



This project is funded  
by the European Union

# REGIONAL HYDRO MASTER-PLAN (Hydropower Development Study in the Western Balkans)

## Progress report

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Marko Kosir - Senior Project Manager & Team Leader

RECG @ ECS Vienna, 07 March 2017

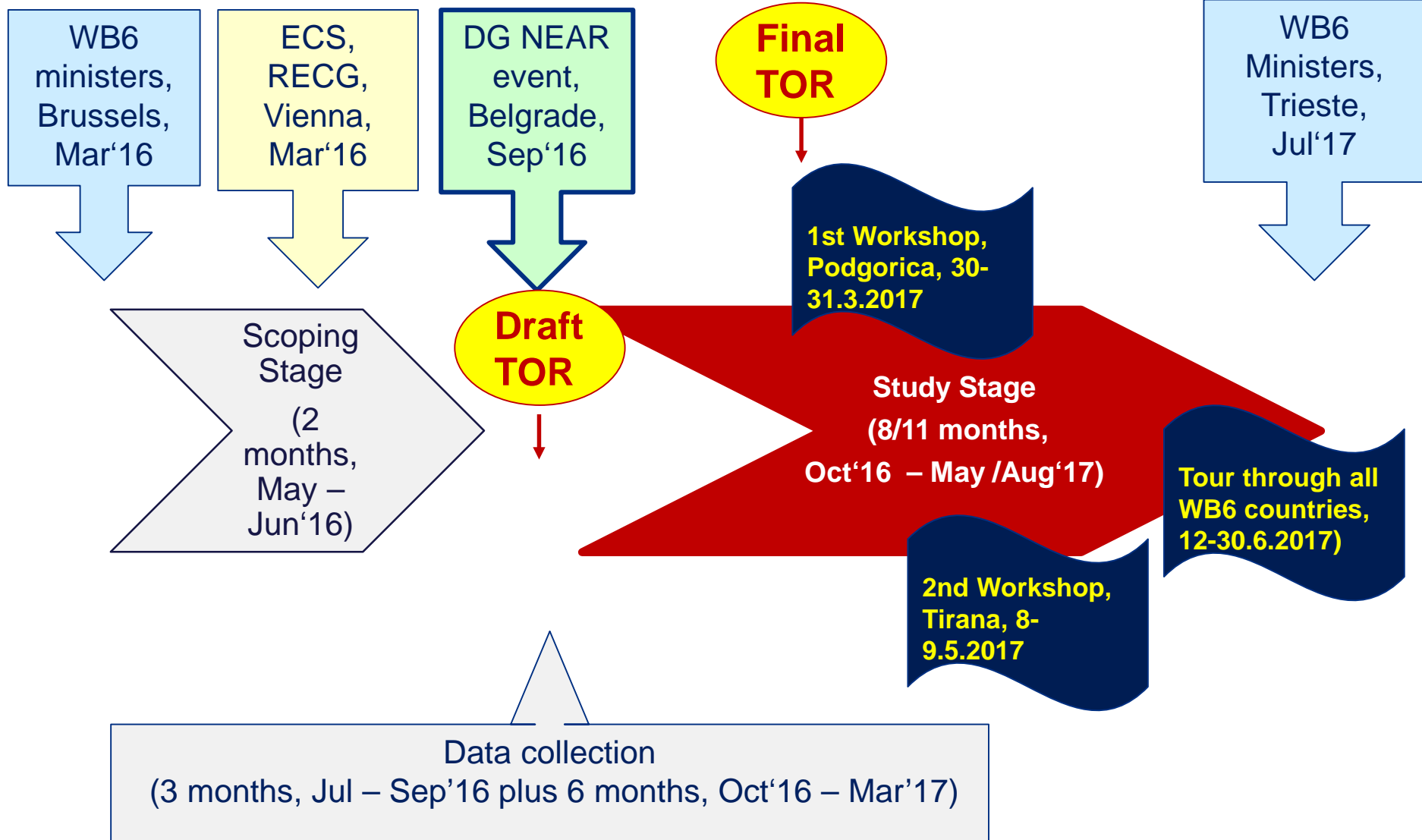
The **overall objective** of this **regional project** (client: DG NEAR) is to **contribute to fostering the harnessing of environmentally and climate change sustainable hydropower generation in the WB6 region** in line with strategic objectives of the European Union and the ECT obligations of its Contracting Parties.

The **purpose** of the intervention is the development of a **study determining a list of hydro power project (HPP) development priorities** by (i) river basin, (ii) type of planned HPP facilities (storage, run-of-river, reversible), through which the remaining hydro-power potential in the region will be evaluated, according to the following priority:

1. **Repair, refurbishment, upgrade and rehabilitaion of existing HPPs**
2. **Sustainable greenfield HPPs**

# Timeplan – important Study stages and events

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## Minor amendments

- **Partial redefinition of the objective and purpose**
  - „Contribute“ to sustainable HPP development (objective)
  - Focus on (1st priority) repair, refurbishment, upgrade and rehabilitation of existing HPPs, and (2nd priority) sustainable greenfield HPPs
- Strengthen the importance of full transposition and (stepwise) implementation of **EU Water Framework Directive** (WFD) as policy platform for HPP planning, aiming at proposing HPP development projects consisting of:
  1. **Refurbishment projects** aiming at improving operational safety, HPP capacity & availability and the environment at existing HPPs of more than 10MW of capacity in the WB6 region (55 facilities)
  2. **Refurbishment projects** aiming at prolonging service life time of existing HPPs, where applicable, including possible improvements of the environment
  3. **“Highly recommended” greenfield projects** based on our Multi-Criteria Assessment (MCA) of new HPP candidates from a long-list of identified projects in the WB6 region (approx. 400).
- Amendment of task on dissemination of results:
  - 2 Workshops
  - Round-tour to all WB6-countries

## Terms of Reference (TOR)

### What cannot be provided by the Study

- The Study shall not address the following issues and cannot provide the following results, for which **national institutions or public or private or mixed entities** are typically responsible in accordance with specific national legislation or regulations in place in the WB6 countries:
  - **New Integrated River Basin Management Plan** (IRBMP)
  - **SEA** at the river basin level or programme level, **EIA or ESIA** at the project level
  - **New (pre)feasibility studies** (including technical redesign existing HPP schemes)
  - **Consideration of small HPPs at the individual power plant or tributary level** – no new cadastres of sHPPs
  - **Quantitative assessment of cumulative effects** of main rivers (in terms of water discharges, transport of sediments and fishery issue)
  - **National hydropower master-plan**
  - **“No-go” zones established**
  - **New comprehensive research / analysis of biodiversity and habitats** ((25) River and (Sub)River Basins in the Study)
- The Study results are **recommendations rather than any mandatory solutions** for the WB6 countries.

# Project organisation

## 3 type of experts

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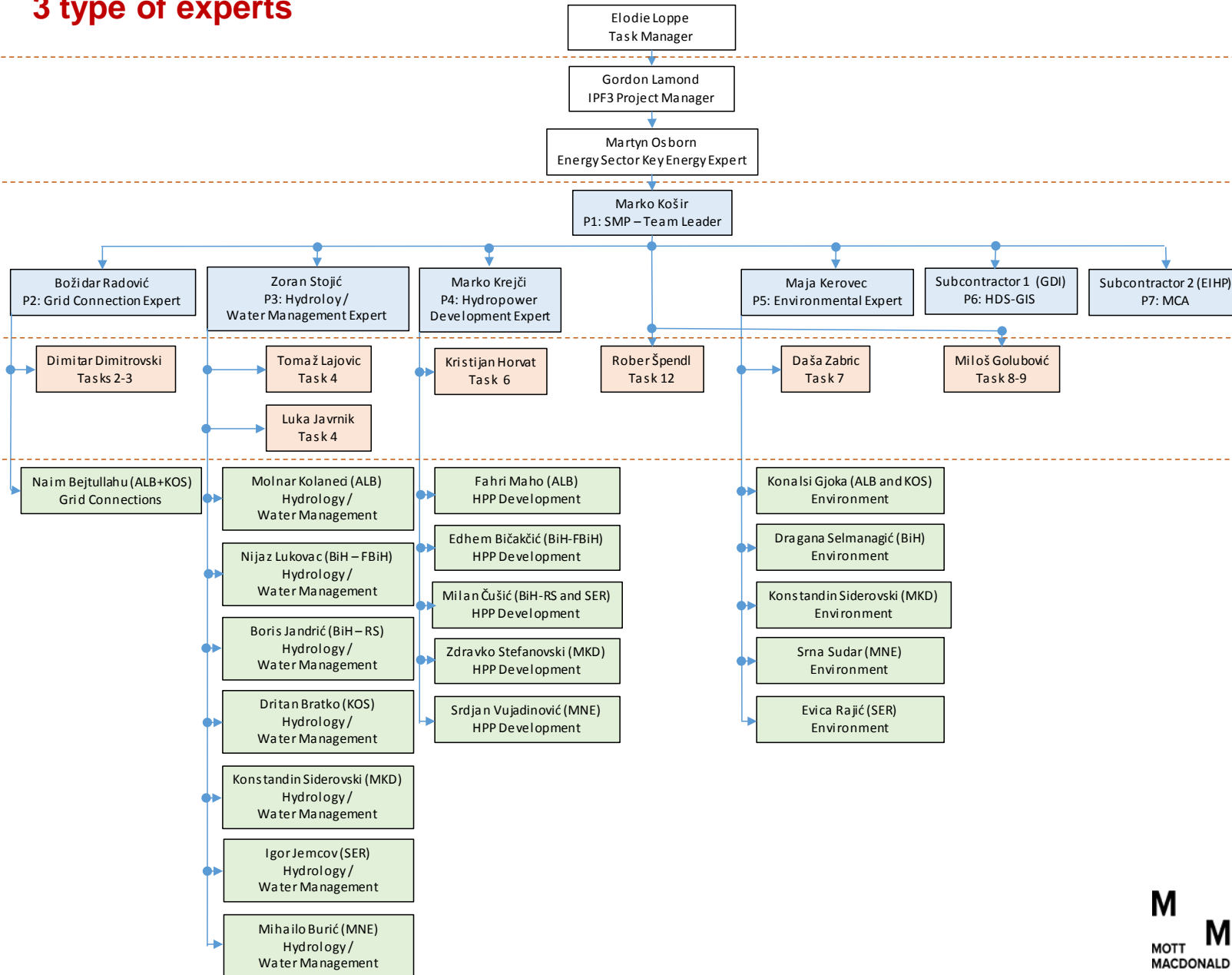
DG NEAR  
(Client)

