RAMPING UP HYDROGEN PRODUCTION AND CARBON CAPTURE

A guide to technologies and applications

21 October 2020 – WS Bringing Energy and Transport together

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PRESENTATION OVERVIEW AND GOAL

1. ECS Hydrogen Study
2. Overview of the hydrogen production technologies – not only P2G application
3. Overview of the hydrogen production costs
4. P2G’s role in the energy systems of the future
5. Carbon Capture and Storage and the EU Hydrogen and Sector Coupling Strategies

To goal is to introduce and start the discussion within the Contracting Parties about hydrogen technologies and P2G

1) The ECS H_2 Study

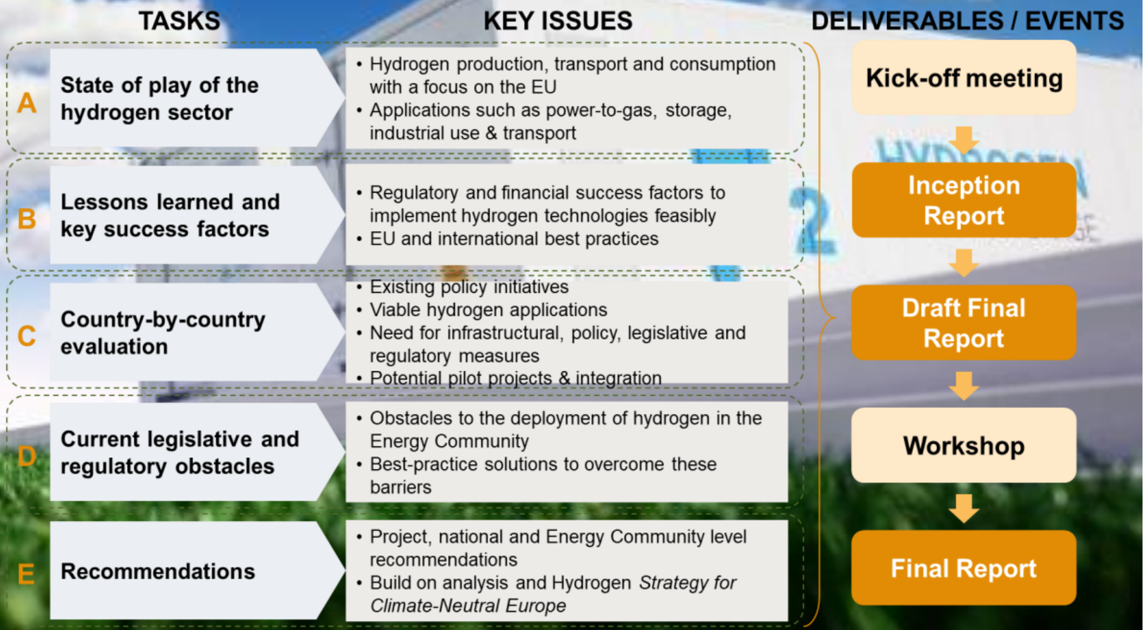
The Secretariat published a tender:

“The Potential for Implementation of Hydrogen Technologies and its Utilization in the Energy Community”

21 bids were submitted and Economic Consulting Associates (ECA) was selected

Task of the consultant include:

- State of play in the EU – key success factors and lessons learned
- Country by country overview of CPs: potential and readiness
- Legislative and regulatory obstacles
- Recommendations



	TASKS	KEY ISSUES
A	State of play of the hydrogen sector	• Hydrogen production, transport and consumption with a focus on the EU • Applications such as power-to-gas, storage, industrial use & transport
B	Lessons learned and key success factors	• Regulatory and financial success factors to implement hydrogen technologies feasibly • EU and international best practices
C	Country-by-country evaluation	• Existing policy initiatives • Viable hydrogen applications • Need for infrastructural, policy, legislative and regulatory measures • Potential pilot projects & integration
D	Current legislative and regulatory obstacles	• Obstacles to the deployment of hydrogen in the Energy Community • Best-practice solutions to overcome these barriers
E	Recommendations	• Project, national and Energy Community level recommendations • Build on analysis and Hydrogen *Strategy for Climate-Neutral Europe*

DELIVERABLES / EVENTS

- Kick-off meeting
- Inception Report
- Draft Final Report
- Workshop
- Final Report

Source: ECA Draft Inception Report

2) Overview of the H_2 production technologies

Current Large Scale – Hydrocarbon based

1) Steam methane reforming – SMR

$CH_4 + H_2O(+heat) \rightleftharpoons CO + 3\ H_2$

natural gas or other + pressurized steam → synthesis gas

Subsequently water-shift gas reaction

CO + H2O → CO2 + H2 (+ small amount of heat)

- Majority of H_2 produced today
- Carried out in refineries, very CO_2 intensive (ca 1t H_2 : 9t of CO_2
- 1,5 EUR/kg in EU w/o carbon price; 2EUR/kg with CCS; 55-90 EUR carbon price for competitive CCS

2) Autothermal reforming - ATR

$2CH_4+O_2+CO_2 \rightarrow 3H_2+3CO+H_2O(+heat)$ or

$4CH_4+O_2+2H_2O \rightarrow 10H_2+4CO$

3) Coal Gasification

3C (i.e., coal) + O2 + H2O → H2 + 3CO

Subsequently water-shift gas reaction

- 4 times more CO_2 than ATR

CCS is needed to make them less GHG intensive; electrolysis can be used to produce O_2

