

## Green shoots: Developing gas markets in SEE and Turkey

South-East and East European Gas Platform (SEEGAS) 2nd stakeholder meeting

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#### **Agenda**



- Of Green shoots: Developing gas markets in SEE and Turkey
- **02** Moving in lockstep: Are prices correlating?
- **03** A matter of choice: Exchange and OTC trading
- **04** Beware of market unpredictability: Trading barriers
- **05** Going forward



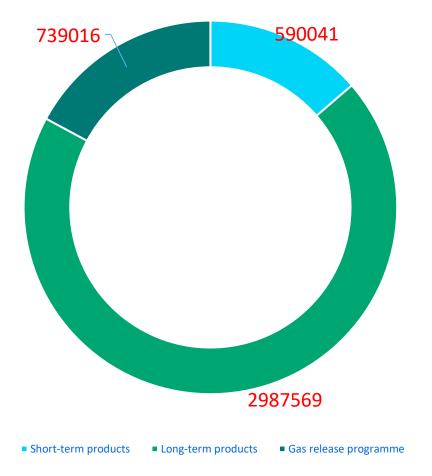


- Traded volumes on regional exchanges have been growing in the last three years
- Most exchanges have started offering a selection of spot and long-term products
- Gas release programmes introduced in Bulgaria and Romania may have boosted liquidity. However, price caps set by governments may have been distorting markets

### Bulgaria



Gas volumes traded on the Balkan gas hub in 2020 (in MWh)