WBIF-IPF3  
(Contractor)

(5) Core Project  
Team Experts (PTEs)  
and 2 sub-  
contractors (Task  
Leaders)

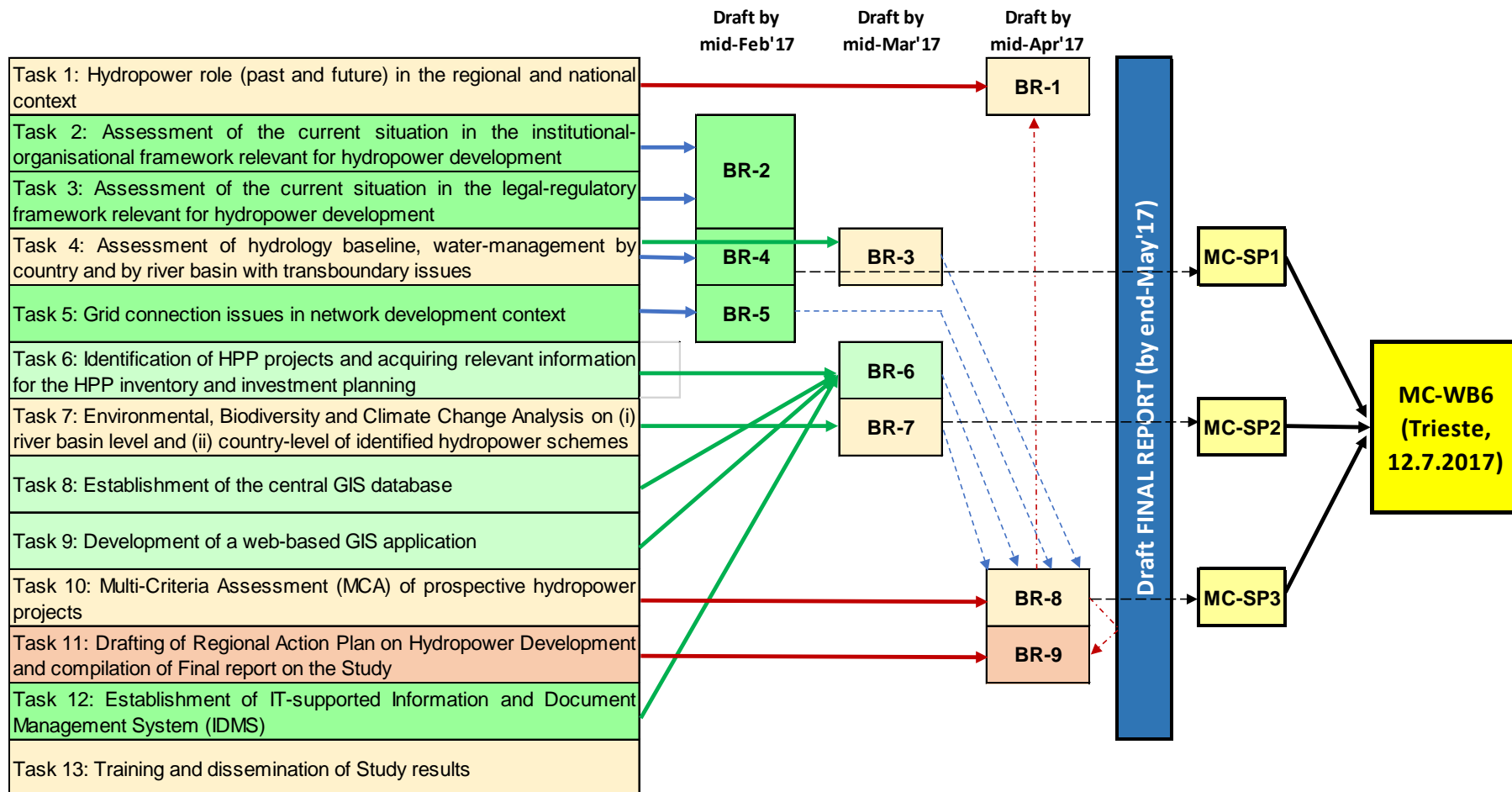
(7) Task support  
experts (Senior  
and Junior)

(18) National  
support experts  
(Senior)



# Task & Deliverables Logistics and Progress

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	Completed
	Great progress
	Medium progress
	Less progress

- BR-1 'On the Role of Hydropower in the Past and Prospects in the Future by 2030/2050'
- BR-2 'On Gap Analysis of the Legal-Regul. and Instit.-Organ.-Framework Rel. for Hydropower Dev.'
- BR-3 'On Baseline Data on Hydrology and Water Management Issues'
- BR-4 'On Transboundary Issues in the WB6 Region'
- BR-5 'On Grid Connection Issues Related to Prospective HPP projects'
- BR-6 'On Inventory of Rehabilitation and Prospective HPP Projects, GIS and IDMS'
- BR-7 'On Environmental Analysis'
- BR-8 'On Multi-Criteria Assessment of HPP Projects – Portfolio of HPP Investments'
- BR-9 'On Regional Action Plan on the Hydropower Development'

MC-SP1: Strategy paper to Ministerial Council WB6 'On Transboundary Issues'  
 MC-SP2: Strategy paper to Ministerial Council WB6 'On Guidelines for Integration of Environmental Issues in HPP Planning in WB6'  
 MC-SP3: Strategy paper to Ministerial Council WB6 'On Priority Investment Projects (rehabilitations and greenfield HPP projects)''

**Progress and tangible results (from 1 October 2016 to end February 2017) by Task structured around (9) Background Reports (BR)**



# BR-1 Past and Future Role of HPPs in WB6

## Existing HPPs (as of 31.12.2017)

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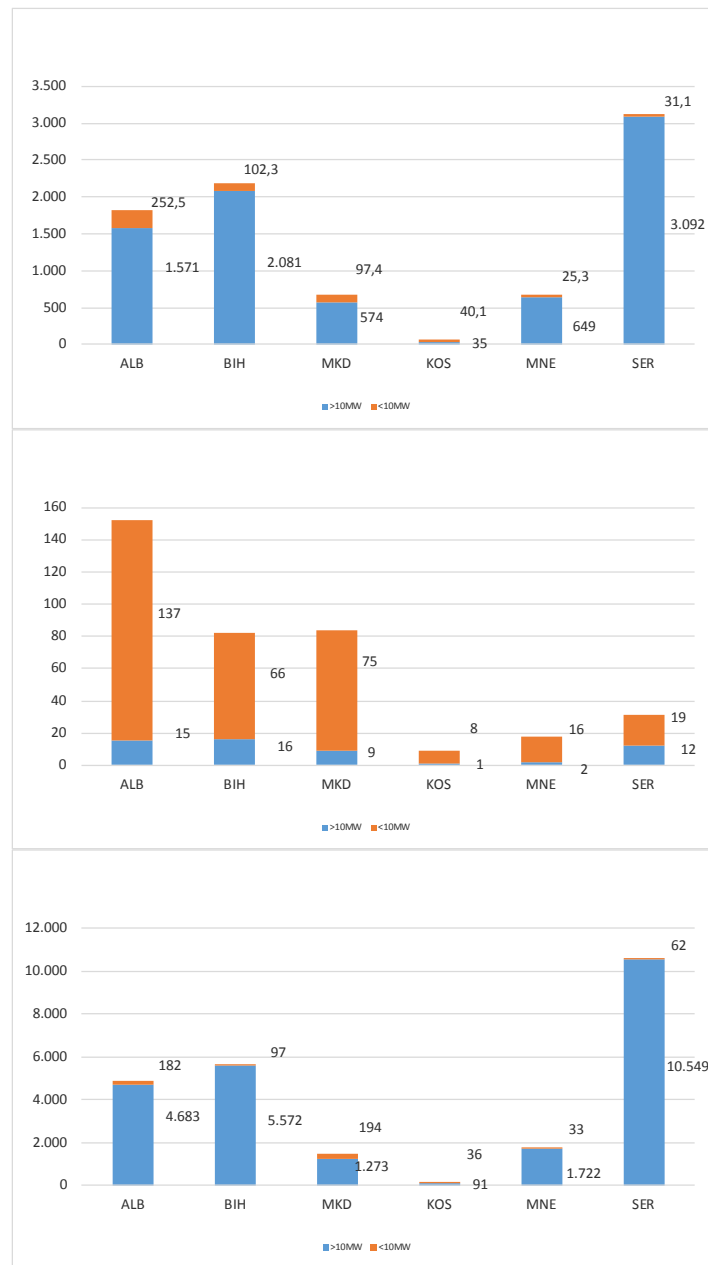
Number of hydro power plants (-, %)							
		>10MW	(%)	<10MW	(%)	Total	(%)
1	ALB	15	27,3	137	42,7	152	40,4
2	BIH	16	29,1	66	20,6	82	21,8
3	MKD	9	16,4	75	23,4	84	22,3
4	KOS	1	1,8	8	2,5	9	2,4
5	MNE	2	3,6	16	5,0	18	4,8
6	SER	12	21,8	19	5,9	31	8,2
	<b>WB6</b>	<b>55</b>	<b>100,0</b>	<b>321</b>	<b>100,0</b>	<b>376</b>	<b>100,0</b>
	<b>Share</b>	<b>14,6</b>	<b>(%)</b>	<b>85,4</b>	<b>(%)</b>	<b>100</b>	<b>(%)</b>

