



ACER - ECRB Workshop on CACM GL – Duties of TSOs

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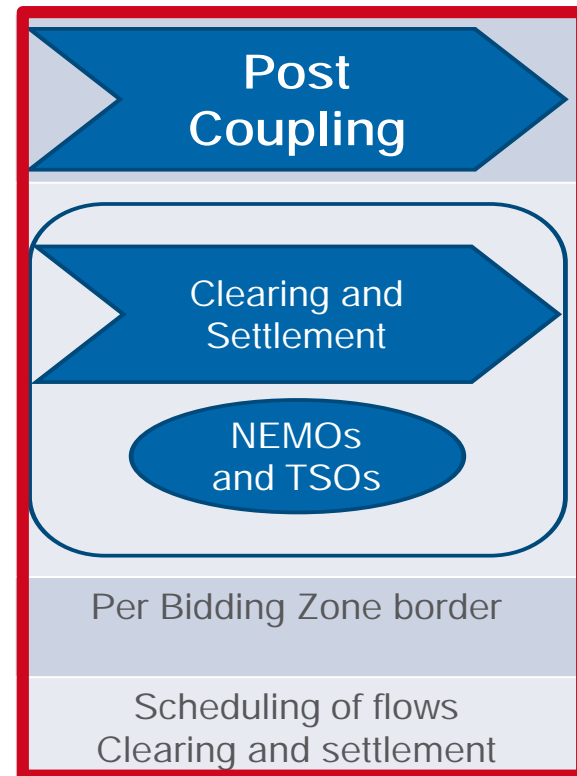
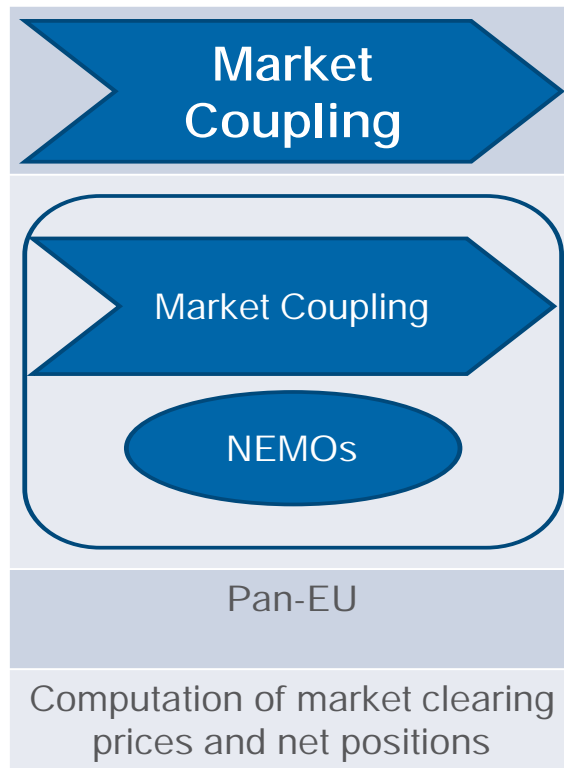
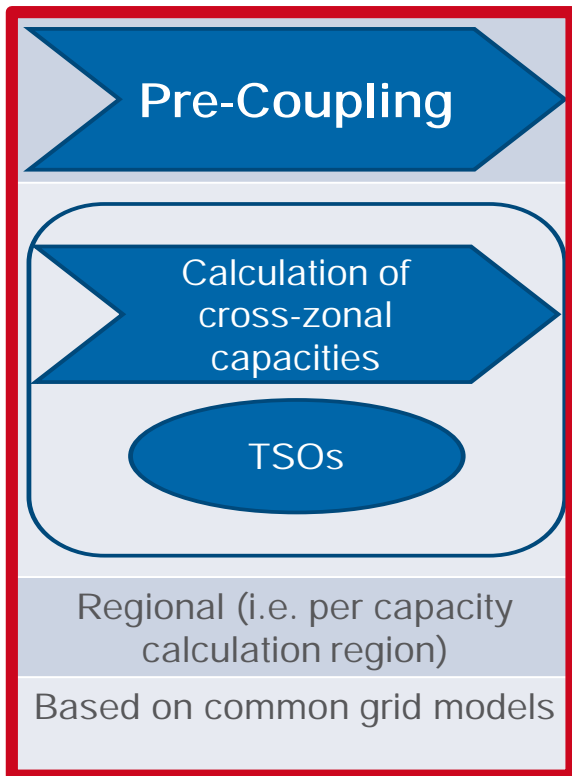
- All tasks and obligations on TSOs from Regulation 714 still apply
- TSOs serve as enablers for trade of electricity across the EU
 - Via market coupling in the day-ahead time frame
 - Via continuous matching in the intraday timeframe
- TSOs main tasks focus on pre- and post-coupling processes
- Formally, the obligation to allocate cross-zonal capacity lies with the TSOs, despite CACM GL introducing the entity of the Nominated Electricity Market Operator (NEMO)

