## DISCLAIMER: This list reflects information notified by the Contracting Parties and is not to be understood as a compliance assessment performed by the Secretariat.

Last update 05 Feb 2024	Day-ahead Day-ahead									
	Competitive status (legal monopoly/competitive) <sup>1,2</sup>	Date of notification to the EnCS <sup>1,2</sup> (deadline 15 Feb 2023)	NEMO(s) <sup>3</sup> (deadline 15 June 2023)	Operating as (designated/passporting)	Operating (YES/NO)	Designating authority	Transposition status			
Albania			ALPEX	designated 17-Jul-23	YES	ERE (Energy Regulatory Authority)	partial			
Bosnia and Herzegovina										
Georgia										
Kosovo*			ALPEX	designated 17-Jul-23	YES	ERO (Energy Regulatory Office)	partial			
North Macedonia	legal monopoly	16-Jun-23	MEMO	designated 09-Sep-20	YES	Government	partial			
Moldova	legal monopoly	23-May-23								
Montenegro	legal monopoly	21-Jun-23								
Serbia -	legal monopoly	27-Jun-23	SEEPEX	designated 16-Jun-22	YES	Government	partial			
Ukraine	legal monopoly	08-Mar-23								

	Intraday									
Last update 05 Feb 2024	Competitive status (legal monopoly/competitive) <sup>1,2</sup>	Date of notification to the EnCS <sup>1,2</sup> (deadline 15 Feb 2023)	NEMO(s) <sup>3</sup> (deadline 15 June 2023)	Operating as (designated/passporting)	Operating (YES/NO)	Designating authority	Transposition status			
Albania			ALPEX	designated 17-Jul-23	NO	ERE (Energy Regulatory Authority)	partial			
Bosnia and Herzegovina										
Georgia										
Kosovo*			ALPEX	designated 17-Jul-23	NO	ERO (Energy Regulatory Office)	partial			
North Macedonia	legal monopoly	16-Jun-23	MEMO	designated 09-Sep-20	NO	Government	partial			
Moldova	legal monopoly	23-May-23								
Montenegro	legal monopoly	21-Jun-23								
Serbia	legal monopoly	27-Jun-23	SEEPEX	designated 16-Jun-22	YES	Government	partial			
Ukraine	legal monopoly	08-Mar-23								

<sup>(1)</sup> If a national legal monopoly for day-ahead and intraday trading services which excludes the designation of more than one NEMO already exists in a Contracting Party or Contracting Party's bidding zone at the time of the entry into force of this Regulation, the Contracting Party concerned must **notify the Energy Community Secretariat within two months after entry into force** of this regulation and may refuse the designation of more than one NEMO per bidding zone.

(3) Each Contracting Party electrically connected to a bidding zone in another Contracting Party or Member State shall ensure that one or more NEMOs are designated by six months after the entry into force of this Regulation to perform the single day-ahead and/or intraday coupling. For that purpose, domestic and non-domestic market operators may be invited to apply to be designated as a NEMO.

Art. 5(2) CACM

Art. 4(1) CACM

<sup>(2)</sup> For the purposes of this regulation, a national legal monopoly is deemed to exist where national law expressly provides that no more than one entity within a Contracting Party or Contracting Party's bidding zone can carry out day-ahead and intraday trading services.