Installed capacities in hydro power plants (MW, %)							
		>10MW	(%)	<10MW	(%)	Total	(%)
1	ALB	1.571	19,6	252	46,0	1.824	21,3
2	BIH	2.081	26,0	102	18,6	2.183	25,5
3	MKD	574	7,2	97	17,7	671	7,8
4	KOS	35	0,4	40	7,3	75	0,9
5	MNE	649	8,1	25	4,6	674	7,9
6	SER	3.092	38,6	31	5,7	3.123	36,5
	<b>WB6</b>	<b>8.001</b>	<b>100,0</b>	<b>549</b>	<b>100,0</b>	<b>8.550</b>	<b>100,0</b>
	<b>Share</b>	<b>93,6</b>	<b>(%)</b>	<b>6,4</b>	<b>(%)</b>	<b>100</b>	<b>(%)</b>

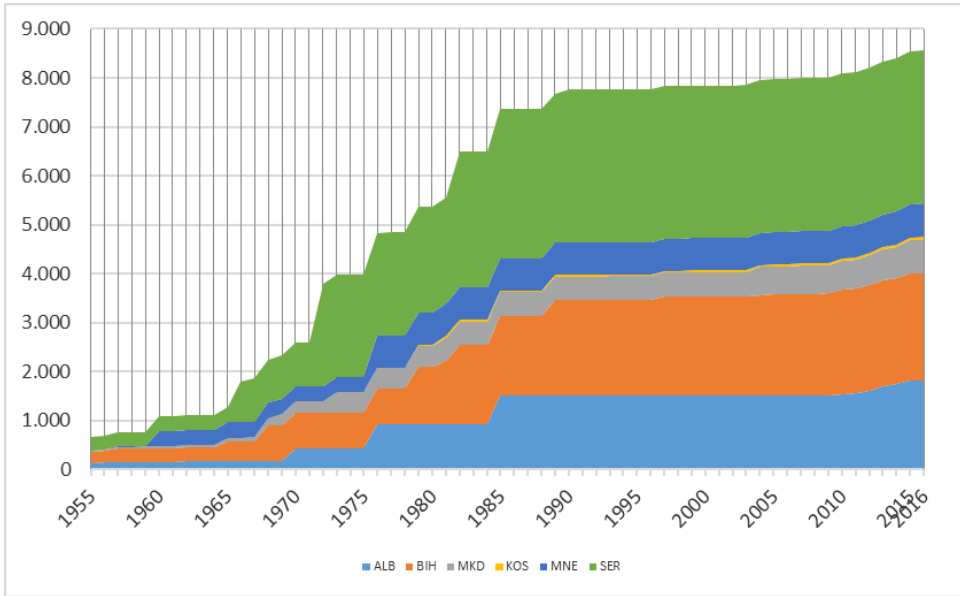
  

Electricity generation in hydro power plants, 2001-2015 (GWh, %)							
		>10MW	(%)	<10MW	(%)	Total	(%)
1	ALB	4.683	58,5	182	33,2	4.865	19,9
2	BIH	5.572	69,6	97	17,6	5.669	23,1
3	MKD	1.273	15,9	194	35,4	1.468	6,0
4	KOS	91	1,1	36	6,5	127	0,5
5	MNE	1.722	21,5	33	5,9	1.755	7,2
6	SER	10.549	131,9	62	11,3	10.611	43,3
	<b>WB6</b>	<b>23.891</b>	<b>298,6</b>	<b>603</b>	<b>110,0</b>	<b>24.495</b>	<b>100,0</b>
	<b>Share</b>	<b>97,5</b>	<b>(%)</b>	<b>2,5</b>	<b>(%)</b>	<b>100</b>	<b>(%)</b>



# BR-1 Past and Future Role of HPPs in WB6

## Dynamics of HPP commissioning in WB6, 1955-2015 (MW)

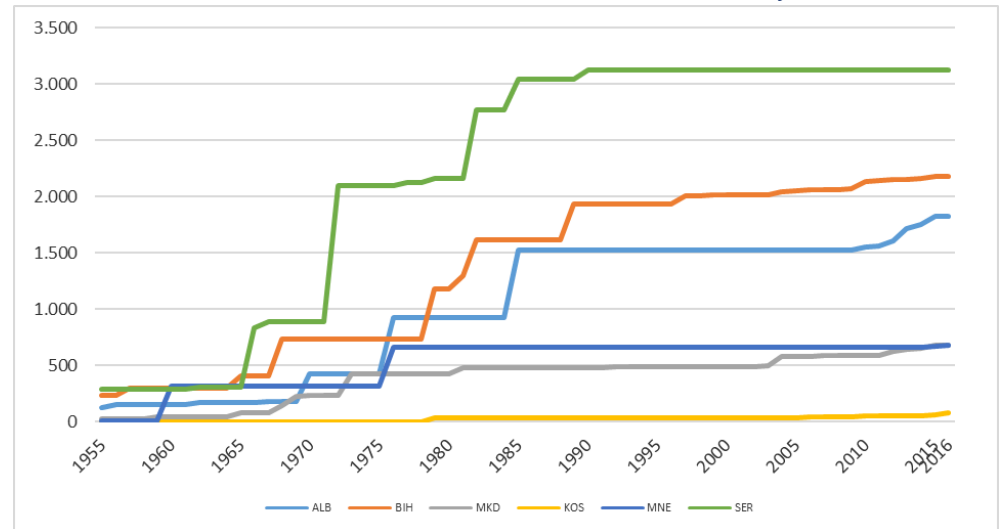


Average HPP-capacity addition achieved during 1955-1990 was **202 MW** per annum while in the period 1990-2015 it dropped to mere **31 MW** per annum.

Reasons can be attributed to:

- “Best” HPPs already implemented,
- Disintegration of former SFRJ followed by wars in the '90s,
- End of central planning and coordinated water management, lack of cooperation between newly established states,
- Lack of financial capacity of power utilities / states for investment intensive projects,
- Growing investment risks in emerging market conditions, and
- Continued unresolved transboundary issues

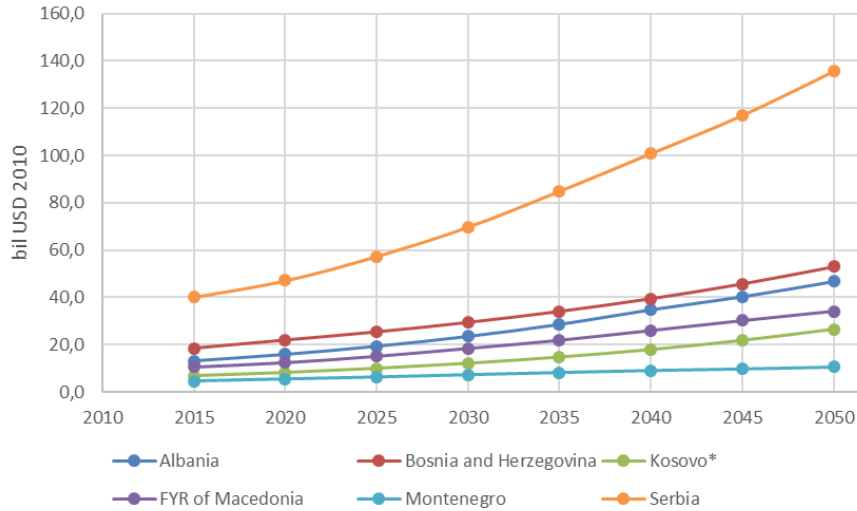
Period	MW	%	MW/a
Before 1955	667	7,8	
During 1955-1990	7.081	82,8	202,3
During 1991-2016	802	9,4	30,8
Total	8.550	100,0	