Electrolysis

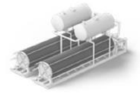
1) Alkaline Electrolysis – AEL

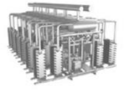
"uses a saline solution to separate hydrogen from water molecules by applying electricity"

(Hydrogen Council)

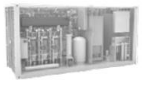
2) Proton-exchange Membrane – PEM

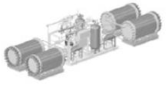
"PEM is slightly less mature and uses a solid membrane to separate the hydrogen


Alkaline electrolyser NEL


PEM electrolyser Siemens


PEM electrolyser Hydrogenics


PEM electrolyser ITM Power


Alkaline electrolyser McPhy


SOEC electrolyser Sunfire

3) Solid Oxide Electrolysis – SOEC

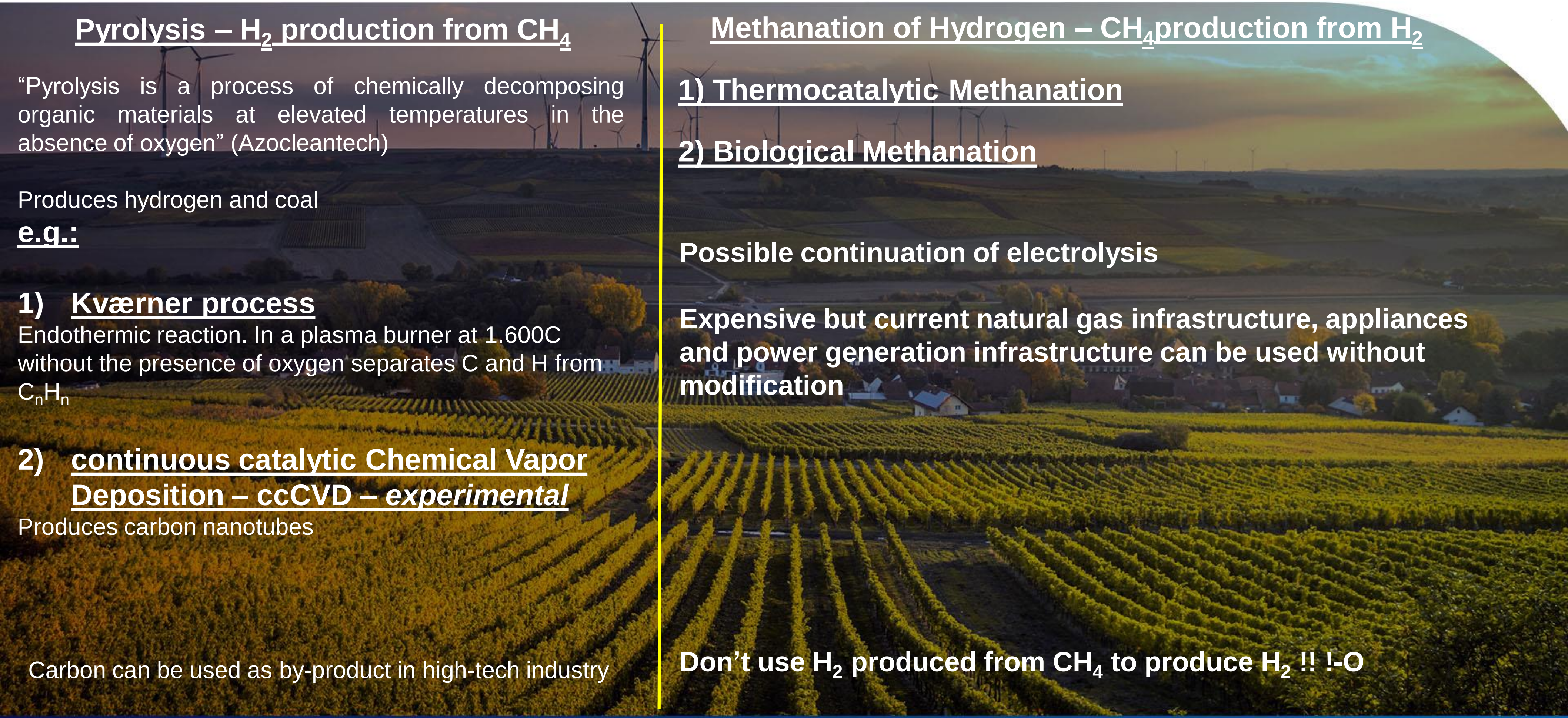
hydrogen production by high temperature electrolysis of steam

GHG intensity mix of the used electricity defines the GHG intensity of the hydrogen: green hydrogen, blue hydrogen, grey hydrogen.
Renewable hydrogen 2.5-5.5 €/kg in EU

***Nota bene*, H_2 generated by electrolysis can also be *grey*!**

Sources: https://www.energy.gov/eere/fuelcells/hydrogen-production-natural-gas-reforming; https://www.epa.gov/sites/production/files/2015-02/documents/subpartp-tsd_hydrogenproduction.pdf; Path to hydrogen Competitiveness – Hydrogen Council; Gasification of Unconventional Feedstocks – Speight; https://hydrogeneurope.eu/sites/default/files/Hydrogen%20Europe_2x40%20GW%20Green%20H2%20Initative%20Paper.pdf
And EC - A hydrogen strategy for a climate-neutral Europe

2) Overview of the H_2 production technologies II



Pyrolysis – H_2 production from CH_4

“Pyrolysis is a process of chemically decomposing organic materials at elevated temperatures in the absence of oxygen” (Azocleantech)

Produces hydrogen and coal

e.g.:

