




Picture courtesy of Gas Connect Austria

Update on SoS

JSC Meeting of the SEEGas Region – 30 June 2022

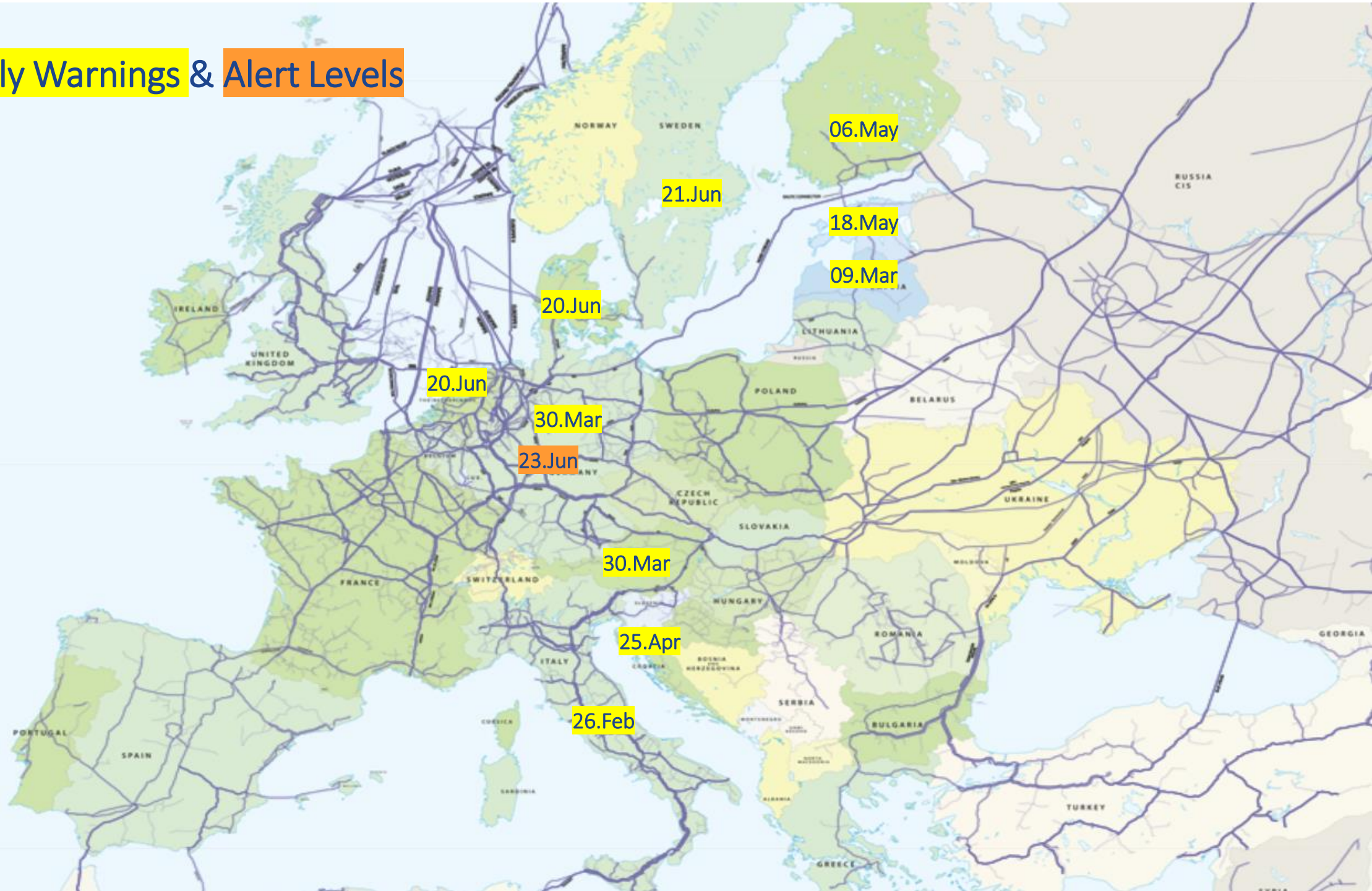
Hendrik Pollex, Director, System Operation