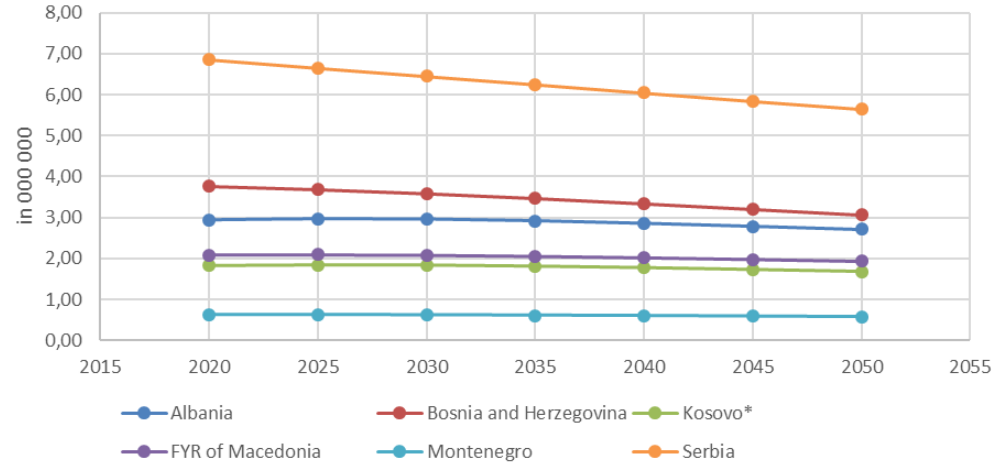
# BR-1 Past and Future Role of HPPs in WB6

## Electricity demand forecast in WB6 by 2050

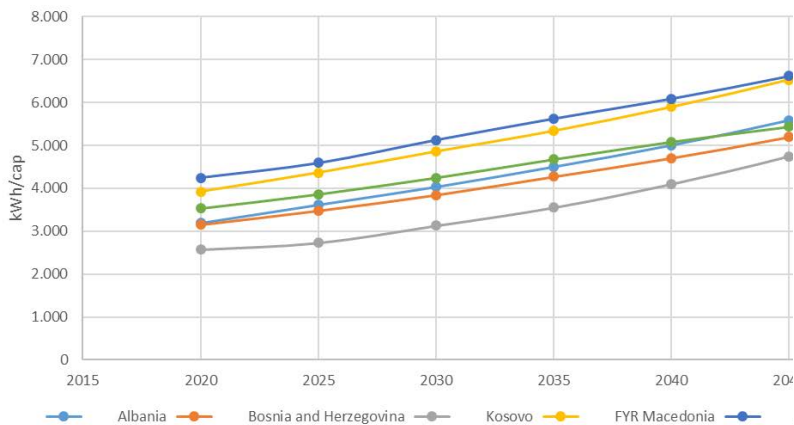
GDP forecast



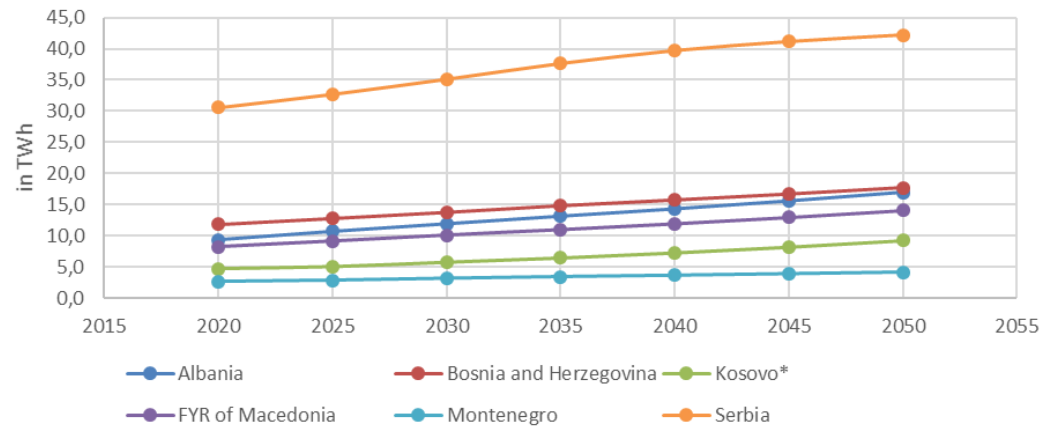
Population forecast



Specific electricity demand per capita



Electricity consumption in Western Balkan

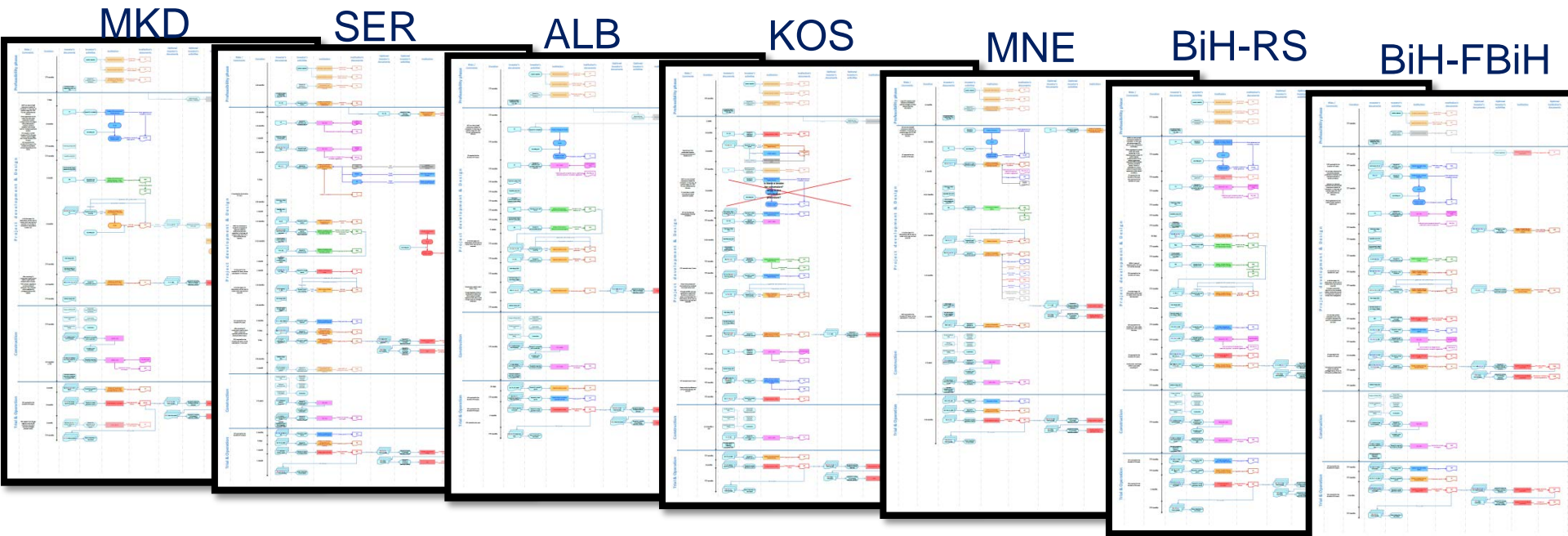


# BR-2 L&R and I&O Framework and Gap Analysis

## IOLR Diagrams for all 6 jurisdictions developed (+RS in BiH)

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- **Unified methodology** applied
- **Comparative analysis:** aspects of location & construction permits, concession & water resources, grid connection, environmental permitting
- **Development process divided** into: prefeasibility, development & design, construction, trial & operation