1) **Kværner process**

Endothermic reaction. In a plasma burner at 1.600C without the presence of oxygen separates C and H from C_nH_n

2) **continuous catalytic Chemical Vapor Deposition – ccCVD – *experimental***

Produces carbon nanotubes

Carbon can be used as by-product in high-tech industry

Methanation of Hydrogen – CH_4production from H_2

1) Thermocatalytic Methanation

2) Biological Methanation

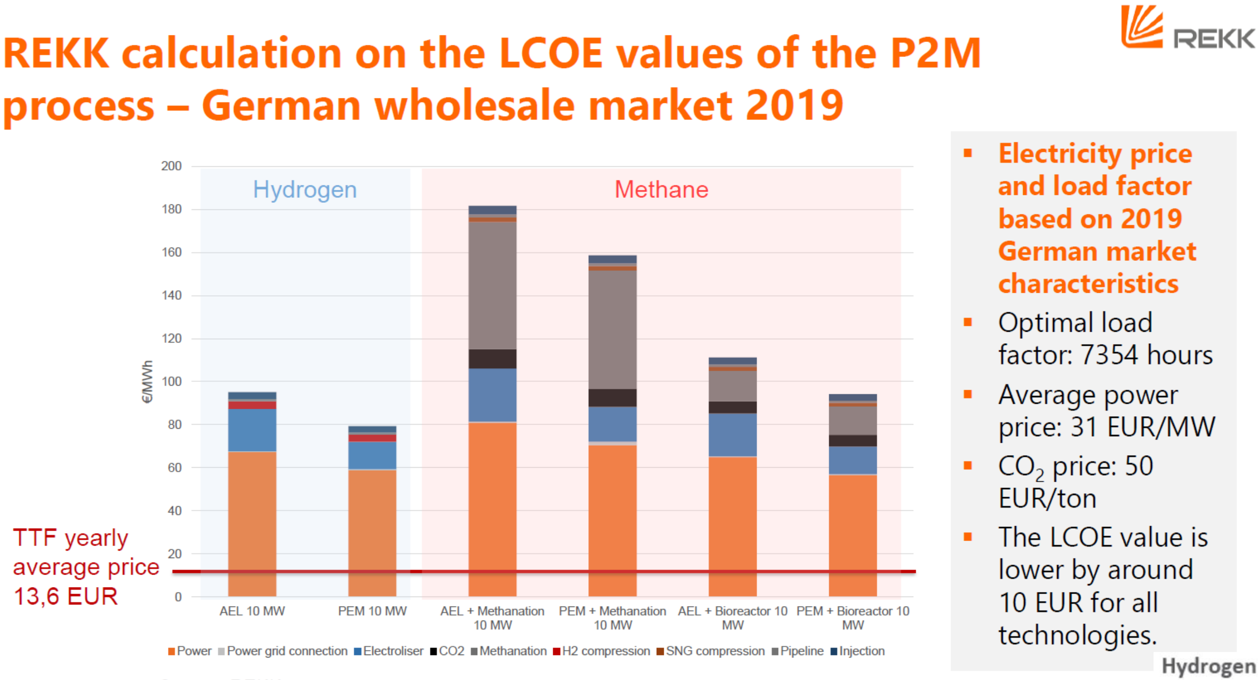
Possible continuation of electrolysis

Expensive but current natural gas infrastructure, appliances and power generation infrastructure can be used without modification

Don’t use H_2 produced from CH_4 to produce H_2 !! !-O

Sources: https://www.azocleantech.com/article.aspx?ArticleID=336; Carbotopia presentation FSR online WS on very-low/decarbonized hydrogen from natural gas 15 April 2020

2) Overview of the H_2 production costs



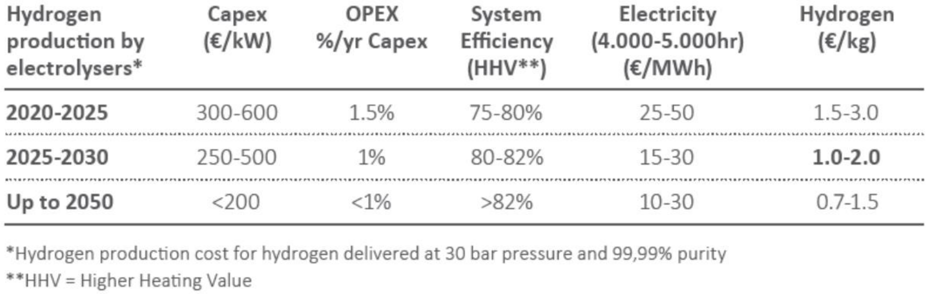
REKK calculation on the LCOE values of the P2M process – German wholesale market 2019

- **Electricity price and load factor based on 2019 German market characteristics**
- Optimal load factor: 7354 hours
- Average power price: 31 EUR/MW
- CO_2 price: 50 EUR/ton
- The LCOE value is lower by around 10 EUR for all technologies.

