

Picture courtesy of Gas Connect Austria

SoS Update

SEEGAS meeting, SoS updates

Hendrik Pollex, Director System Operation

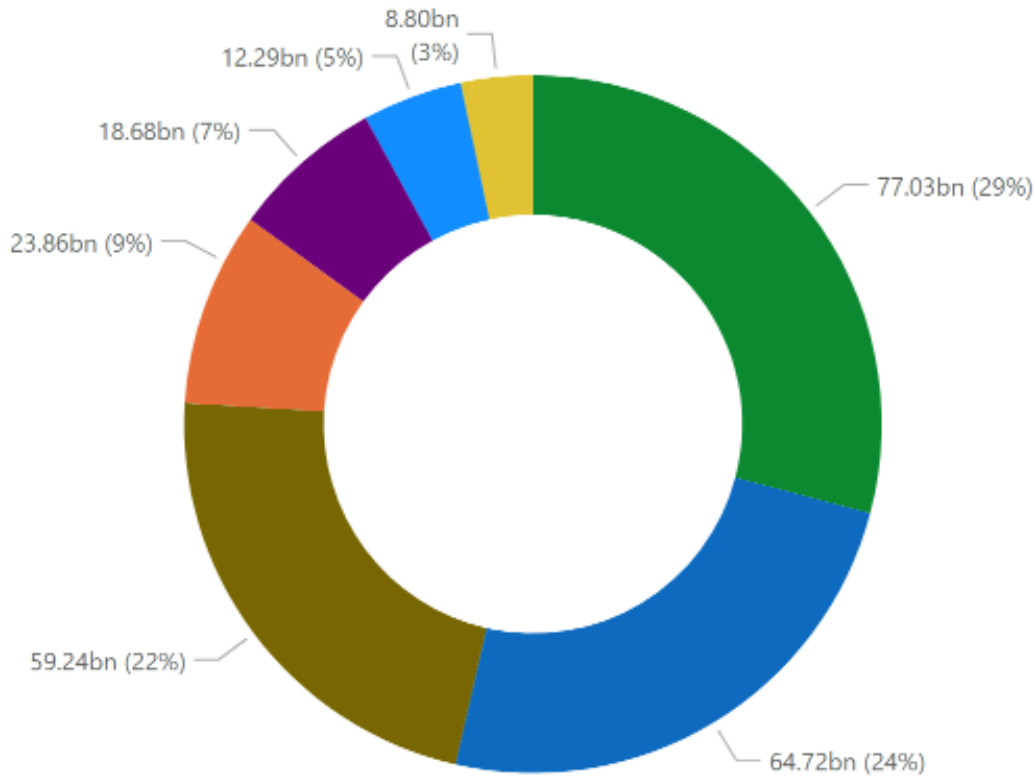
Flow Observations in March 2023



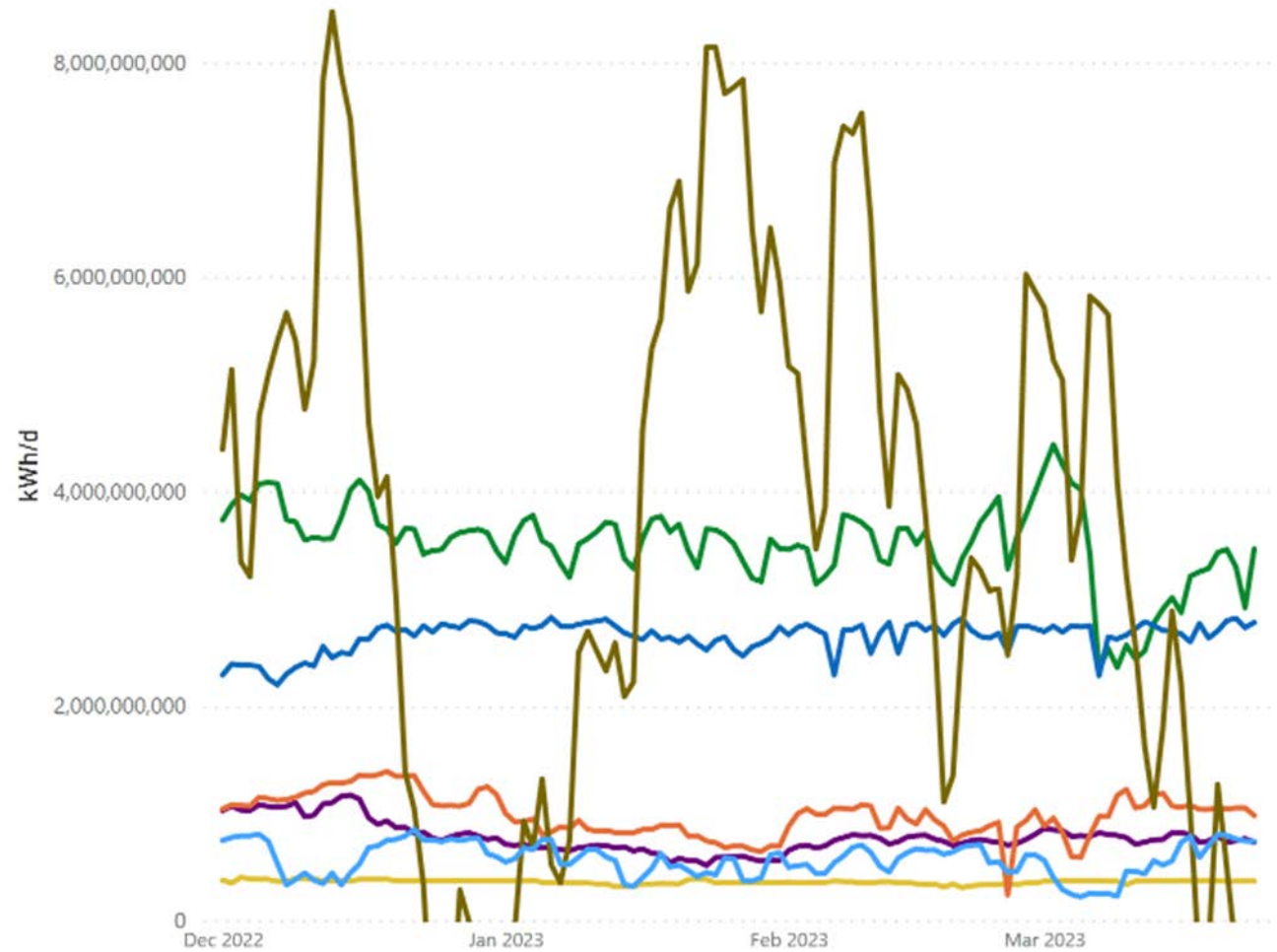
Gas flow patterns March 2023

- East corridor:
 - RU via TurkStream: varying between 21 and 40 Mcm/d
 - RU via UA: varying, max 42 Mcm/d
- Norwegian corridor: stable, high
- North African corridor: stable, some fluctuations
- UK corridor: high flows to BE
 - 4-8 March, issue at IP Bacton, no flows
 - no flows to the NL
- LNG corridor: stable, lower flows in March
 - 7 March - strikes in France
 - Brunsbuettel in Germany – first flows
 - Inkoo in Finland – first flows
- Caspian corridor: stable and high flows
- Stable nominations from the EU to UA

