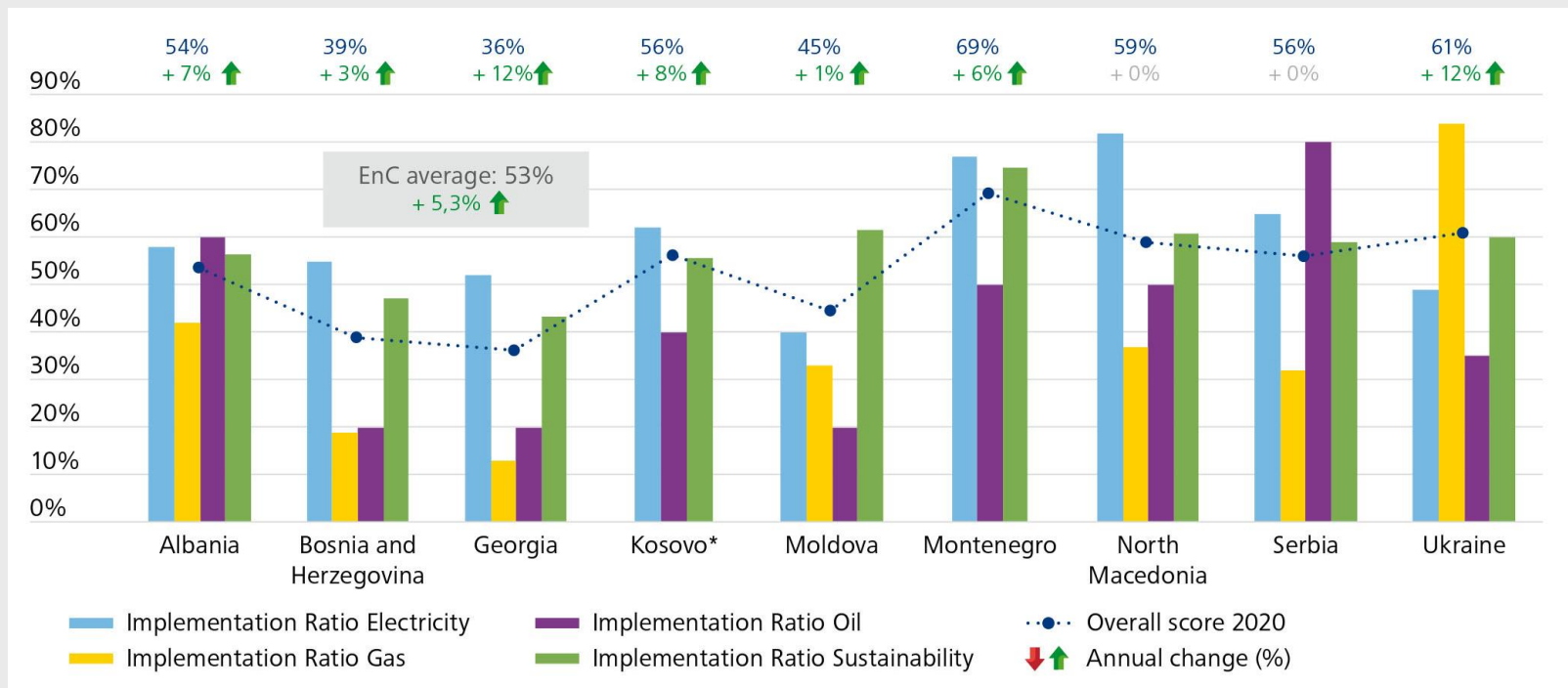


*Implementation of the  
LCP Directive –  
experience of the first two  
years*

# Overview of Implementation Performance 2020



# The LCP Directive



- *Current LCP Directive adopted in 2001, replaced by IED in 2016 in the EU*
- *Setting emission limit values for SO<sub>2</sub>, NO<sub>x</sub> and dust (particulate matter) for plants with a rated thermal input (RTI) ≥ 50 MW*
- *ELVs may vary based on the RTI of the plant and on the type of fuel used*
- *Provisions on monitoring*
- *Flexibility mechanisms (national emission reduction plan, limited lifetime derogation, etc.)*







## **ENVIRONMENTAL COMPLIANCE / LCPs**

- ***NERP : Vehicle from the Large Combustion Plants Directive (LCPD) towards the Industrial Emissions Directive (IED)***
- ***LCPD to be implemented as of 1 Jan 2018 (2013/05 decision), Chapter III and Annex V of IED: same date for new plants (2013/06); for existing plants → 1 Jan 2028 (2015 decision)***
- ***Special situation of Ukraine reflected in 2015 decision***
- ***Key actions for NERP implementation***
  - replacement (to be removed from NERP if done)***
  - retrofit***
  - putting a price tag on air pollution***
- ***5 CPs implementing NERPs, opt-out: BiH 3, MN 1, SR 4, UA 19+61***



# Opt-out estimations

## Amount of operational hours used from opt-out period

<b>Termoelektrana Kolubara A3 (boilers 3, 4, 5)</b> 	Expected expiry of opt-out period	August 2021
	Remaining hours	8.964
	Operating hours consumed in 2018 and 2019	11.036
<b>Termoelektrana Morava</b> 	Expected expiry of opt-out period:*	June 2022
	Remaining hours	11.026
	Operating hours consumed in 2018 and 2019	8.974
<b>Termoelektrana Kolubara A3 (boiler 1)</b> 	Expected expiry of opt-out period	August 2022
	Remaining hours	11.416
	Operating hours consumed in 2018 and 2019	8.584
<b>Termoelektrana Kolubara A5</b> 	Expected expiry of opt-out period	December 2023
	Remaining hours	14.812
	Operating hours consumed in 2018 and 2019	5.188

\*Calculations for the expected expiry of the opt-out period are based on 2018 and 2019 average load factor.