Source: REKK

Note: 96 EUR/MWh = 3,2 EUR/kg 1kg H_2 contains 33,33 kWh

Source: THE ROLE OF POWER TO GAS IN THE ENERGY VALUE CHAIN AND THE LCOE VALUES OF DIFFERENT P2G SOLUTIONS – Á. Törőcsik – REKK – Power To Gas Forum, Budapest 18 February 2020



Hydrogen production by electrolysers*	Capex (€/kW)	OPEX %/yr Capex	System Efficiency (HHV**)	Electricity (4.000-5.000hr) (€/MWh)	Hydrogen (€/kg)
2020-2025	300-600	1.5%	75-80%	25-50	1.5-3.0
2025-2030	250-500	1%	80-82%	15-30	**1.0-2.0**
Up to 2050	<200	<1%	>82%	10-30	0.7-1.5

*Hydrogen production cost for hydrogen delivered at 30 bar pressure and 99,99% purity
**HHV = Higher Heating Value

Source: Green Hydrogen for a European Green Deal A 2x40 GW Initiative – (Wijk, Chatzimarkakis) Hydrogen Europe

3) Overview of the H_2 production costs

COSTS Continued

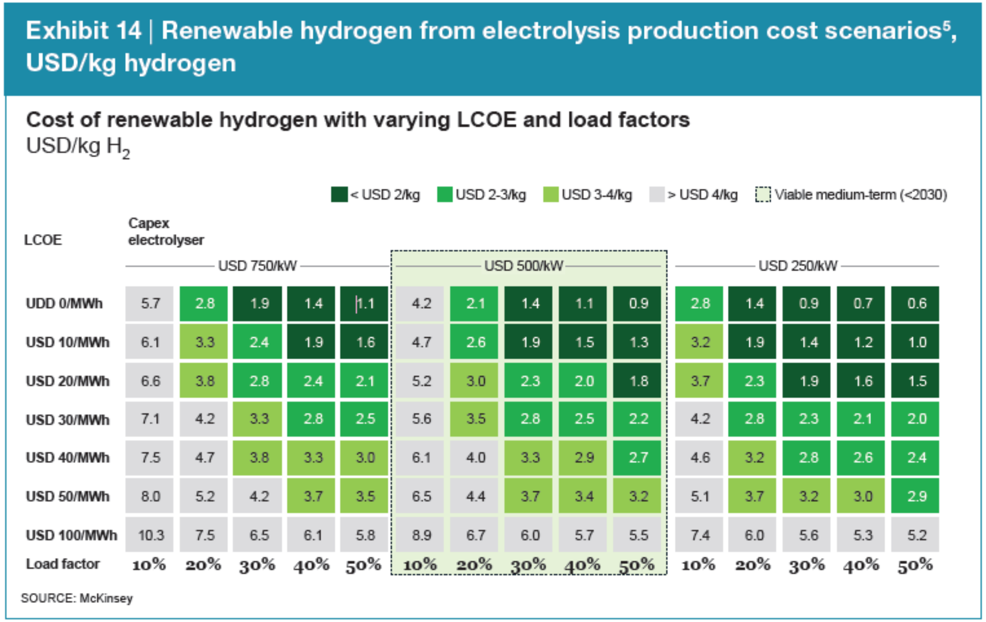


Exhibit 14 | Renewable hydrogen from electrolysis production cost scenarios[5], USD/kg hydrogen

Cost of renewable hydrogen with varying LCOE and load factors
USD/kg H_2

🟩 < USD 2/kg 🟩 USD 2-3/kg 🟩 USD 3-4/kg ⬜ > USD 4/kg ⬚ Viable medium-term (<2030)

LCOE	Capex electrolyser USD 750/kW					USD 500/kW					USD 250/kW				
UDD 0/MWh	5.7	2.8	1.9	1.4	1.1	4.2	2.1	1.4	1.1	0.9	2.8	1.4	0.9	0.7	0.6
USD 10/MWh	6.1	3.3	2.4	1.9	1.6	4.7	2.6	1.9	1.5	1.3	3.2	1.9	1.4	1.2	1.0
USD 20/MWh	6.6	3.8	2.8	2.4	2.1	5.2	3.0	2.3	2.0	1.8	3.7	2.3	1.9	1.6	1.5
USD 30/MWh	7.1	4.2	3.3	2.8	2.5	5.6	3.5	2.8	2.5	2.2	4.2	2.8	2.3	2.1	2.0
USD 40/MWh	7.5	4.7	3.8	3.3	3.0	6.1	4.0	3.3	2.9	2.7	4.6	3.2	2.8	2.6	2.4
USD 50/MWh	8.0	5.2	4.2	3.7	3.5	6.5	4.4	3.7	3.4	3.2	5.1	3.7	3.2	3.0	2.9
USD 100/MWh	10.3	7.5	6.5	6.1	5.8	8.9	6.7	6.0	5.7	5.5	7.4	6.0	5.6	5.3	5.2
Load factor	10%	20%	30%	40%	50%	10%	20%	30%	40%	50%	10%	20%	30%	40%	50%