ReCo Team Europe Activities


- ReCo Team Europe morning calls each Monday, Wednesday, Friday
- Main findings
 - Early warnings => 
 - No RU gas supply or reduced RU gas supply
 - Since mid-June stepwise reduction of flows through Nord Stream 1
 - Systems are balanced, but any further reduction of RU flows into EU would endanger an EU-wide UGS filling level goal of 80%
 - Gas TSO UA
 - Flows from RU only via IP Sudzha: for SK and MD
 - Force Majeure and no flows via IP Sokhranovka
- External coordination
 - SoS updates and coordination with EC
 - Close cooperation with EnCS, EFET, IOGP, ACER



Early Warnings & Alert Levels



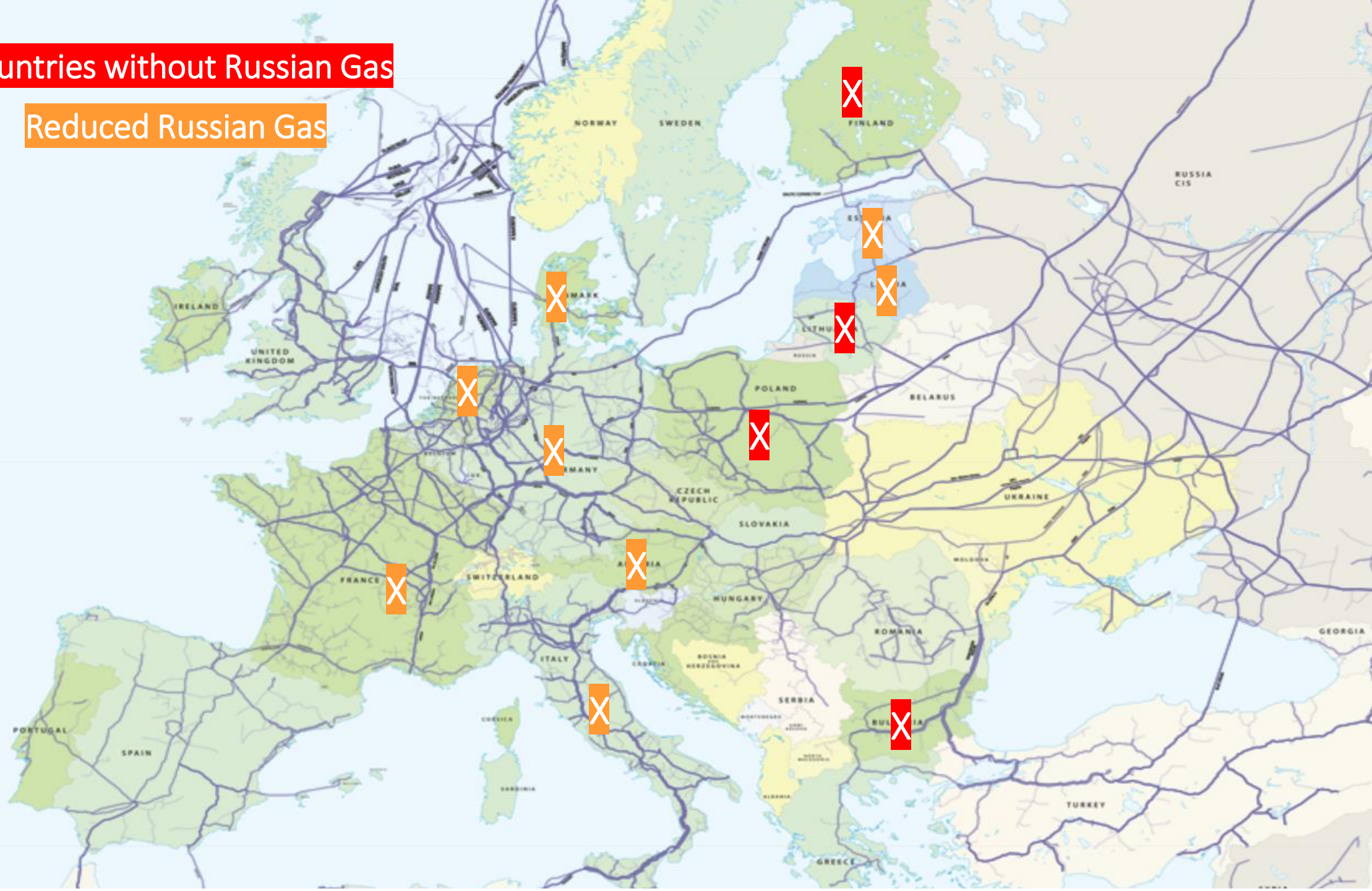
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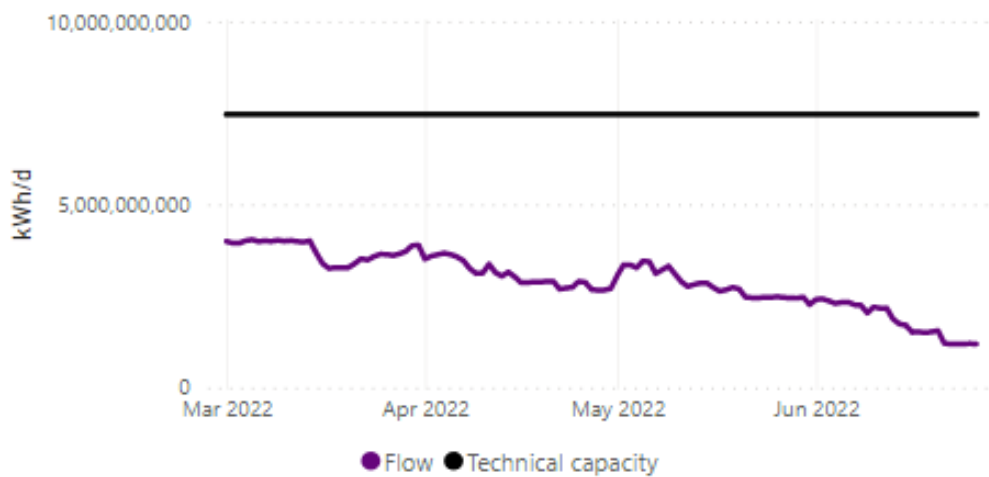
Countries without Russian Gas