Source: compiled by the Energy Community Secretariat

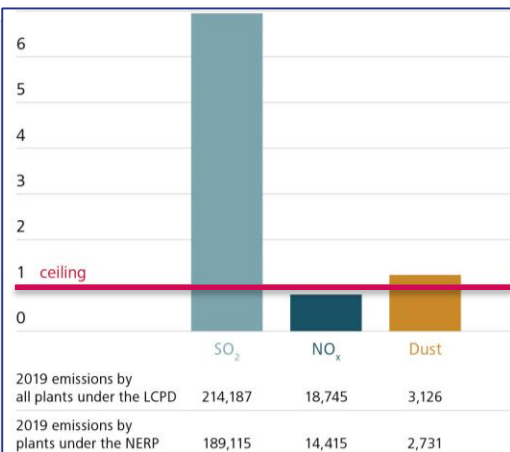
# Emissions from large combustion plants vs NERP ceilings



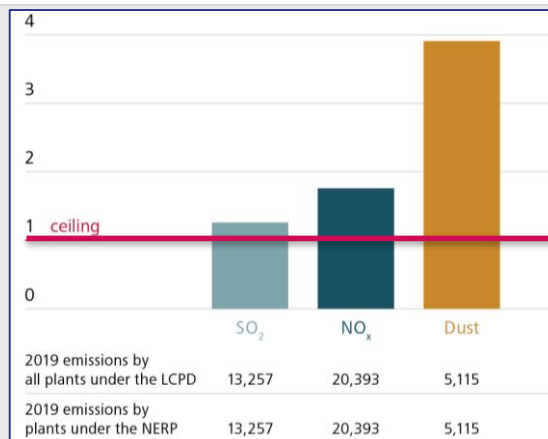
	SO <sub>2</sub>			NO <sub>x</sub>			dust		
	2019 ceiling	2019 real	Real / ceiling	2019 ceiling	2019 real	Real / ceiling	2019 ceiling	2019 real	Real / ceiling
<b>BIH</b>	27,194	189,115	6.95	17,956	14,415	0.8	2,222	2,731	1.23
<b>KO*</b>	10,556	13,257	1.26	11,612	20,393	1.76	1,320	5,155	3.91
<b>MK</b>	15,855	108,033	6.81	14,088	5,659	0.4	1,738	3,778	2.17
<b>SR</b>	54,575	310,412	5.69	55,287	34,233	0.62	6,390	6,047	0.95
<b>UA</b>	920,431	452,907	0.49	182,168	92,180	0.51	185,808	101,093	0.54

All numbers are expressed in tonnes

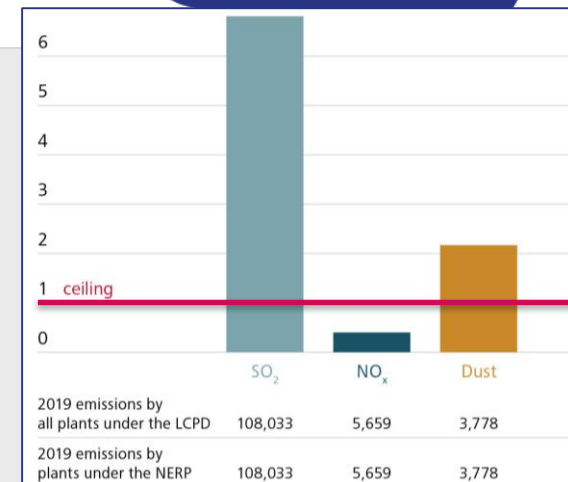
# Emissions from large combustion plants vs NERP ceilings



**Bosnia and Herzegovina**

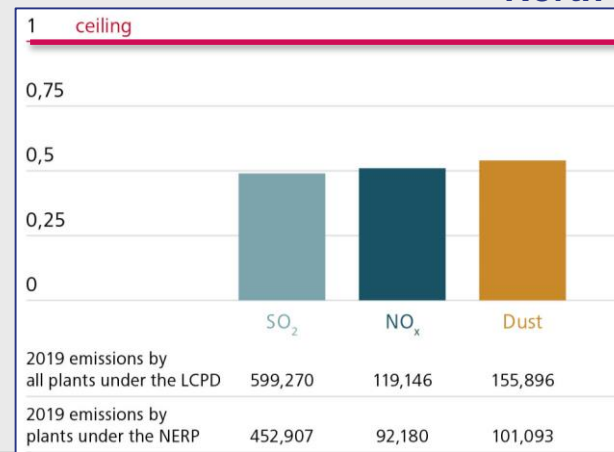
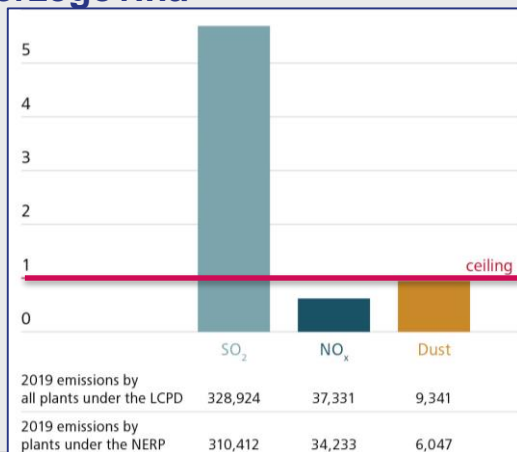


**Kosovo\***



**North Macedonia**

**Serbia**



**Ukraine**

The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy transmission or a network, connecting various points across the globe.

*Thank you for your  
attention!*

[www.energy-community.org](http://www.energy-community.org)

Picture credits: Energy Community photo contest; courtesy of the Contracting Parties; istockphoto.com