



CACM in SEE

Putting WB6 + EU members together

Nina Grall

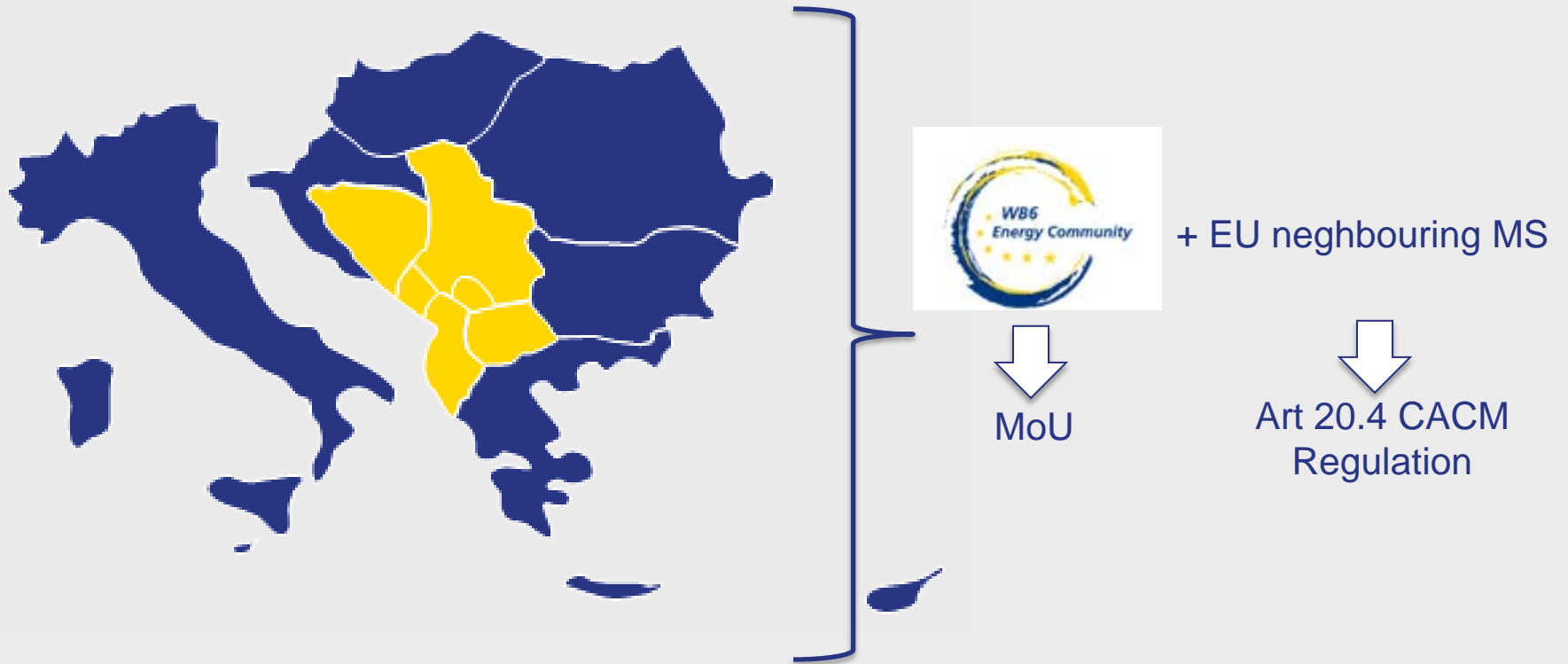
Energy Community Secretariat

A magnifying glass with a silver rim is shown from a top-down perspective, focusing on the word "FOCUS" written in large, bold, black capital letters on a light green surface.