Reduced Russian Gas

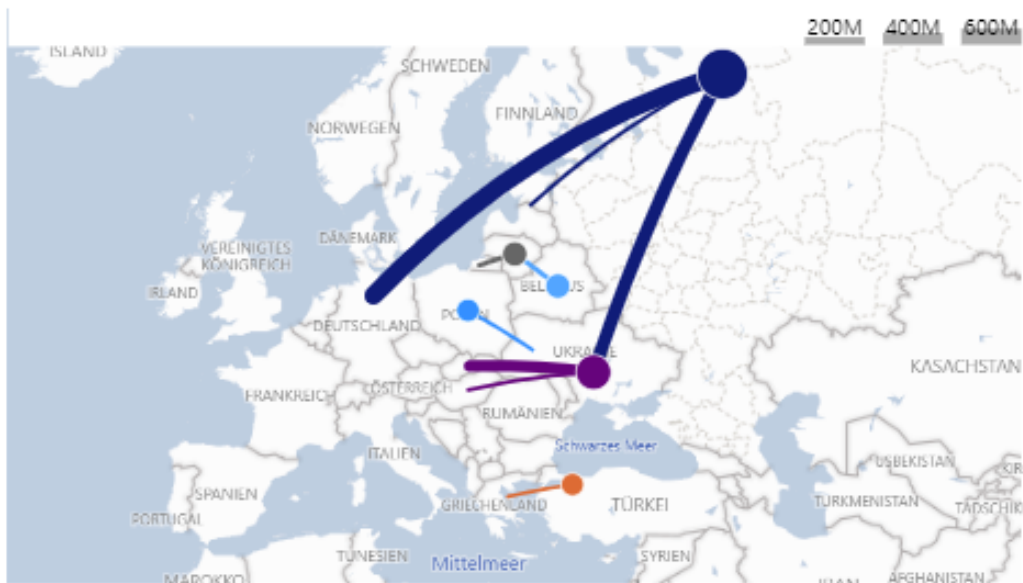
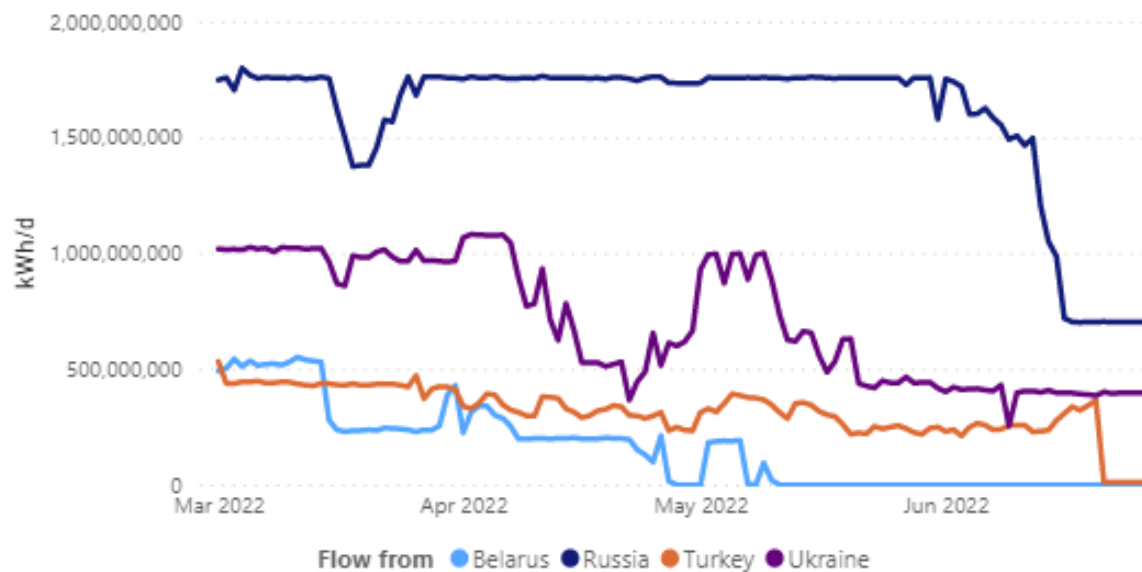