Flows to the EU in March 2023 and dynamics in 2023

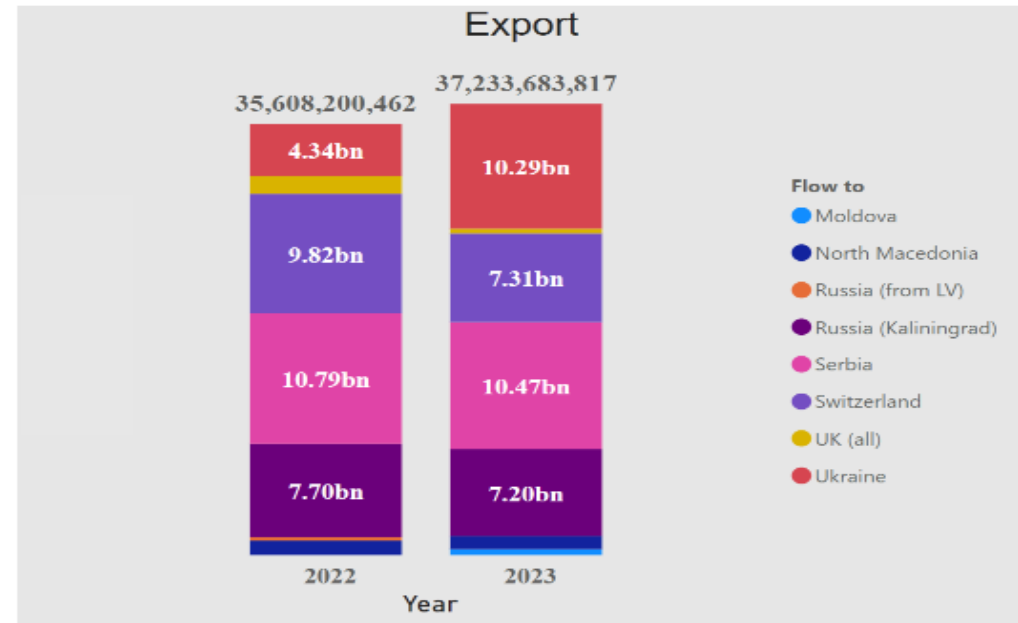
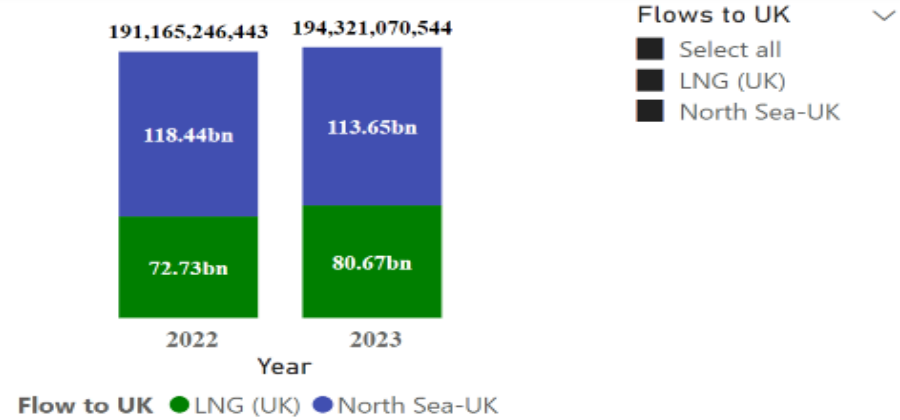
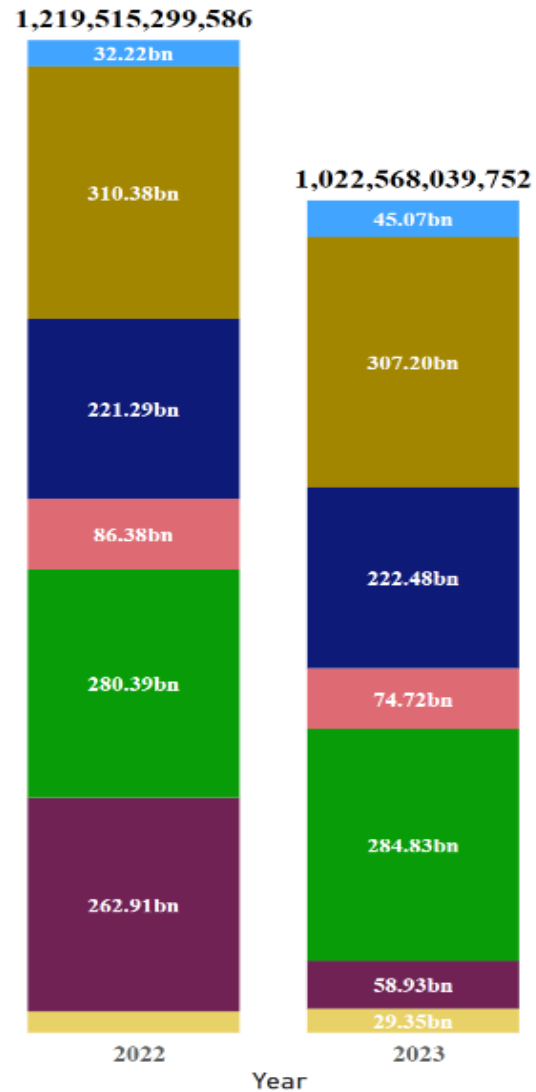


