



Preparing for 1st ECRB annual report on contractual congestion

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Decision No 2018/01/PHLG-EnC of the Permanent High Level Group of the Energy Community of 12 January 2018

on amending Annex I to Regulation (EC) No 715/2009 on conditions for access to the natural gas transmission networks, as amended at EU level by Commission Decision (EU) 2012/490 of 24 August 2012 and Commission Decision (EU) 2015/715 of 30 April 2015

*2.2.1(2) On the basis of the **information published by the TSOs pursuant to Section 3** of this Annex and, where appropriate, validated by NRAs, **the Energy Community Regulatory Board shall publish by 1 June of every year, commencing with the year 2020**, a monitoring report on congestion at interconnection points with respect to firm capacity products sold in the preceding year, taking into consideration to the extent possible capacity trading on the secondary market and the use of interruptible capacity.*

Legal requirements (2)

NRAs shall require TSOs to apply at least the rules laid down in paragraph 3 (FDA UIOLI) per network user at IPs with respect to altering the initial nomination if, on the basis of the yearly monitoring report of the Energy Community Regulatory Board in accordance with point 2.2.1(2), it is shown that at IPs demand exceeded offer, at the reserve price when auctions are used, in the course of capacity allocation procedures in the year covered by the monitoring report for **products for use in either that year or in one of the subsequent two years,**

(a) for at least three firm capacity products with a duration of one month or

(b) for at least two firm capacity products with a duration of one quarter or

(c) for at least one firm capacity product with a duration of one year or more or

(d) where no firm capacity product with a duration of one year or more is offered.

Implementation of FDA UIOLI as of July 2020

If FDA UIOLI applied:

- OS&BB may be cancelled (ECRB to be informed)
- NRA to consult neighboring NRAs (CPs and EU MSs)

Before looking for congestions



As part of introduction:

- *Transposition and implementation status of CMPs*
- *Actual application of CMPs*
- *Implementation of CMP related transparency requirements*
 - *publishing on ENTSOG central platform?!*

Scope of the report



IPs and directions

Ukraine

- PL-UA Hermanowice
- UA-PL Drozdovichi
- SK-UA Budince
- UA-SK Uzhgorod
- UA-HU Beregovo – Beregdaroc
- HU-UA Beregdaroc
- UA-RO Orlovka - Isaccea I

Serbia, BIH

- HU-RS Horgos – Kiskundorozsma
- RS-BA Zvornik

Moldova

- UA-MD Alexeevca
- UA-MD Grebeniki/Căușeni (ATI)
- UA-MD Grebeniki/Căușeni (RI, SDKRI)
- UA-MD Limanscoe
- RO-MD Ungheni
- UA-MD Ananiev

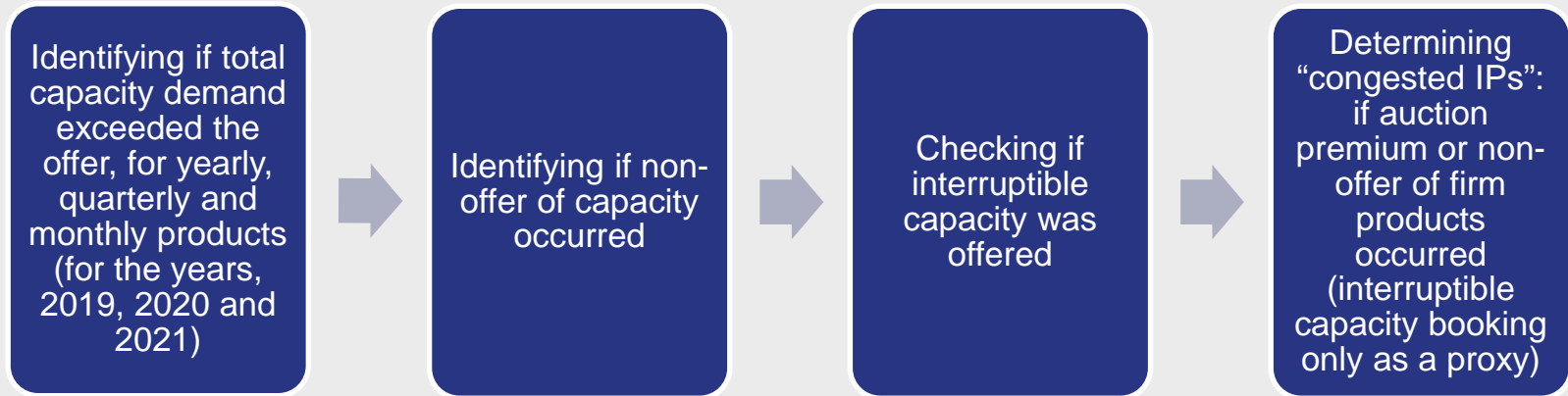
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North Macedonia

- BG-MK Deve Bair

Data sources and methodology

- *Data not available on ENTSOG and capacity booking platforms*
- *TSO survey substituting transparent platforms*
- *therefore need for NRA verification*
- *Steps:*



Congestion identified in non- auction regimes (ACER report 2014)



- *Graphical comparison of existing technical capacity, firm and interruptible bookings and utilization of capacity*
- *Only IPs where the available capacity equalled zero (i.e. technical capacity fully booked) were analyzed*
- *This is possible for the previous year!*

Possible content of TSO survey



TSO	IP	Direction	Connected TSO	Interruptible capacity offered?	Interruptible capacity booked?	Number of interruptions

Unsuccessful requests?	CMP application?	Secondary capacity trading?	FDA UIOLI already implemented?

Timeline



- *Questionnaire for data collection agreed by GWG in November 2019*
- *Questionnaire for data collection agreed by ECRB in December 2019*
- *Data collection for 2019: January-February 2020*
- *Drafting of the report March- April 2020- ECRB TF leader to be appointed*

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Thank you for your attention