SOURCE: McKinsey

Source: Path to hydrogen Competitiveness – Hydrogen Council

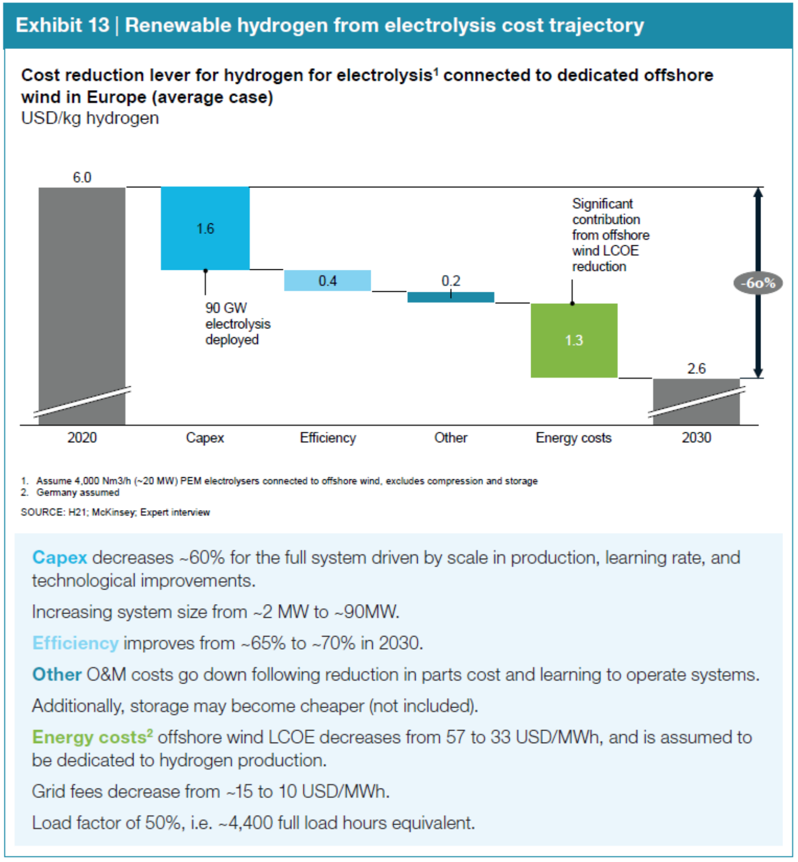


Exhibit 13 | Renewable hydrogen from electrolysis cost trajectory

Cost reduction lever for hydrogen for electrolysis[1] connected to dedicated offshore wind in Europe (average case)
USD/kg hydrogen

1. Assume 4,000 Nm3/h (~20 MW) PEM electrolysers connected to offshore wind, excludes compression and storage
2. Germany assumed

SOURCE: H21; McKinsey; Expert interview

Capex decreases ~60% for the full system driven by scale in production, learning rate, and technological improvements.

Increasing system size from ~2 MW to ~90MW.

Efficiency improves from ~65% to ~70% in 2030.

Other O&M costs go down following reduction in parts cost and learning to operate systems.

Additionally, storage may become cheaper (not included).

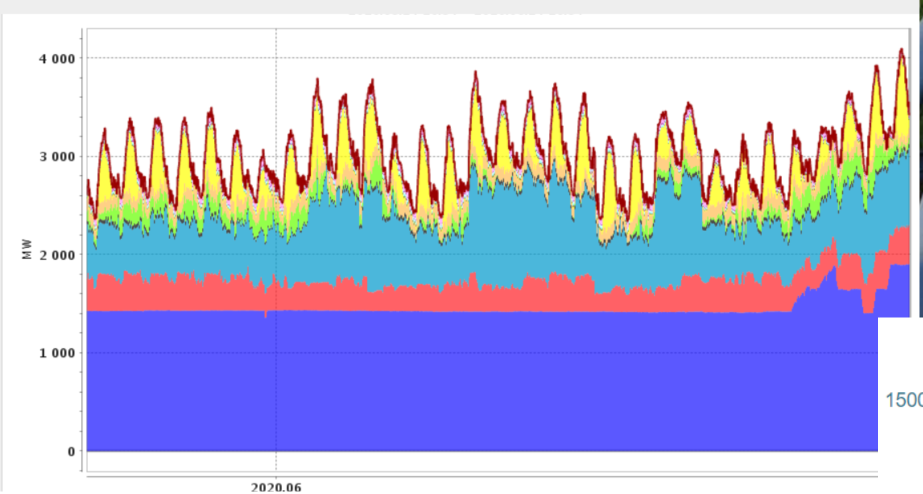
Energy costs[2] offshore wind LCOE decreases from 57 to 33 USD/MWh, and is assumed to be dedicated to hydrogen production.

Grid fees decrease from ~15 to 10 USD/MWh.

Load factor of 50%, i.e. ~4,400 full load hours equivalent.

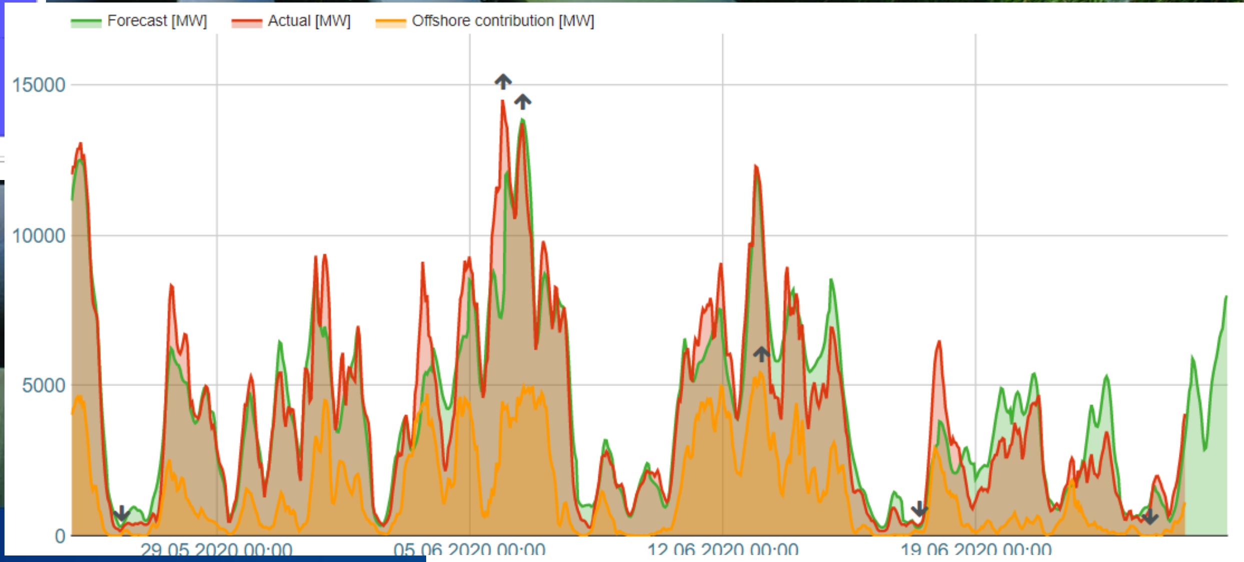
4) P2G’s role in the energy systems of the future

