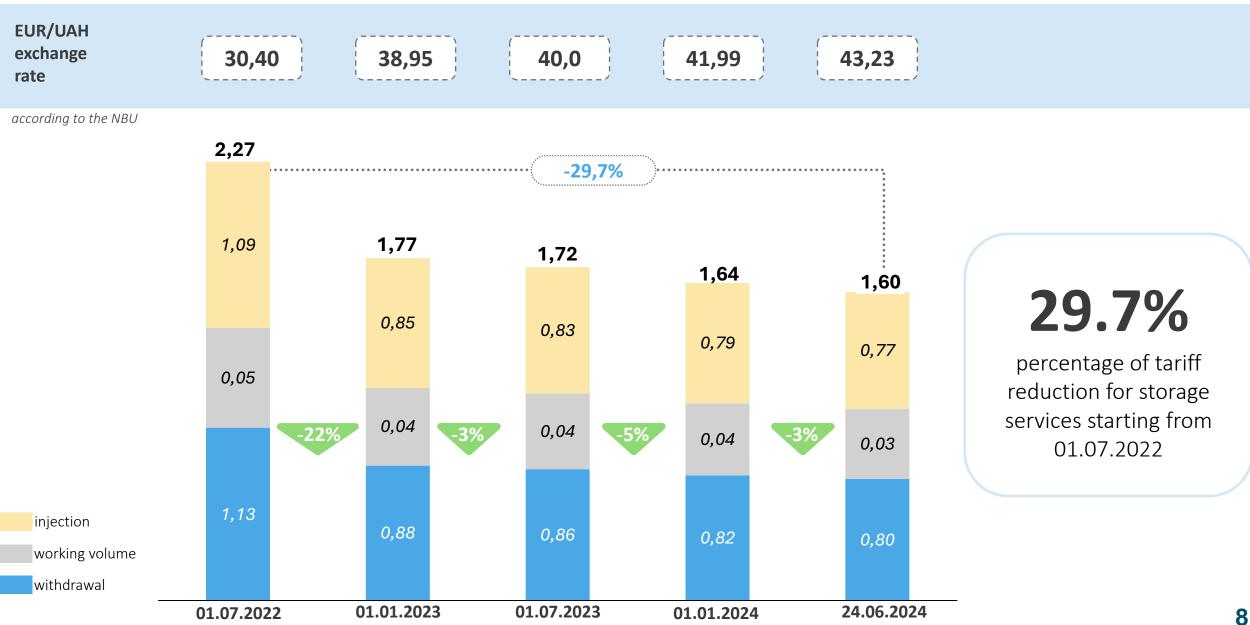
SSO UA tariff:

- Approximate full gas storage (injection, withdrawal) tariff is **1.6 EURO** per MWh for 1000 cm
- > Tariff will remain unchanged till April 2025
- > The main factors that **may influence the tariff** revision are as follows:
 - L A significant **increase** in process gas consumption
 - L A significant **decrease** in the volume of gas stored in UGSs



Tariffs for UGSs services in EUR/MWh







Ukrtransgaz perspectives for 2025+

Factors influencing gas market balance:

Weather Maintenance

Economy Regulation, Government, Policies

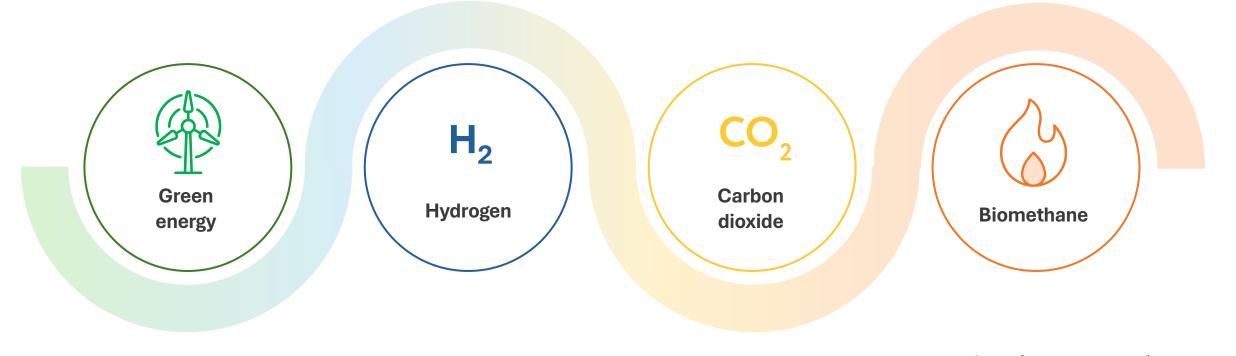
Energy transition Geopolitical events

Ukrainian UGS capacity for EU security of supply:

- Minimizing price volatility
- > Balancing seasonal fluctuations
- Mitigating the impact of potential gas disruptions (security of supply)
- Reducing regulatory and governmental impacts



Decarbonization project: objective and key goals



Energy from **renewable sources** for replacement
of the internal fossil fuel
consumption

Study and testing of technologies for hydrogen use & storage

CO₂ storage in geological formations

storage / providing services by UTG branches to biomethane producers

Project objective:

Developing an effective **technical & economic model** of UGS electricity supply, including for replacing fossil energy sources with renewables **to ensure environmental safety**

Project implementation requires urgent **up-to-date solutions** in the field of renewable energy



<u>Ukrtransgaz</u> decarbonizations perspectives

Concept for a pilot to decarbonize production activities of one of the UGSs:

The pilot is aiming to develop an effective technical and economic model for power supply to UGS facilities, including for replacing fossil energy sources with renewables to reduce environmental impact and achieve energy autonomy of industrial sites

The pilot key objectives:

Use of energy from renewables (solar & wind) for own needs



Study and testing technologies for use and storage of hydrogen



WE STORE ENERGY FOR YOUR SAFETY