42 Market participants

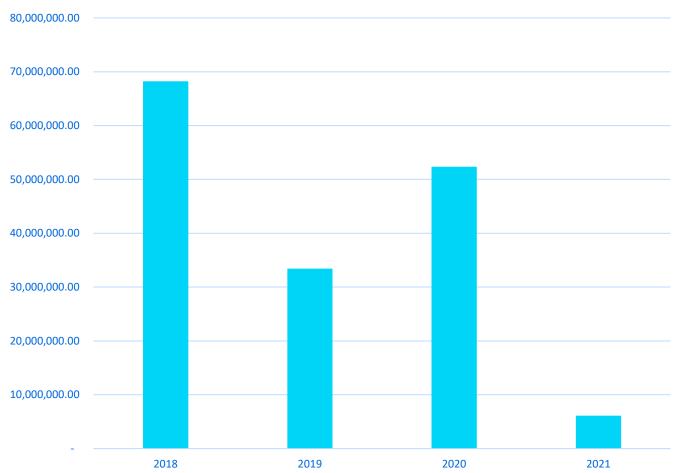
Source: Balkan Gas Hub

4

#### Romania







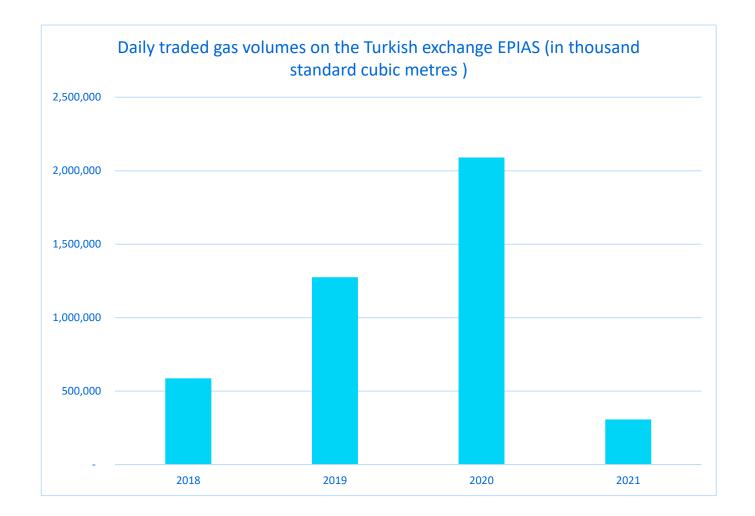


77
Market
participants

Source: BRM

### **Turkey**





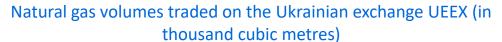


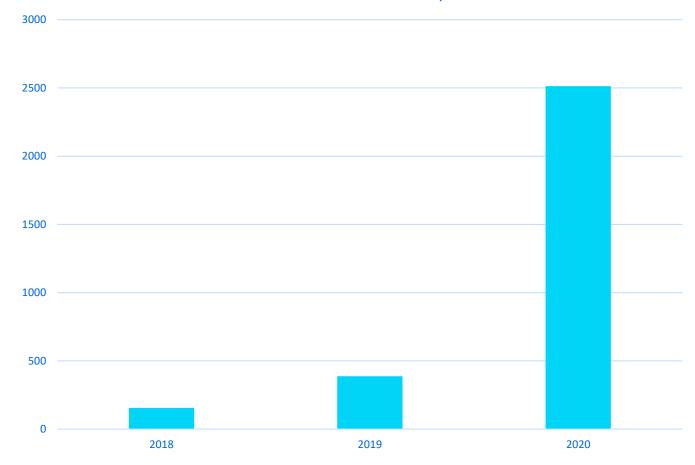
# 48 Market participants

Source: EPIAS

#### **Ukraine**







372
Companies
had access
to trades by
end of 2020

Source: UEEX

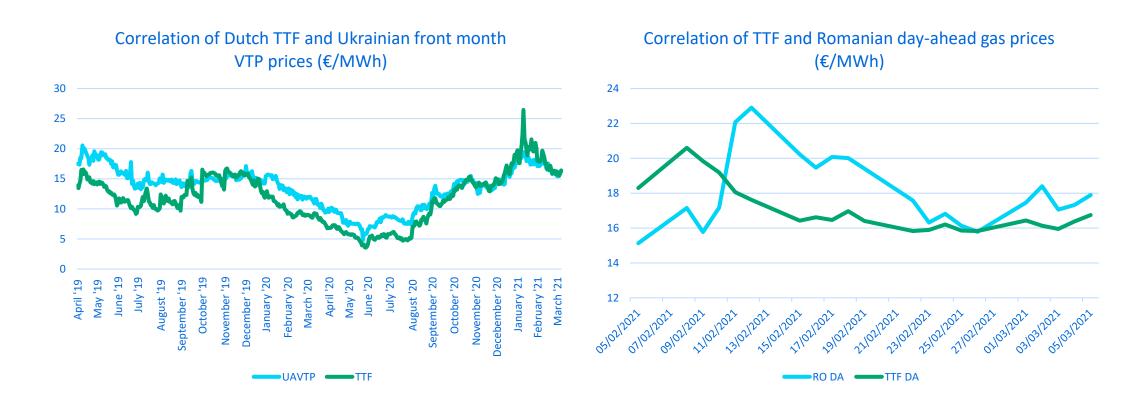


# Trading choices: Exchange or OTC trading?

- Larger volumes moving from the bilateral market to exchanges across the region
- No established OTC (brokered) trading, although bilateral contracts still concluded across the region
- Some OTC (brokered) trading reported on Ukraine's borders with European neighbours as many companies sought to avoid establishing a local presence
- Governments tend to support local exchanges, with partial requirements to trade in Bulgaria, Romania and likely Turkey as part of gas release programmes



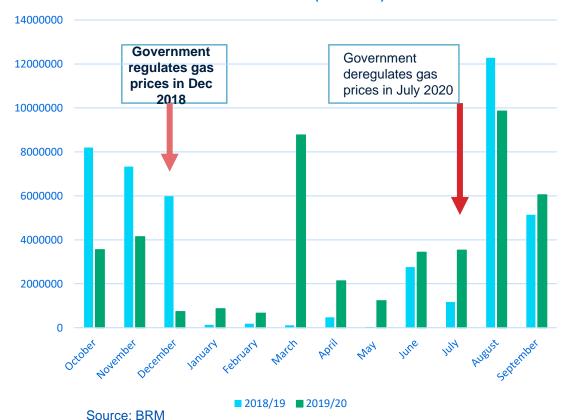
# Moving in lockstep with Europe's TTF prices



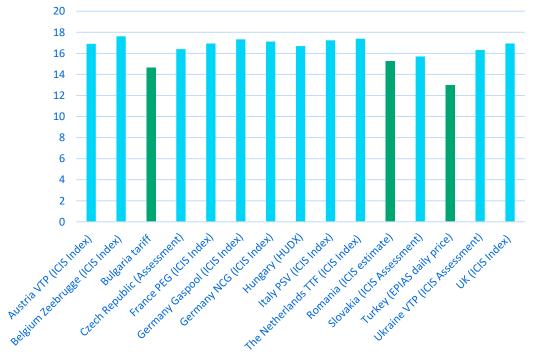


## Beware! The impact of unpredictable governments

## The impact of government intervention on Romanian gas traded volumes (in MWh)



## The impact of government intervention on price correlations (€/MWh)



Source: BOTAS, BRM, EWRC, ICIS



# Going forward

- Gas trading is developing across the region albeit at different speeds in each country
- Demand for natural gas will remain at least in the mid term, as regional countries are looking to switch from coal to comparatively cleaner gas generation
- Government intervention has been a challenge to developing trading liquidity and clear market signals
- Governments must refrain from interfering and focus instead on allowing markets to respond to demand-supply signals
- Free cross-border trading is key to developing an integrated regional gas market



## Thank you!

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