

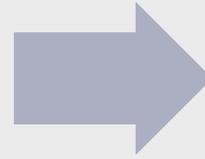
*Network Code on Harmonised
Transmission Tariff Structures for
Gas
-implementation requirements in the
EnC CPs*

15th Energy Community Gas Forum

Online, 1 October 2020

Network codes in general

- Adoption
- Transposition
- Implementation



NC on Harmonised Transmission Tariff Structures for Gas

- Where do EnC CPs stand?
- What needs to be done?
- The role of the ECRB

Adoption and deadlines



- Albania (IO, CMP, CAM, TAR)
- Georgia (exempted, no IPs, BAL transposed)
- Moldova (IO, CMP, CAM, TAR)
- North Macedonia (directly applicable)
- Ukraine (IO, CMP, CAM, TAR, BAL)

Transposition

Implementation

- Ukraine on the right way
- ECS Report on IO NC implementation (updated in May 2020)
- ECRB Report on congestions (later this autumn)



Moldova and North Macedonia

- entry- exit tariff methodology adopted
- temporary tariffs calculated on a yearly basis, but not for separate entries and exits

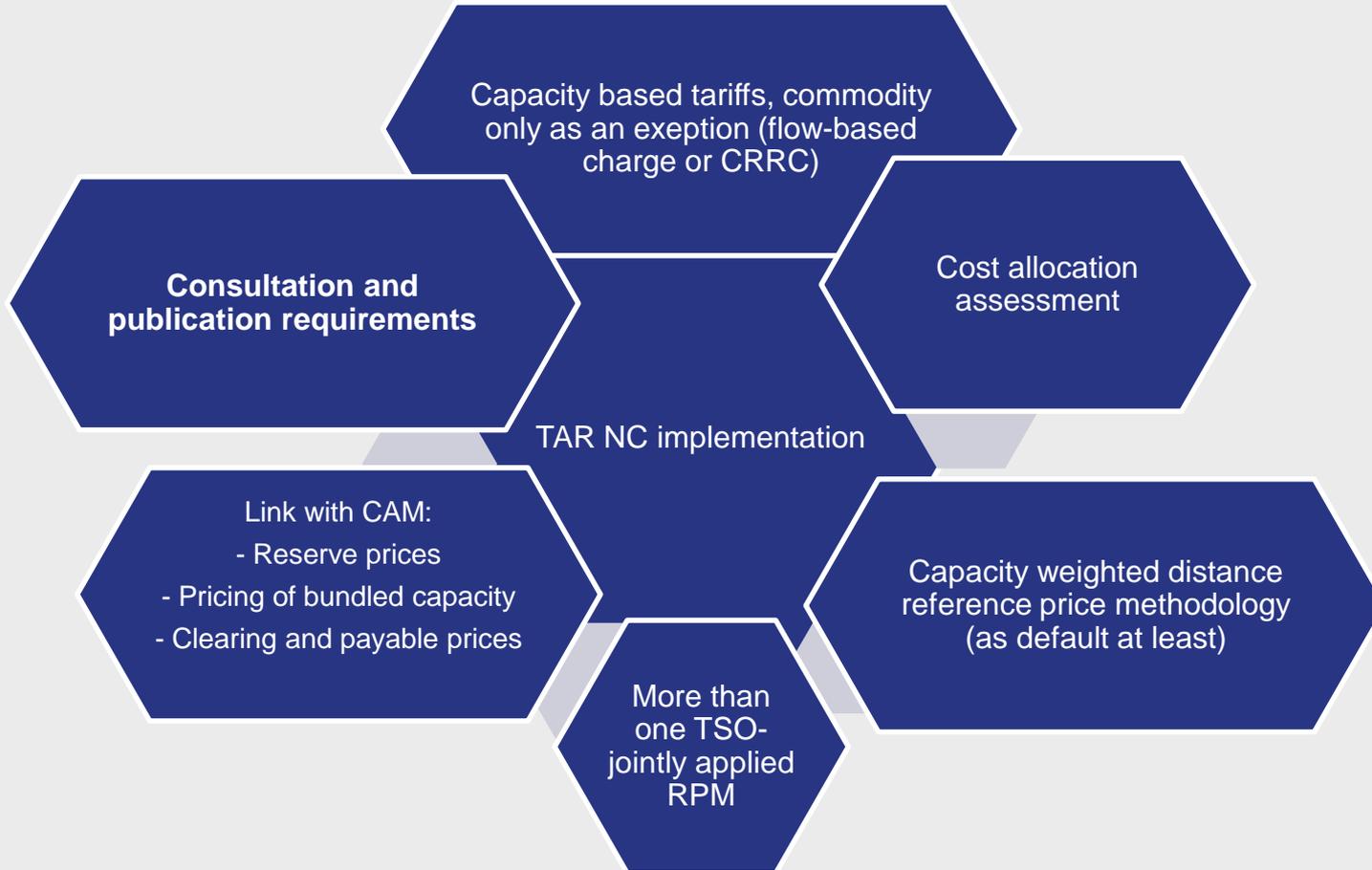
Serbia

- Entry- exit tariff methodology in place
- Tariffs for both TSOs calculated for all entries and exits

Ukraine

- Entry- exit tariff methodology in place
- Tariffs calculated for all entries and exits
- Many provisions of TAR NC implemented

What needs to be done?



Consultation and publication- keys to transparency

Periodic/final consultation (content)

- Description of the proposed RPM
- Allowed revenue(s), e-e split, capacity-commodity split, intr-system/cross-system split
- Info on commodity charge and non- transmission services
- Tariff comparisons (previous and future tariff periods)
- Simplified tariff model

- Consultation on multipliers, seasonal factors and discounts with all directly connected MSs and CPs

Periodic/final consultation (timeline)

- Final consultation opened for at least 2 months
- Consultation documents immediately forward to the ECRB for analysis
- ECRB has 2 months to send to the NRA/TSO and the ECS the conclusion of its analysis
- 1 month to publish consultation responses and their summary
- Within 5 months after the end of the final consultation, the NRA published a motivated decision and informs the ECRB and the ECS
- **All to be concluded no later than 31 May 2021**

Publication requirements

- **Before the annual yearly capacity auction (for IPs):**
- *Reserve prices, including multipliers and seasonal factors, with justifications, for firm and interruptible capacity; for the latter, also assessment of probability of interruption*

- **Before the tariff period:**
- Parameters for RPM, allowed revenue with all elements, year-to-year changes in allowed revenue, splits, info on reconciliation if non- price cap regime applied, tariff comparisons (previous and future tariff periods), simplified tariff model

- **Form of publication and notice period**

Reporting and monitoring by ECRB and ECS



- ❖ Before 1 October 2021, the ECRB shall publish a report on methodologies and parameters used to determine allowed/target revenue of TSOs
 - NRAs to submit all necessary information

- ❖ ECS performs regular monitoring of how TSOs implemented TAR NC
 - TSOs to submit all information (for Chapter VIII Publication requirements, by 1 July 2020, for the rest- 31 December 2021)

- ❖ By end August 2022, ECRB shall publish a report on the application of reference price methodologies in the Contracting Parties



*Thank you
for your attention!*

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