Corridor ● LNG ● North Sea ● Storage ● North Africa ● East ● UK ● Caspian



Corridor ● Caspian ● East ● LNG ● North Africa ● North Sea ● Storage ● UK

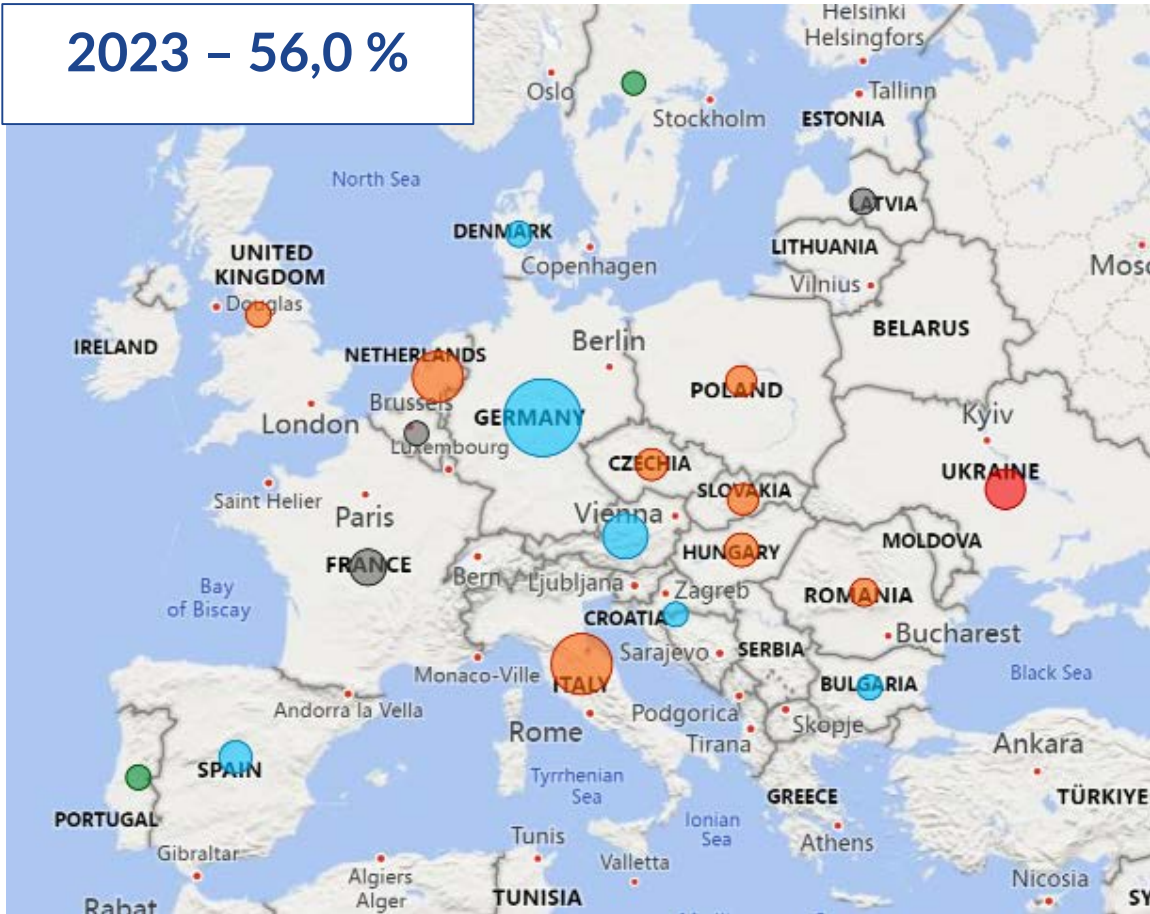
Flows to the EU 1 Jan – 24 March 2022 vs 2023 (in kWh)