# BR-3 Baseline Hydrology and Water Management WBEC-REG-ENE-01

## River Basin Classification applied in the Study



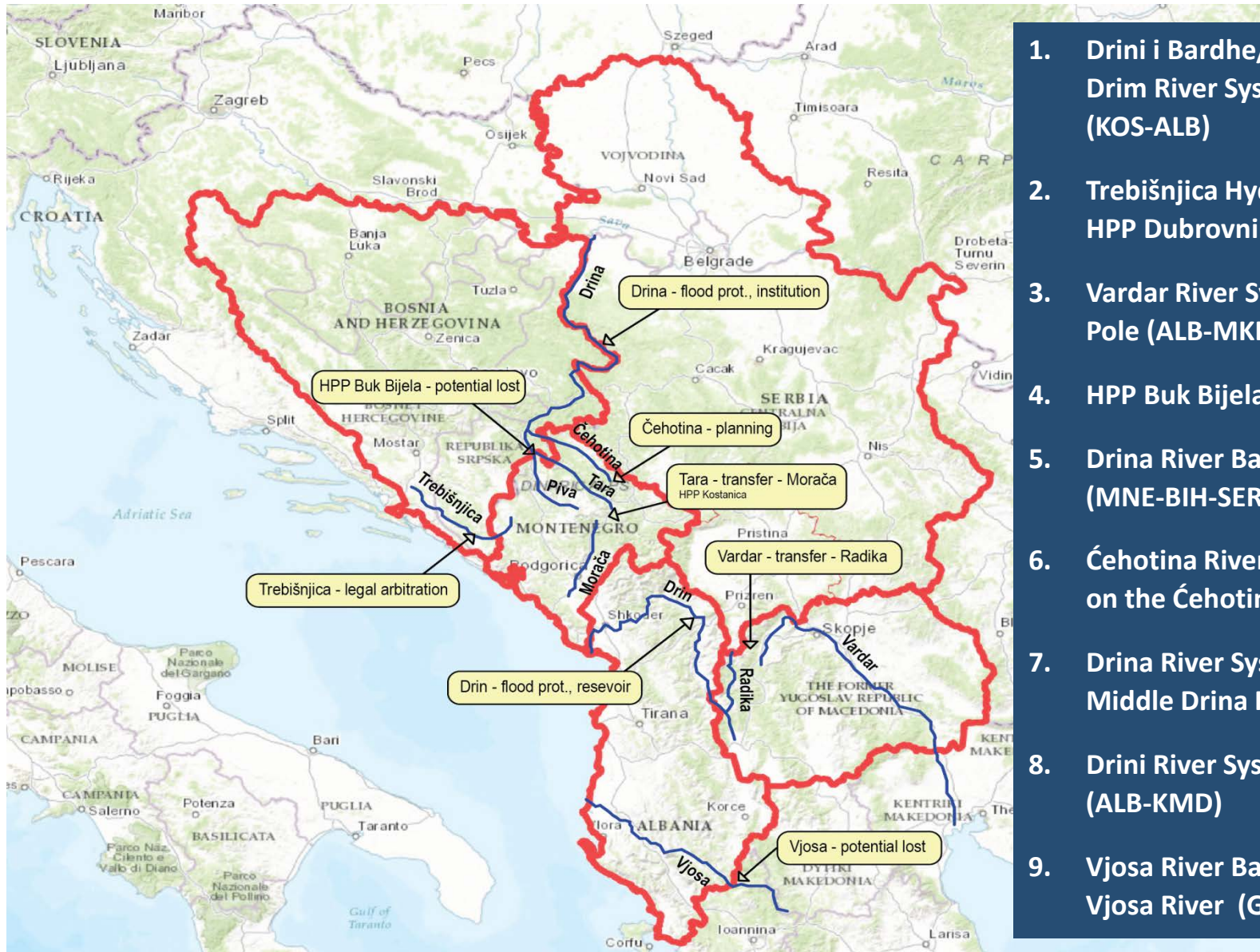




# BR-4 Transboundary Issues

## (9) Specific Transboundary Cases identified and analysed

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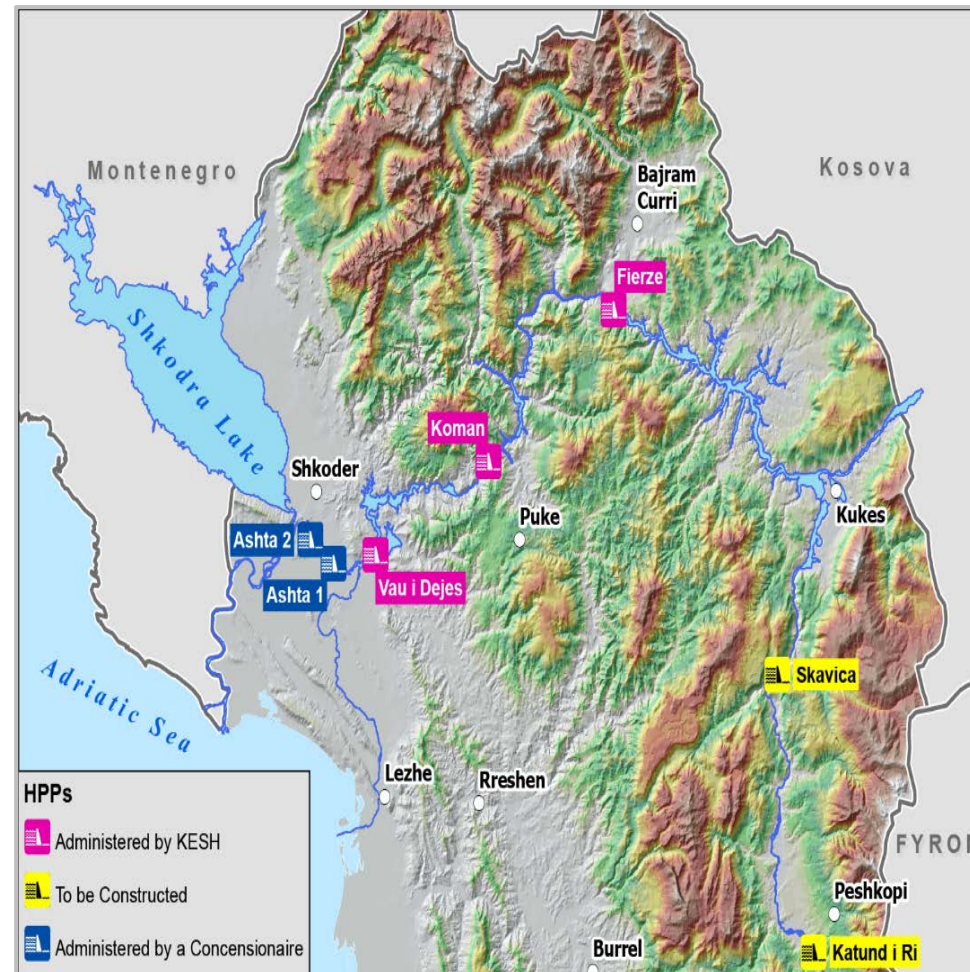
1. Drini i Bardhe/White Drin/Beli Drim River System - HPP Zhur (KOS-ALB)
2. Trebišnjica Hydropower Scheme – HPP Dubrovnik 2 (CRO-BIH-MNE)
3. Vardar River System - HPP Lukovo Pole (ALB-MKD-GRE)
4. HPP Buk Bijela (BIH-MNE-SER)
5. Drina River Basin - HPP Koštanica (MNE-BIH-SER)
6. Čehotina River Basin - HPP Chain on the Čehotina River (MNE-BIH)
7. Drina River System - HPPs along Middle Drina River (SER-BIH)
8. Drini River System - HPP Skavica (ALB-KMD)
9. Vjosa River Basin - HPP Chain on Vjosa River (GRE-ALB)

# BR-4 Transboundary Issues

## (2) Platforms

- Legal platform for resolving transboundary issues within Energy Community action, administered by the Energy Community Secretariat. **European Commission shall join forces with the Energy Community Secretariat and make a compelling offer to the countries and territories involved.**
- Transboundary issues in hydropower have two platforms, on the basis of which it resolving is possible.:
  - (1) under the above-proposed **mediation of Energy Community,**
  - (2) another platform is a legal act which provides **regulation in a planning phase - Water Framework Directive (WFD).**