Flows from RU into the EU (until 26 June)

East corridor: technical capacity and flows



East corridor, flows to Continental EU MSs



East corridor, flows to LV, LT, EE, FI



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TTX with NS1 Shut Down for Maintenance

- Scenario:
 - **Full Nord Stream 1 disruption** at announced maintenance period: 11 – 21 July
 - Other supply sources, demand, and remaining RU flows based on 14 June
 - TSOs' announced maintenance works considered
 - After covering all demand, delta to be injected into UGS
- Conclusions:
 - EU-wide UGS injection rate decreases from ~3,500 to ~2,500 GWh/d (10 days: ~1 bcm)
 - Potentially affected MSs: DE, DK, NL, CZ, AT, IT, HR, HU, SK
 - In those MSs, UGS injection rate decreases from ~2,800 to 1,800 GWh/d
 - Allocation of injections will depend on market behaviour
 - Most impacted areas/routes: DE – NL, DE – CZ, CZ – SK – AT – IT/HU
 - 10 days of full NS1 interruption itself would not cause significant SoS risks

Storage Level

- Nearly 59% as of 30 Jun for whole EU without UA
- Trend of around 0.3 to 0.35 % per day
- Potentially a level of 80% could be achieved by the beginning of Sep
 - Based on trend and similar demand conditions
 - Impact of price?
 - What about UA?

REMIT STORAGE DATA						Status at end of GasDay for GasDayStart	
2022-06-29 - *** 3 new SSO *** MND Energy Storage Germany (DE) MND Energy Storage (CZ) Moravia Gas Storage (CZ) start their data provision on AGSI+							
<input checked="" type="checkbox"/> Confirmed Data <input type="checkbox"/> Estimated Data <input type="checkbox"/> No Data						<input type="text" value="Select GasDayStart: 2022-06"/>	
Name	Gas in storage TWh	Full %	Trend %	Consumptio... TWh	Stock/Cons ... %	Injection GWh/d	
+ EU	639.89	57.61	0.31 ▲	4151.8372	15.41	3885.03	
- Non-EU	74.2697	22.21	0.1 ▲	1171.0934	6.34	336.82	
+ Serbia	-	-	-	-	0	-	
+ Ukraine	65.0558	20.04	0.1 ▲	337.3955	19.28	336.82	
+ United Kingdom (Post-Brexit)	9.2139	95	0	833.6979	1.11	0	

Way forward

- Monitoring the situation of gas flows in Europe
 - Morning calls
 - Dashboards (internal and external)
 - Ongoing work on implementing ReCo 2.0
 - Closer look to storage filling
 - Close cooperation with the EC and EnCS
- Facilitation of coordination of TSOs' maintenance works



Thank you for your attention

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