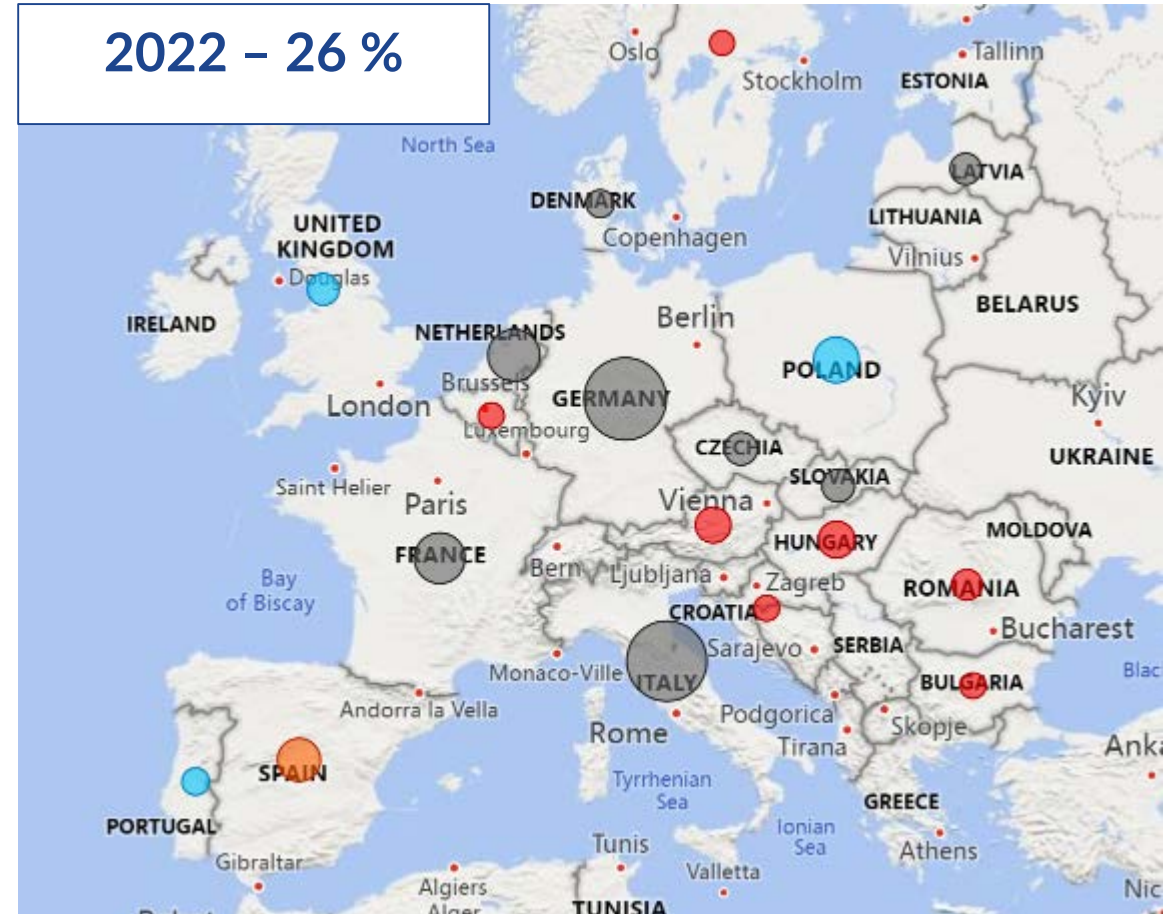
EU Gas Storage Filling Levels on 25 March 2023 vs 2022



