

Overview of the terms and conditions or methodologies of the CACM Regulation

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All NEMOs	MCO plan	approved	-
	Back-up methodology (DA+ID)	approved	-
	Algorithm (DA+ID)	approved	re-opened
	Products (DA)	approved	-
	Products (ID)	approved	re-opened
	Maximum and minimum prices (DA)	approved	-
	Maximum and minimum prices (ID)	approved	-
All TSOs	Capacity calculation regions	approved	annuled?
	Generation and load data provision	approved	-
	Common grid model	approved	-
	Pricing of intraday capacity	approved	-
	ID cross-zonal gate opening/closure time	approved	-
	DA firmness deadline	approved	-
	Congestion income distribution	approved	-
Relevant TSOs	Calculation of scheduled exchanges (DA+ID)	approved	-
	Calculation of scheduled exchanges (ID)	approved	-

Capacity Calculation Regions (CCRs)

- Defines the CCRs.
 - Appeal against the AT-DE split (questioning the mandate of the Agency to do so)

Status

- ACER decision in November 2016 after no RAs' agreement.
- [The decision appealed.](#)
- Two TSO requests for amendment since the decision (NEMO Link, Cobra cable), both decided by the Agency.
- October 2019, the [European Court of Justice annulled the decision of the Board of Appeal to reject the appeal](#) from E-Control. BoA can appeal the ECJ's verdict.

Pricing intraday cross-zonal capacity (IDCZCP)

- Introduces the intraday auctions, which are not envisaged by the CACM Regulation target model, nevertheless approved as no feasible technical solution was available.

Status

- Decision in January 2019.
- Implemented by the recent submission of the algorithm methodology.

MCO Plan

- NEMOs perform the MCO functions (matching of orders and simultaneously allocating cross-zonal capacities)
 - Development, maintenance and operation of the DA & ID algorithms
 - Processing input data from coordinated capacity calculators (cross-zonal capacity and allocation constraints)
 - Timely validation and sending results to NEMOs.

Status

- Approved in July 2017 after **2nd request for amendment**.
- To be implemented by July 2018
 - The Multi-NEMO-Agreement (**MNA**) **still pending, some regions face almost 2-year delay**
- New MCO governance group – possible improvements

Back-up and Products

- Back-up procedures take place after the NEMOs are unable to provide coupling results, but before the fallback procedures
 - No back-up for intraday auctions
- Product for ID submitted together with the algorithm amendment
 - Pending decision in January 2020

Status (as reported in the last workshop)

- ~~• Approved in March 2018 after a request for amendment.~~
- Approved in March 2019 by the last NRA
- To be implemented immediately after the MCO function implementation.

SDAC algorithm & SIDC algorithms

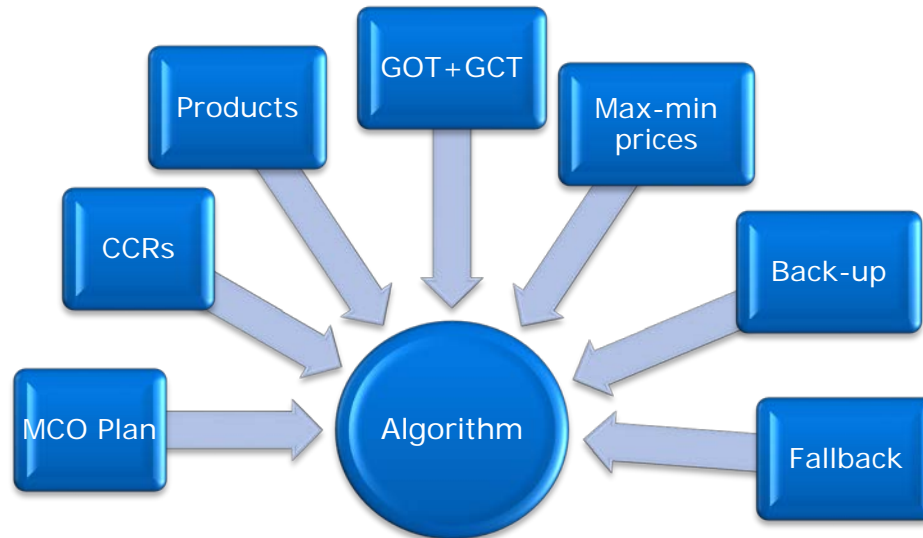
- Sets out the conditions (max economic surplus, scalability, repeatability), deliverables, etc. for the DA and ID algorithms.

Status

- ACER decision in January 2020; the previous algorithm decision requested all-NEMOs' amendment.
 - Change control methodology
 - Algorithm monitoring methodology
- EC wants to reinforce the NEMO and TSO cooperation (legally)
- ACER decision comes after a new governance scheme under Regulation 2019/942.

SDAC algorithm & SIDC algorithms issues

- Legal base for ACER to decide: ACER decision comes after a new governance scheme under Regulation 2019/942.



- Legal base for the content of the decision:
 - All NEMOs ~~and all TSOs~~ decide on development.
 - IDAs do not fit in the price coupling algorithm or continuous trading matching algorithm.
 - Publishing of potentially sensitive contracts and procedures.

SDAC algorithm & SIDC algorithms issues

- Content
 - 15/30 minute products – CEP sets a very early deadline.
 - XBID interruption – transparency & anti-fraud design vs. short interruption vs. short time for placing bids into IDAs
- Future
 - EC wants to reinforce the NEMO and TSO cooperation (legally)
 - MCO governance EC's subgroup meetings & paper
 - possible future development of the overall governance
 - limited in scope and focuses only on improving the recently chosen model
 - Single intraday continuous market with implicit auctions
 - possible phase-out of complementary regional auctions

Clean Energy Package (recycled slide)

- Implementing acts vs. delegated acts
 - TCMs under implementing acts will go directly to ACER
 - (not for regional ones)
 - TCMs under delegated acts will remain under the 'old' regime when they fail to agree or upon request of 60% of RAs
- So far no delegated acts in place.
- ACER can take an arbitrary role for non-EU countries
 - If the third countries have adopted and apply the rules and mandate the Agency to coordinate activities of their regulator with regulators from MSs, the Agency can take the role.
 - Third countries would have no voting rights(?) and take over the existing legislation 'in the field of energy, environment and competition'.

THANK YOU FOR YOUR ATTENTION!