Grid Balancing and Frequency Management



Data publication » Hungarian Power System actual data » Actual Generation per Production Type - Based on Net Operation Control measurement

Source: MAVIR.hu – Net Actual Generation by Production Type



Source: TENNET.eu - Actual and forecast wind energy feed-in-

This is just the beginning…

4) P2G’s role in the energy systems of the future

SECTOR COUPLING

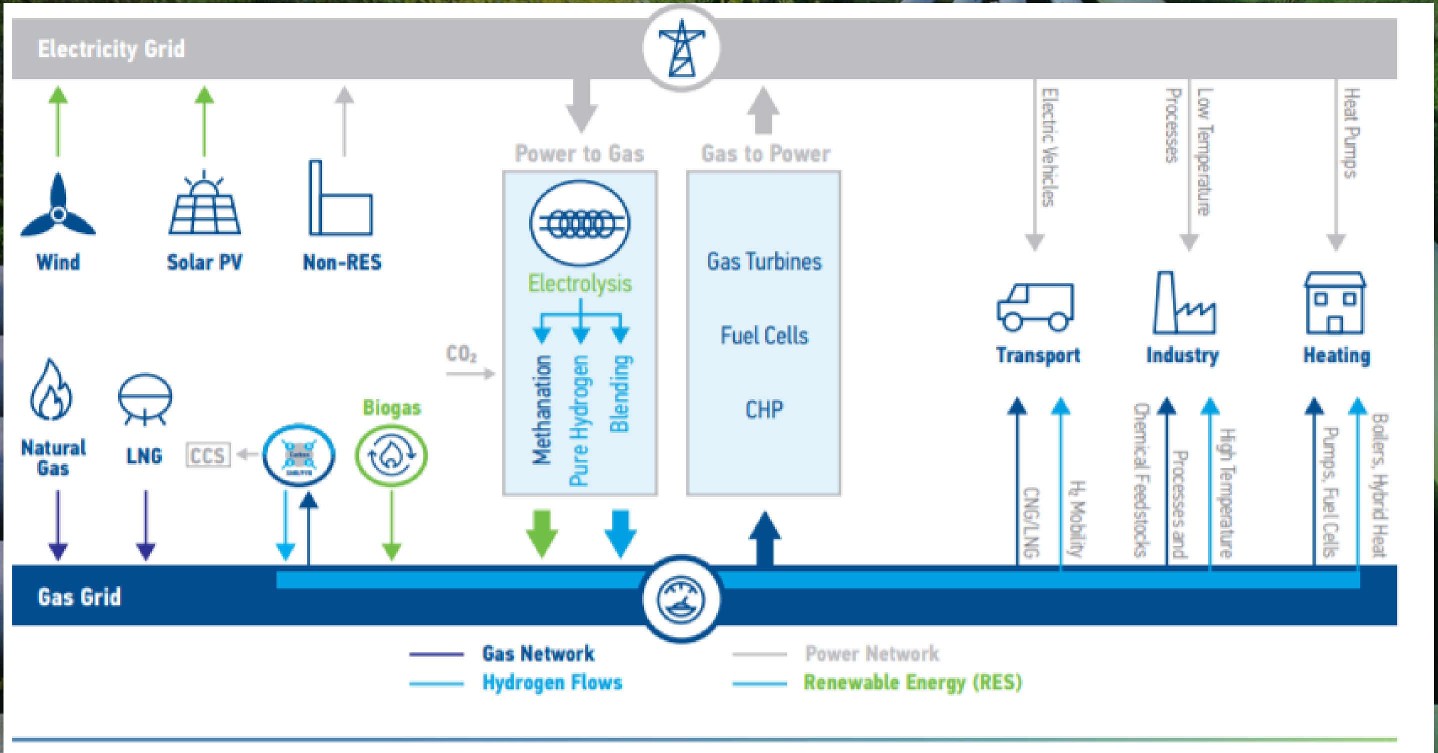