FOCUS

Key Messages

1. Efficiency
2. Reciprocity
3. A common solution for SEE





1. De facto reciprocity

- Involvement of WB6 stakeholders in ongoing EU CACM implementation discussions
 - CP NRAs > “all EU Regulators Forum”
 - CP PXs > “EU NEMO platform” (NEMO designation?)
 - CP TSOs > ENTSO-E (WB6 TF? | RG SEE?)
- “early implementation” ensuring *de facto* reciprocity on CP-MS IPs

2. De iure reciprocity and legal bindingness

- Formal adoption of CACM Regulation in the EnC
- Formal reciprocity on CP-MS IPs
 - Via: Title II + change of CACM Regulation in EU or Title III/IV or Treaty changes on reciprocity
- No duplication of CACM Regulation methodologies



3. Procedural efficiency

- Make use of Project Steering Committee (PSC) structures currently established under the WB6 MoU
- Add neighboring EU MSs to WB6 PSC structures

4. Resource efficiency

- No duplication of WG structures

- Cover all SEE borders
 - Borders HU-SRB | IT-MNT?
 - Burstyn island – ROM | HU?
- Timing

4. No later than six months after at least all South East Europe Energy Community Contracting Parties participate in the single day-ahead coupling, the TSOs from at least Croatia, Romania, Bulgaria and Greece shall jointly submit a proposal to introduce a common capacity calculation methodology using the flow-based approach for the day-ahead and intraday market time-frame. The proposal shall provide for an implementation date of the common capacity

The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy transmission paths, connecting various points across the globe.

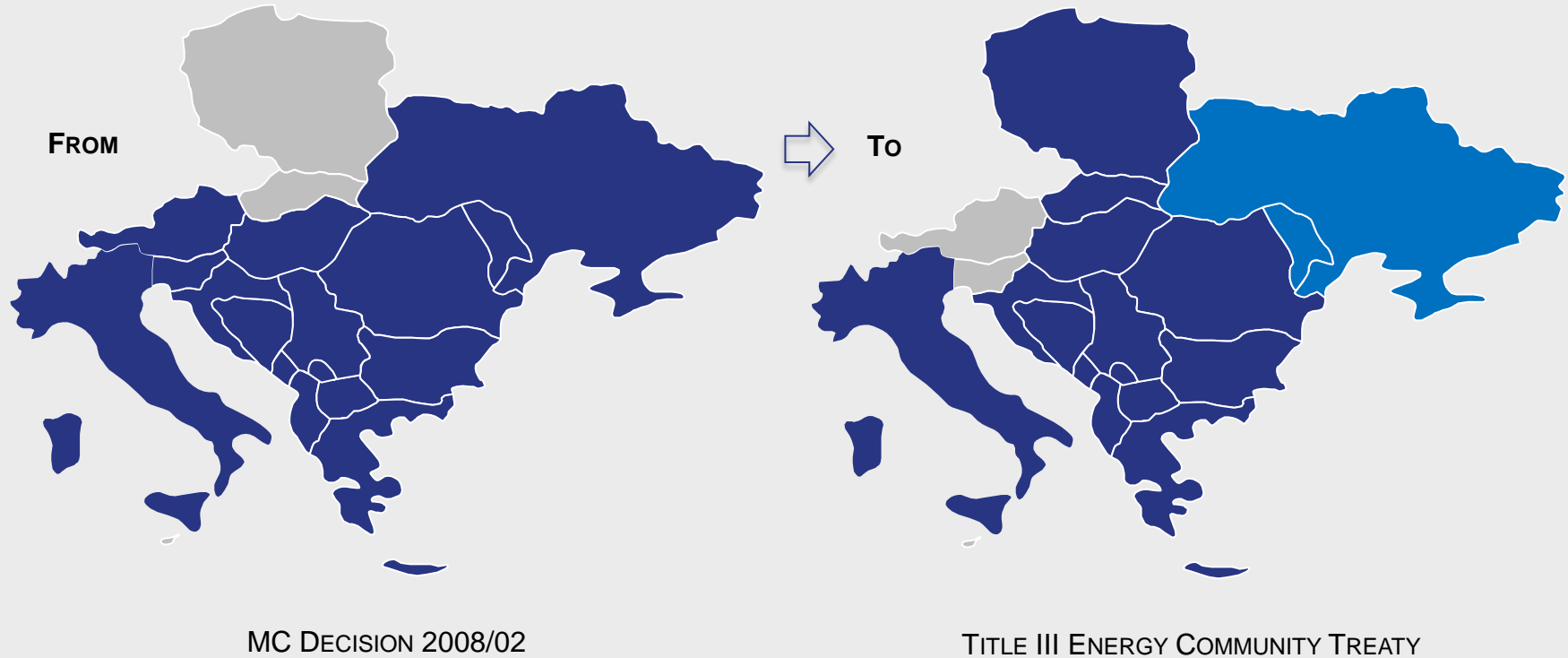
Thank you
for your attention!