- In accordance with CACM GL Art. 8 (2), TSOs are to:
 - Perform capacity calculation
 - Send cross-zonal capacities (and allocation constraints) to the market coupling operator(s)
 - Verify results from single day-ahead coupling
 - Calculate scheduled exchanges (where required)
 - Share congestion income
 - Establish and operate fallback procedures, in case market coupling fails

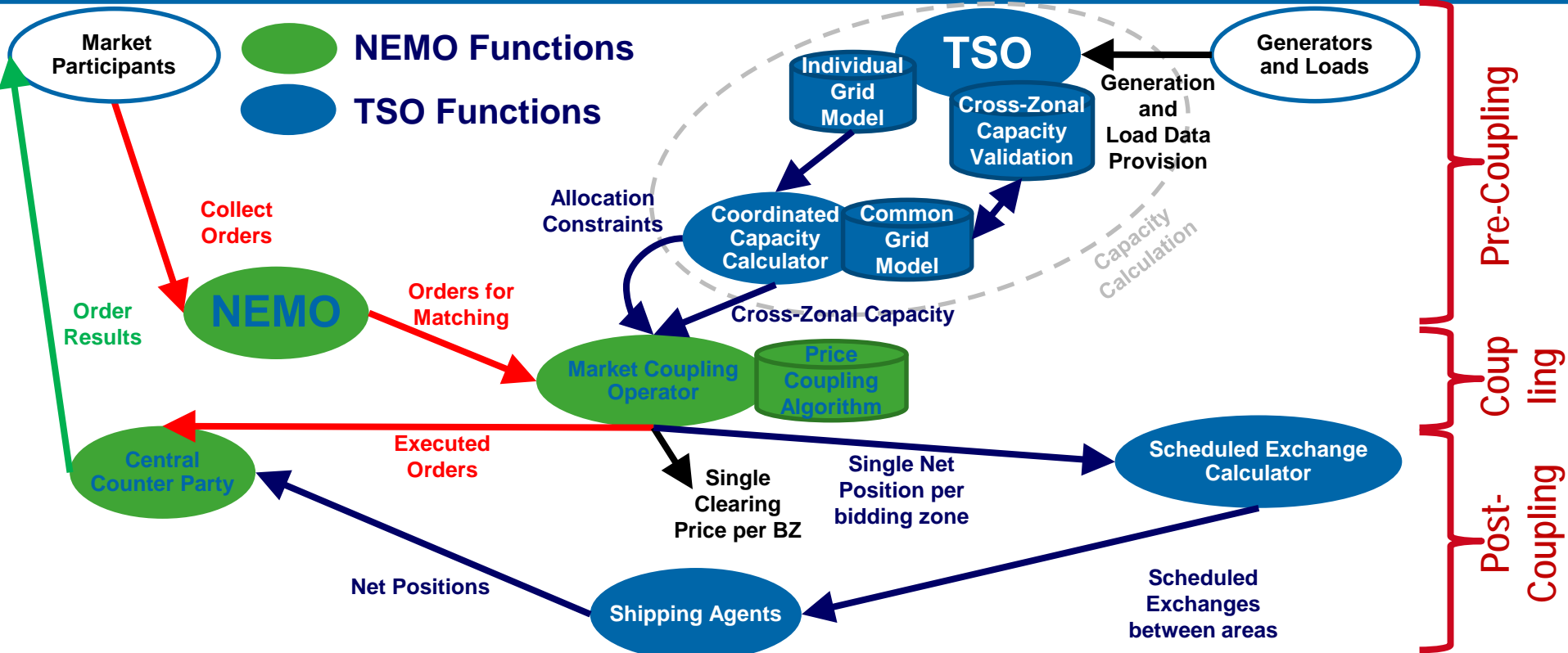


- Furthermore, TSOs are to:
 - Draft terms, conditions and methodologies pursuant to CACM GL Art. 9
 - Organise day-to-day management of market coupling together with NEMOs
 - Coordinate and cooperate among them and with NEMOs
 - Conduct a bidding zone review after initiation
 - Respect the objectives of CACM GL (i.e. Art. 3)