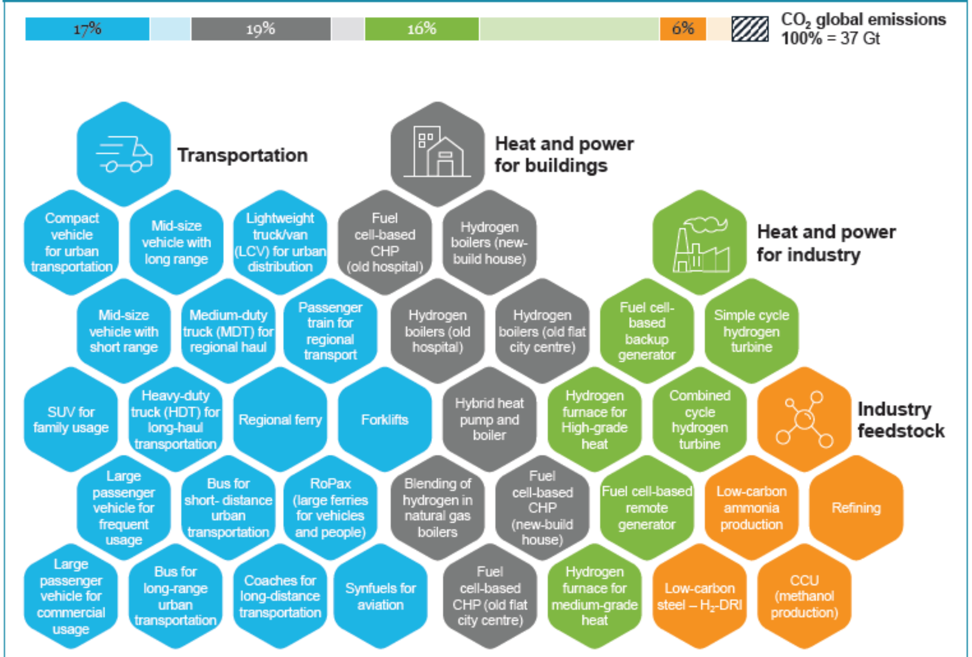
Figure 5: Hybrid Energy System, ENTSOG, 2019.

Source: ENTSOG 2050 Roadmap for Gas Grids

4) P2G’s role in the energy systems of the future

OTHER USES

Exhibit 4 | Overview of hydrogen applications

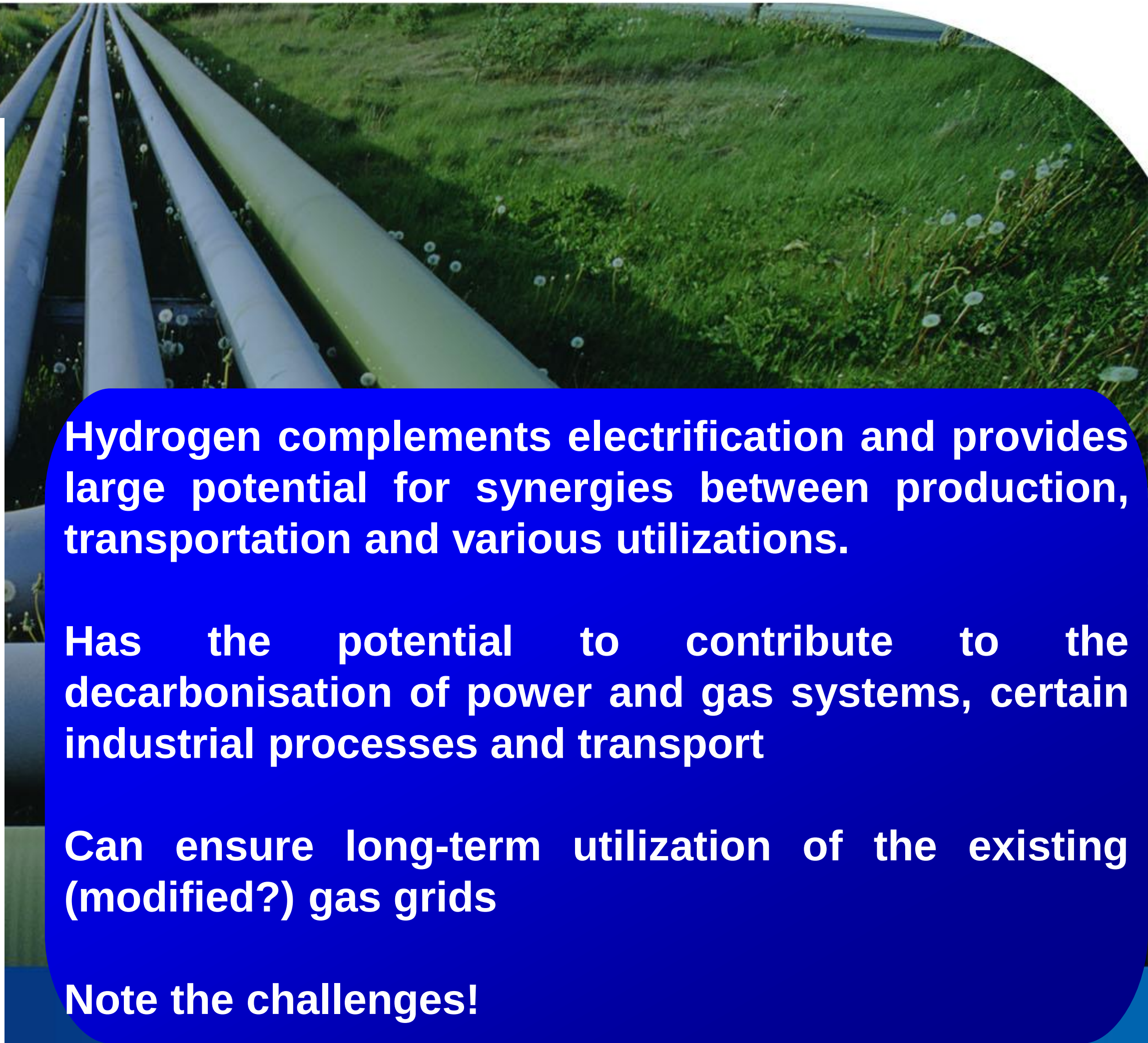


In addition, hydrogen can also be used in, e.g.

Mobility: Container ships, tankers, tractors, container ships, motorbikes, tractors, off-road applications, fuel cell airplanes.