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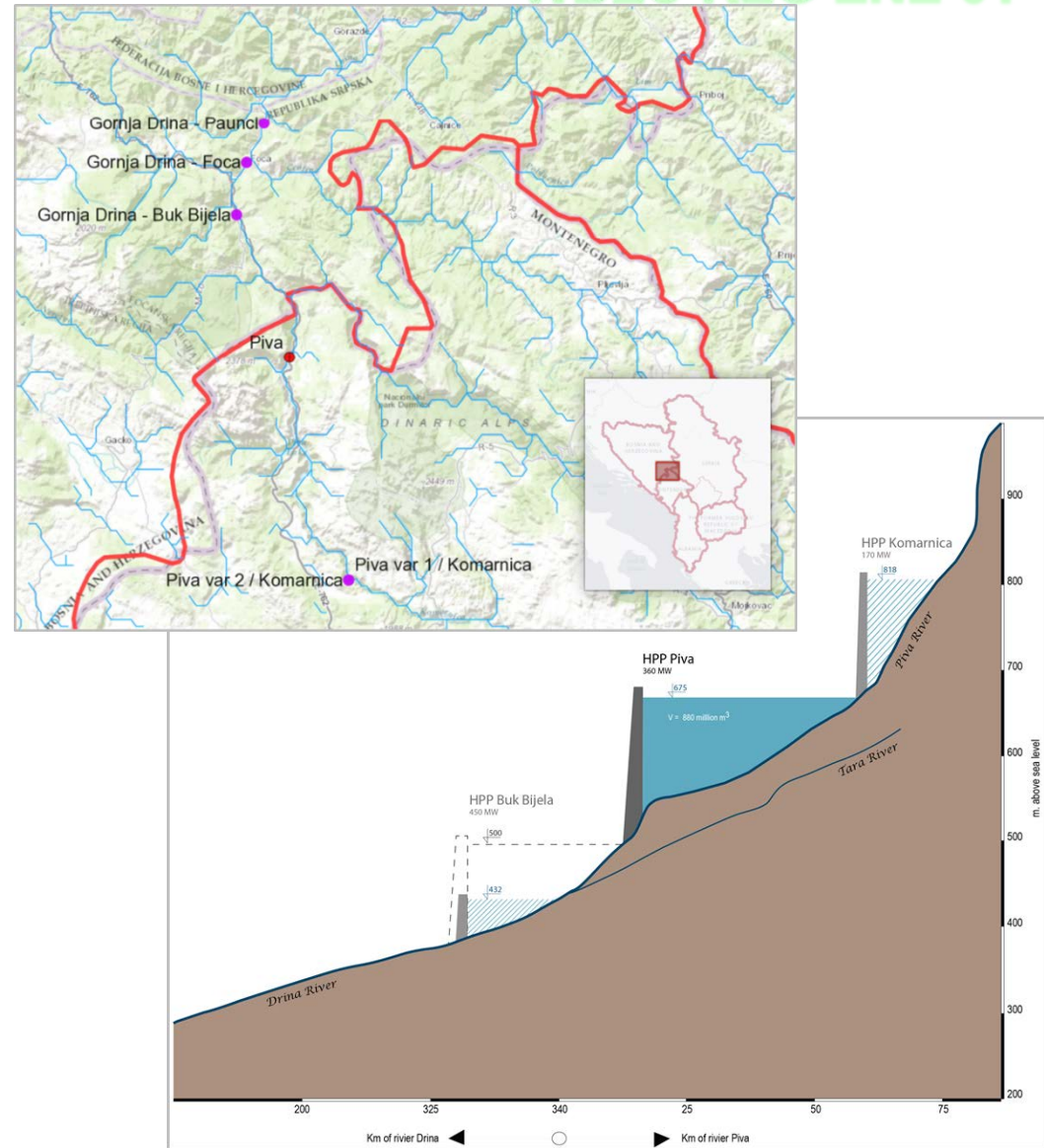


# BR-4 Transboundary Issues

## Lessons learned

- Until present, transboundary issues in WB6 Region were predominately dealt with **water quality aspects and to some extent biodiversity**, while hydropower sector and power potential development remained behind any useful baseline.
- The **greatest negligence is noticed in sharing hydropower potential**, so transboundary cases remained where they were or at best went to worse by sizing down of **best reservoir locations (like Buk Bijela or Skavica)**.

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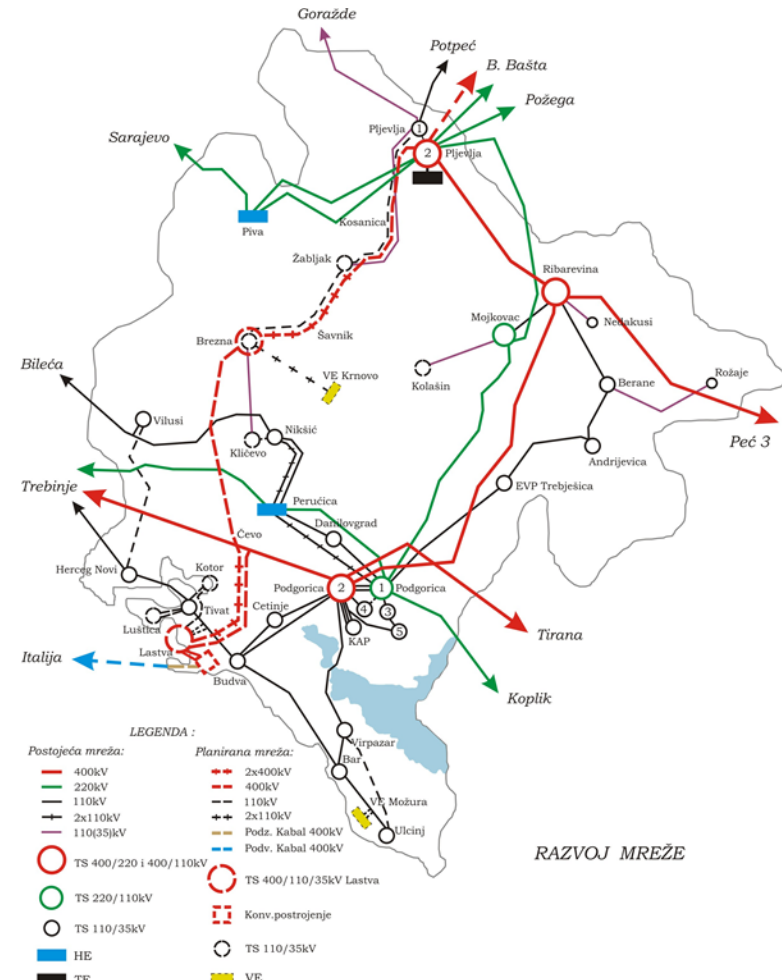




## BR-5 Grid Connections Issues

### Distribution Network

- Capacity of the distribution networks in the region is **insufficient** to facilitate growing demand for connection of small HPPs
- Additional burden for already **weak networks** is from other RES and distributed generation facilities in general
- Distribution operators are in the **unbundling process** following opening of the retail market in the region
- Distribution networks require **significant reinforcements** in:
  - Network facilities
  - Control facilities,
  - Human resources
- **Distribution Codes** are getting improved, but still far away from transmission
- Certain differences across the region, but **connection costs are almost by default paid by the Investor**, including necessary network reinforcements



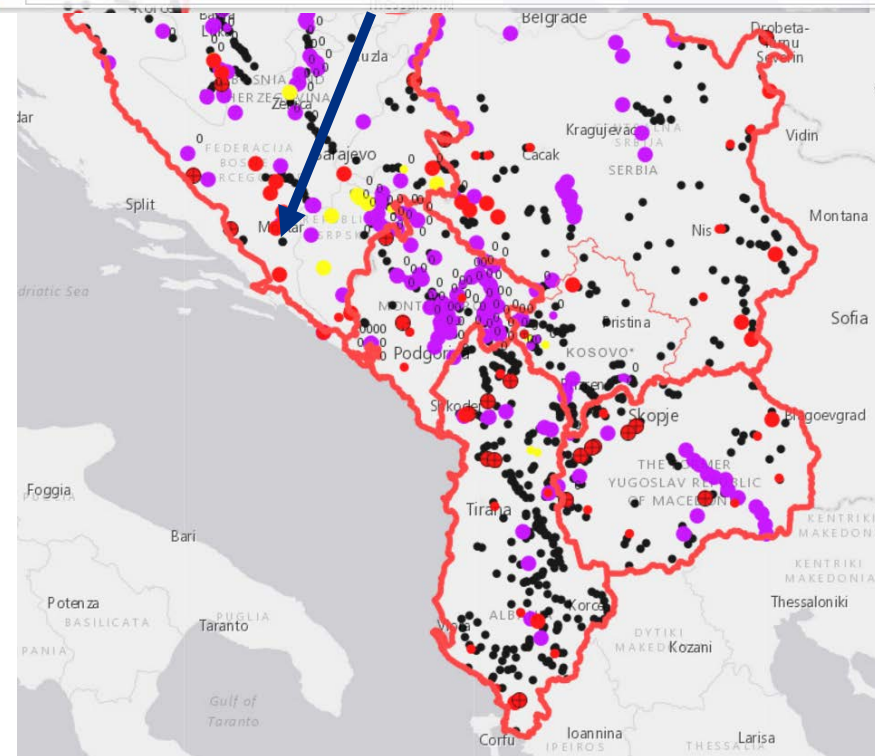
# BR-6 Rehabilitation and Greenfield HPP Project, GIS and IDMS

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## HPP-DB Preliminary Findings I

- Data collected on **HPP projects over 10MW**, on the following:
  - general,
  - technical,
  - environmental & social,
  - hydrology & water management,
  - economic & financial,
  - maturity
- Total **480 projects** over 10 MW identified. 154 eliminated due to: i) insufficient data, ii) alternative projects
- Total **326 projects** selected for further analysis („Screening“), of which in ALB (232), BIH (37) MNE (17), MKD (17), KOS (3) and SER (21)

HPP - Planned		
Results	Name	Gornji Horizonti - Nevesinje
	Project ID/number	WB6.HMP.206
HPP - Basic Information	Project name	Gornji Horizonti - Nevesinje
	Country	BIH
HPP - Hydrology / Water Management	Plant size	Large
	General Status	planned
HPP - Technical Information	Type of intervention	greenfield
	MCA Ranking Result	-
HPP - Maturity	Drainage basin	ADRIATIC SEA
	Watershed	TREBIŠNJICA
HPP - Other Aspects	River basin / tributary	Trebišnjica /BIH, CRO/
	Sub-river basin	-
HPP - Economic and Financial	River	Trebišnjica
	Tributary 1	-
HPP - Environmental and Social	Tributary 2	-
	Medium flow (m³/s)	4.46
HPP - MCA Results	Within protected area	No
	Construction forbidden due to local	-