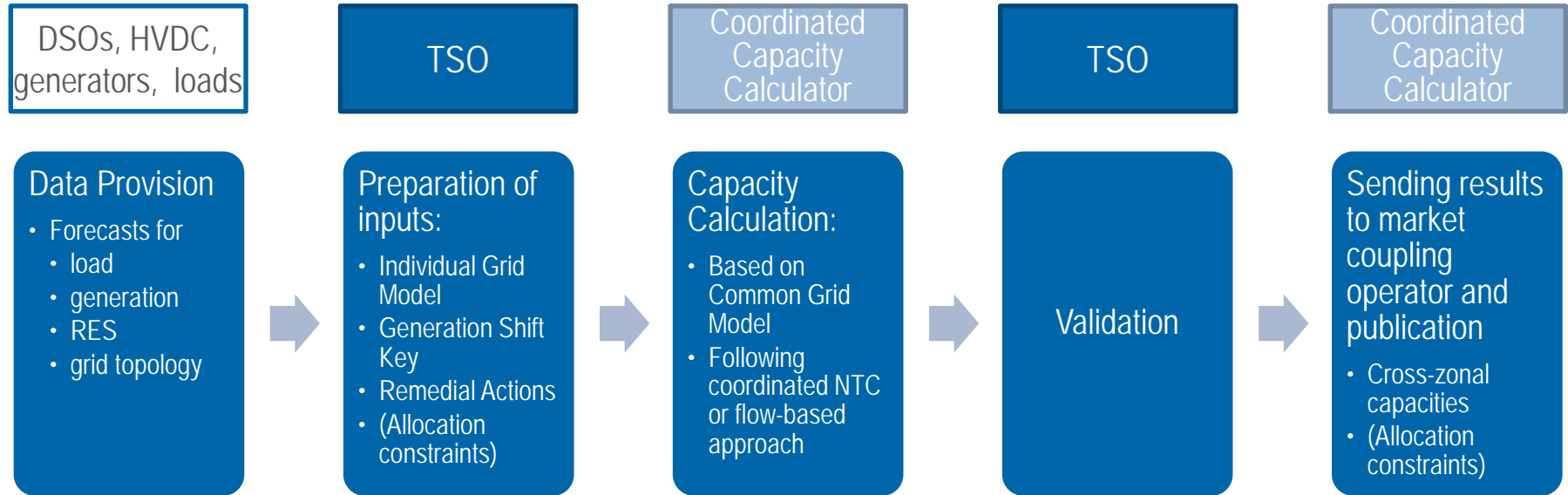




Simplified Process for Single Day-Ahead Coupling



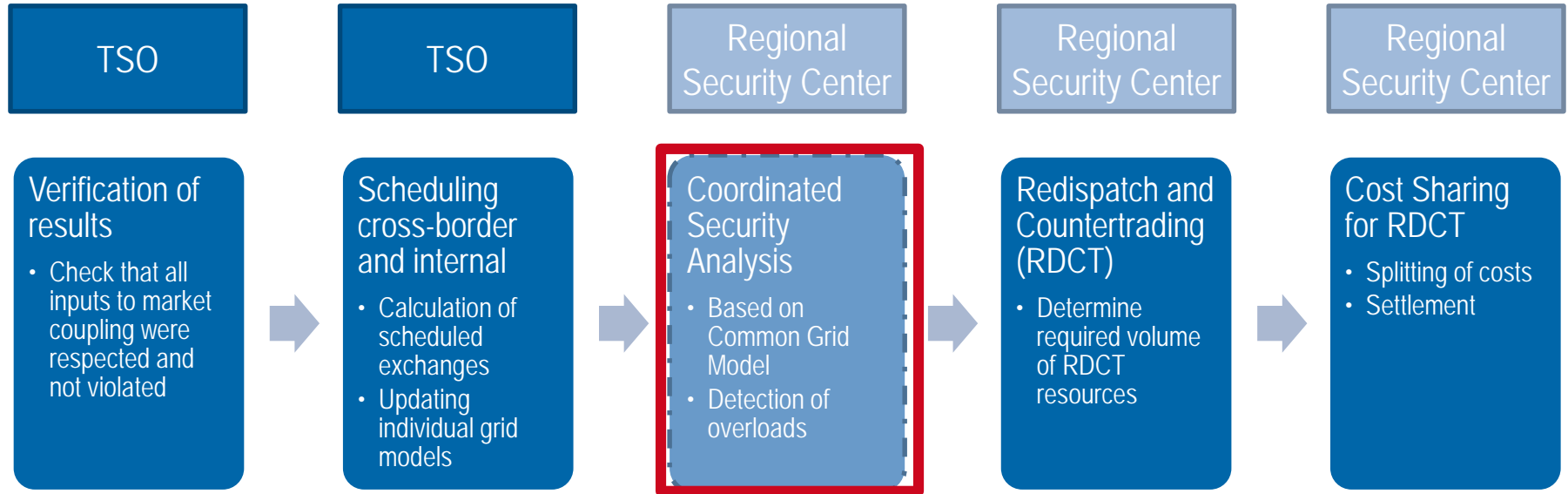
Pre-Coupling Processes – Capacity Calculation