Other: Auxiliary power units, large scale CHP for industry, mining equipment, metals processing (non-DRI steel), etc..

Source: Path to hydrogen Competitiveness – Hydrogen Council



Hydrogen complements electrification and provides large potential for synergies between production, transportation and various utilizations.

Has the potential to contribute to the decarbonisation of power and gas systems, certain industrial processes and transport

Can ensure long-term utilization of the existing (modified?) gas grids

Note the challenges!

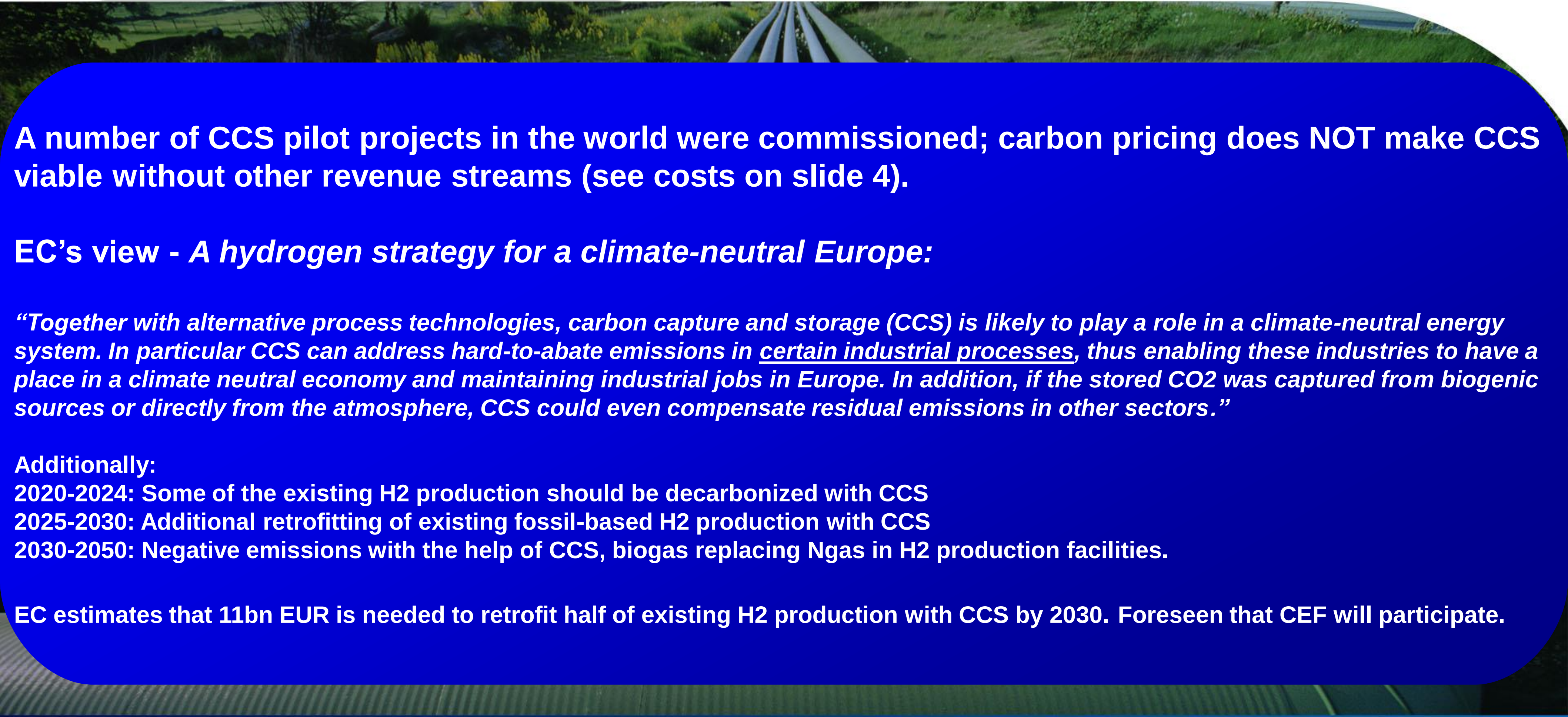
5) Carbon Capture and Storage and EU strategies

Carbon Capture and Storage uses:

- From industrial sources (e.g.: cement, (petro-)chemical, steel industries)
- Power generation from hydrocarbon fuels
- From the atmosphere
- Steam methane reforming + CCS

And storage in geological formations or use of captured CO2 in synthetic methane production from renewable hydrogen.

4) Carbon Capture and Storage and EU strategies



A number of CCS pilot projects in the world were commissioned; carbon pricing does NOT make CCS viable without other revenue streams (see costs on slide 4).

EC's view - *A hydrogen strategy for a climate-neutral Europe:*

"Together with alternative process technologies, carbon capture and storage (CCS) is likely to play a role in a climate-neutral energy system. In particular CCS can address hard-to-abate emissions in <u>certain industrial processes</u>, thus enabling these industries to have a place in a climate neutral economy and maintaining industrial jobs in Europe. In addition, if the stored CO2 was captured from biogenic sources or directly from the atmosphere, CCS could even compensate residual emissions in other sectors."

Additionally:
2020-2024: Some of the existing H2 production should be decarbonized with CCS
2025-2030: Additional retrofitting of existing fossil-based H2 production with CCS
2030-2050: Negative emissions with the help of CCS, biogas replacing Ngas in H2 production facilities.

EC estimates that 11bn EUR is needed to retrofit half of existing H2 production with CCS by 2030. Foreseen that CEF will participate.

THANK YOU
FOR YOUR ATTENTION

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