

# Joint ENTSO-E – Energy Community workshop on electricity connection codes

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Energy Community premises, Am Hof 4 (level 6), 1010 Vienna

28 November 2019

10:30 – 16:00

Registration: as of 10:00

Lunch break: 12:30 – 13:30

## 1. Opening

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<b>Welcome address</b>	10:30 – 10:40	ECS
<b>Transposition of connection codes in the Energy Community</b>	10:40 – 11:00	Nina Grall-Edler, ECS Ioannis Theologitis, ENTSO-E

## 2. Connection Network Code implementation in EU Member States

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<b>ENTSO-E tasks and lessons learnt</b>	11:00 – 11:45	Ioannis Theologitis   Ralph Pfeiffer, ENTSO-E
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## 3. Connection Network Code implementation in the Energy Community

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<b>Tour de table: status quo - experience and challenges</b>	11:45 – 12:30	Contracting Parties' NRAs, TSOs, DSOs Moderated by Jasmina Trhulj, ECS
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Lunch break

#### 4. Energy Community Contracting Parties' specific questions

<p><b>Practical implementation and enforcement challenges</b></p> <p><b>Examples of parameters for cost-benefit analysis</b> (e.g. Art 38-39 RfG code)</p> <p><b>Examples of emerging technologies</b> (e.g. Art 61 RfG code)</p> <p><b>Requirements of general application</b> (Art 7 DC code)</p> <p><b>Procedures in case connection network codes were already part of national grid codes before their adoption in the</b></p> <p><b>Typical content of equipment certificates</b> (Art 32(2) lit d RfG code)</p> <p><b>Determination of type A, B and C thresholds</b> (Art 5 RfG code)</p> <p><b>Primary frequency and reactive power control of power plants which connected to the distribution network</b></p> <p><b>TSO – DSO coordination during non-exhaustive parameters determination – in general (based on the IGDs)</b></p> <p><b>Best practice for implementation of the HVDC code</b></p> <p><b>Link between connection network codes and system operation guideline</b></p>	<p>13:30-15:00</p>	<p>Questions from the audience</p> <p>Experience sharing by ENTSO-E</p>
<p><b>Derogations – criteria, examples</b></p> <p><b>Typical costs recognized by regulators</b></p>		<p>Questions from the audience</p> <p>Experience sharing by ACER</p>

#### 5. Governance

<p><b>Involvement of Contracting Parties in the implementation activities at ENTSO-E level</b></p> <p><b>Coordination of monitoring activities of ENTSO-E, ACER and ECS</b></p>	<p>15:00 – 15:30</p>	<p>ENTSO-E, ACER, ECS</p> <p>Open discussion</p>
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#### 6. Wrap up

<p><b>Follow up and closure</b></p>	<p>15:30 – 15:45</p>	
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