- Performed one time in D-2 for single day-ahead coupling
- Performed n times in D-1 and D for single intraday coupling

- TSOs are to use the latest available information and forecasts at any of the stages
- Additional tasks for TSOs are:
 - Organize the merging process for individual grid models
 - Set-up of a coordinated capacity calculator
 - Review of capacity calculation processes every other year





- Performed one time in D-1 after single day-ahead coupling
- Performed n times in D-1 and D after single intraday coupling

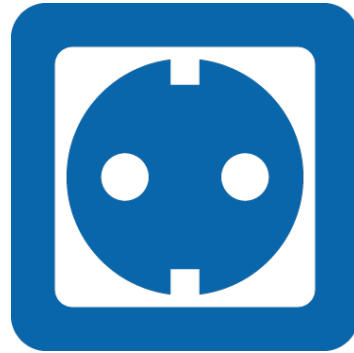
- Coordination among TSOs takes place on several levels
 - Pan EU: involves all (EU) TSOs (e.g. common grid model)
 - Coordination through ENTSO-E
 - In a capacity calculation region: involves the TSOs of a capacity calculation region (e.g. capacity calculation, redispatch and countertrading)
 - Separate governance structures
 - In regions to be defined (e.g. complementary regional auctions, bidding zone review)
 - Separate governance structures



- Formally tasks of ENTSO-E
 - Biennial report on capacity calculation and allocation
 - Technical report on current bidding zone configuration
 - Report on the progress and potential problems with the implementation of single day-ahead and single intraday coupling
 - Report on effectiveness of the operation of the price coupling algorithm and of the continuous trading matching algorithm (together with NEMOs)
 - Report on effectiveness of the criterion concerning the estimation of the value of lost load
 - Review of the methodology for calculating scheduled exchanges resulting from single day-ahead coupling
- All necessary data must be provided by TSOs for
 - The reports listed above
 - Monitoring obligations on NRAs and ACER

- **Contracts**
 - Among TSOs for different regions and tasks
 - Among TSOs and NEMOs
- **Upgrade of IT infrastructure and communication systems**
 - To enable data exchange
 - To facilitate more coordinated processes
 - To enable multiple NEMOs in one bidding zone (where applicable)
- **Set-up and upgrade of platforms to**
 - Meet transparency requirements (e.g. JAO website, ENTSO-E website)
 - Perform auctions for long-term timeframe (e.g. JAO)
- **Respect interdependencies among the network codes and guidelines, both when drafting terms, conditions and methodologies and during implementation.**

- General reluctance to change
 - Passing on the performance of tasks to other entities (e.g. coordinated capacity calculator)
- Fostered coordination and cooperation
- Coping with being in more than one capacity calculation region
 - Assigning resources with exclusive access to CCRs (e.g. sharing of remedial actions among CCRs)
 - Sharing of power flow capabilities on grid elements
- Mistrust and different cultures among TSOs
- Increased efforts towards increased transparency
 - In conjunction with flow-based capacity calculation, a lot more data is made available to the public



Questions?

Happy Adopting! 😊

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