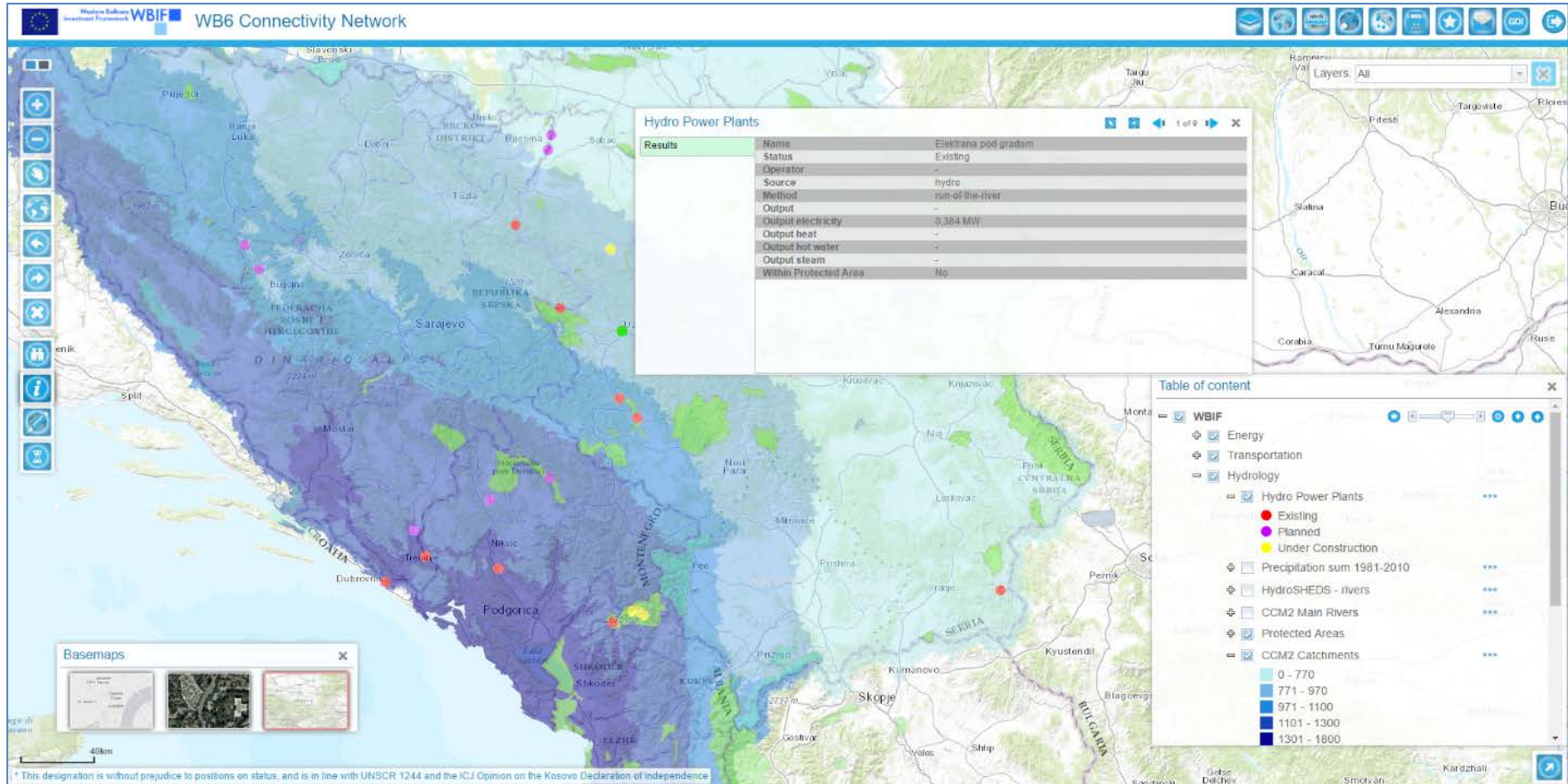
This project is funded  
by the European Union



# BR-6 Rehabilitation and Greenfield HPP Project, HDS-GIS and IDMS

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## On HDS-GIS Database and Web GIS Application

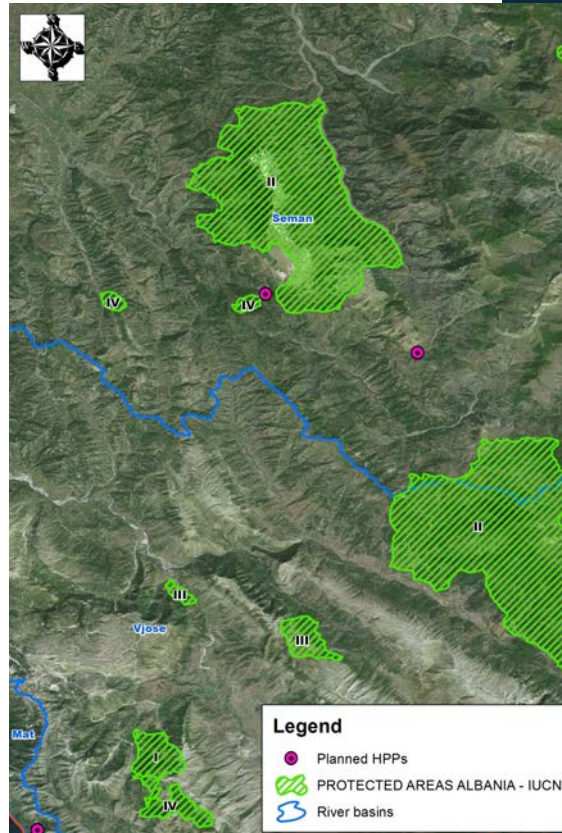


Relevant HPP-related **central GIS database** is established and Hydropower Development Study GIS (HDS-GIS) application is developed, populated with data and operational. The **HDS-GIS application** includes maps / several layers that facilitate HPP projects planning and presentation.

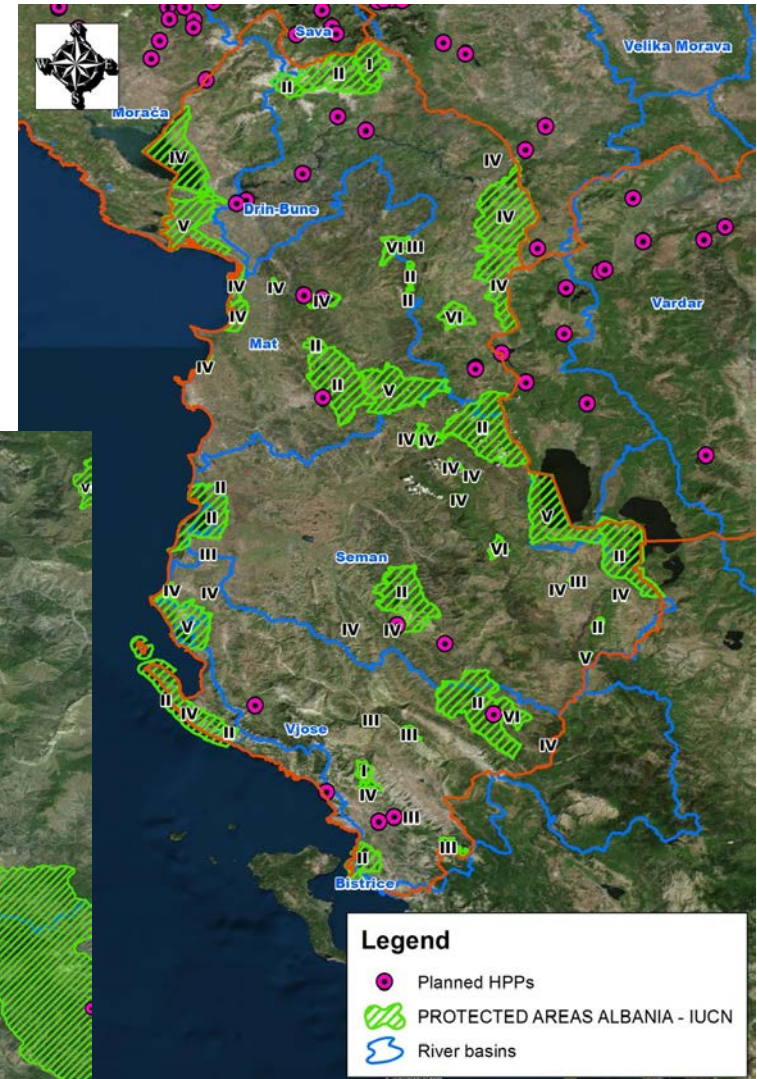
# BR-7 Environmental Analysis

## Conducted Activities

- **Analysis of national SEA/EIA legal procedures / practices** in WB6 countries,
- Description of **protected areas**,
- **Baseline description** of important features of chosen (25) river basins,
- **GIS data collected for environmental analysis:** protected areas, Corine landcover, settlements, riverbasins,
- **Fish fauna inventory and residual flow legislation analysis,** GIS layers with species distribution.