Nina.grall@energy-community.org

www.energy-community.org

Background slides

Electricity – 8th Region re-loaded





- **Further alignment of the EnC with EU acquis is needed**
 - ref. Network Codes
 - CACM: designing a common implementation path
- **Reciprocity is needed**
 - Eliminate “3rd country clause”
 - Introduce “switch-on clause”
- **Closing the legal gap**
 - “interconnector”
 - Dispute resolution on EU EnC IPs ACER | ECRB – TPA exemptions | CBA

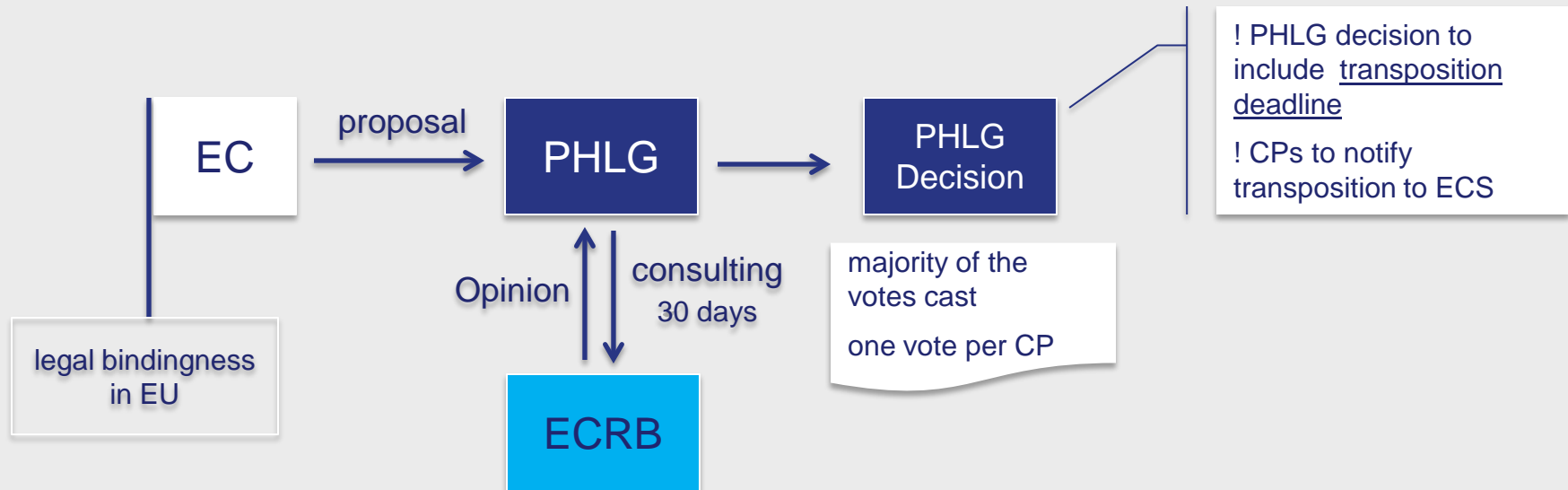
Implementation of new acquis

- **Standard procedure**

- Decision of the Ministerial Council

- **Network Code procedure**

- Legal basis: Title II EnC Treaty → standard adaptations | legal scope



Examples of cross-border cooperation in SEE



GRI SSE



Less active / represented by EC

Active ly participating



Signatories: EU + 