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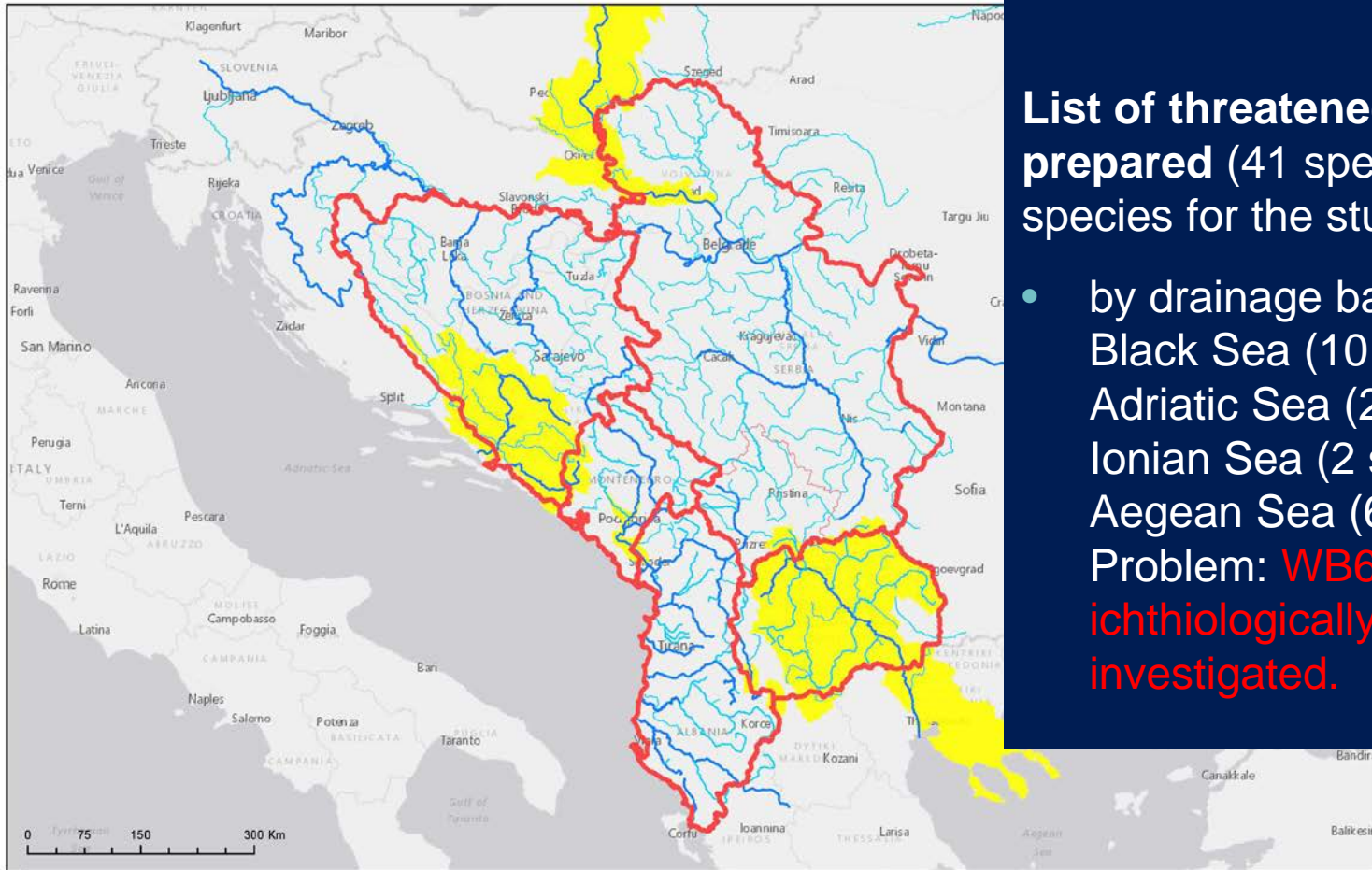
*Spatial analysis – map example*





### WB6 Hydropower Development

#### Threatened Species



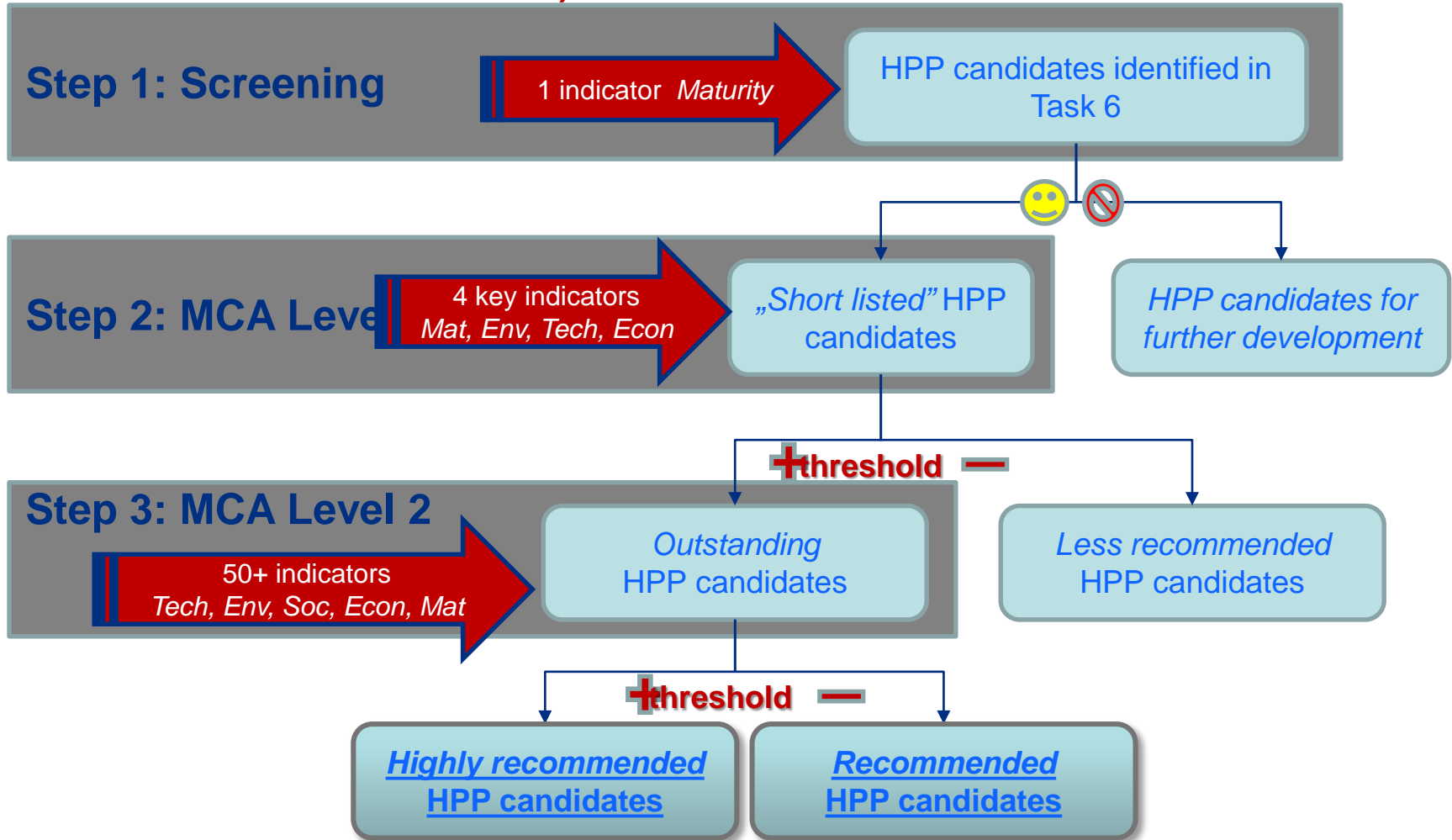
List of threatened species was prepared (41 species) – key species for the study:

- by drainage basins (DB): Black Sea (10 species), Adriatic Sea (29 species), Ionian Sea (2 species), Aegean Sea (6 species). Problem: **WB6 region is ichthyologically insufficiently investigated.**



# BR-8 Multi-Criterial Assessment (MCA) of greenfield HPP projects

Assessment Approach and Methodology (3-step, each next step more detailed and data intensive)



Outcome: HPP candidates ranked into groups

## Its characteristics:

- A **concise document** on max. 20 pages
- Summarizing **main conclusions and recommendations** from all BRs (i.e. BR-1 to BR-8)
- Providing concrete **proposals for follow-up actions** at both (i) **horizontal - regional** (WB6) level as well as (ii) by **individual WB6-country**
- To be prepared as the last BR in the Study (by end-April'17)

## Last steps in the Study:

- Based on completed (9) BRs, draft **Final Report** will be prepared (by end-May'17)
- Draft Final report will be presented to all (6) beneficiary countries during a **tour to WB6-countries** scheduled for 3 weeks (2 countries per week) during 12-30 June 2017
- Based on comments and feedback during the tour, **Final Draft of the Final Report** will be prepared by August 2017

## WBIF-IPF 3 Consortium

Thank you for your attention!



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