2023 - 56,0 %



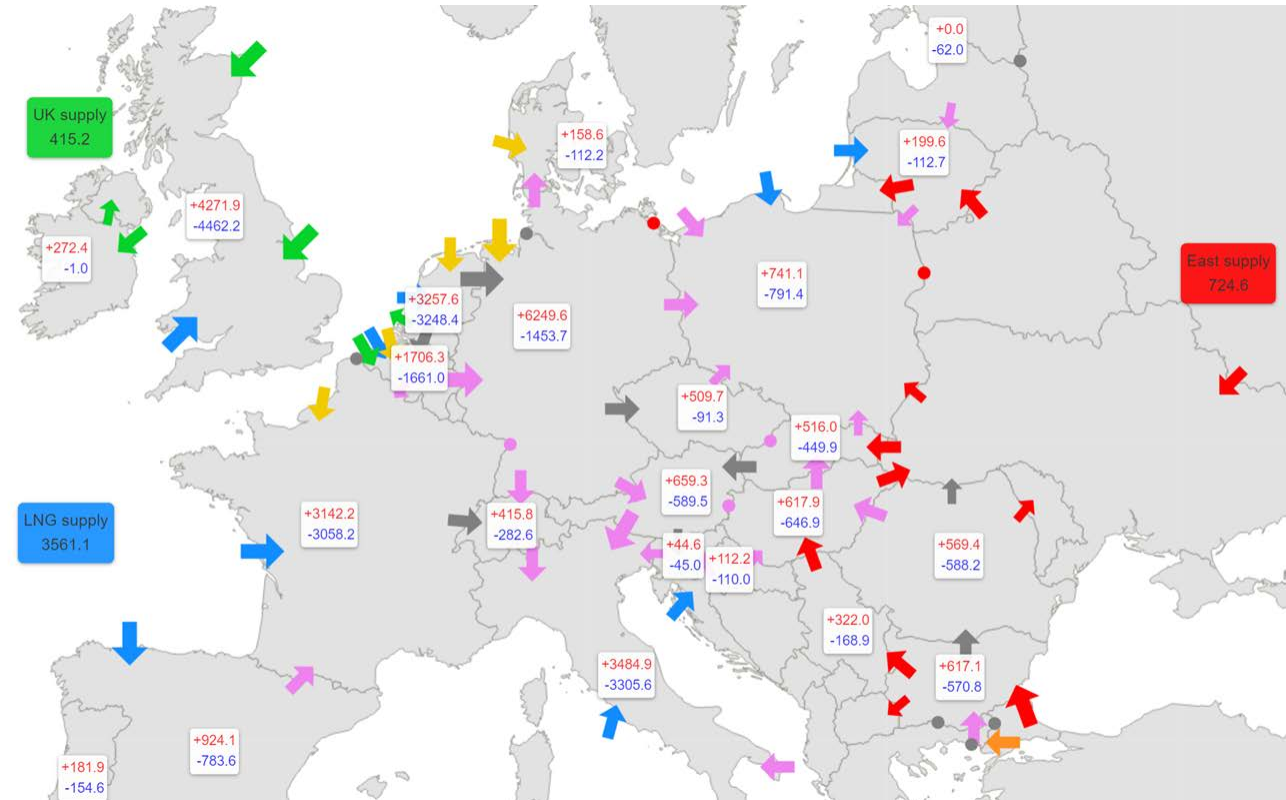
2022 - 26 %



Filling level % ● 20% and less ● 20-40% ● 40-60% ● 60-80% ● 90%+

ReCo activities

- ReCo calls – once per month, starting from April + add-hoc calls if required
- Exchange of information about maintenance works
- ReCo 2.0 developments: next step visualization of hourly data
- Coordination with the EC, GCG, ACER (SoS, MCM)



Scenario 1 Mar23: cold spell, no supply from RU, TAP unavailable + realistic supply

Results & Conclusions

- Max flows from Norway to the EU
- Flow patterns will be changed: extra flows to Italy, higher flows to the South-East region
- Max possible utilization of capacities: DE->CZ; DE->CH; AT->HU; HU->RO
 - High usage of capacities: DE->AT; SK->HU
- Increase of withdrawals from UGS will compensate the missing volumes
 - High withdrawals from UGS are needed in RO, SK, HU, IT, AT, CZ
 - High UGS filling level is important as it ensures high withdrawals rates
- **Flows from PL/SK/HU via Ukraine to Romania will be needed**
- There are different options and flexibility of the gas supply from Norway to the EU and UK
- We would face risks in the longer run linked to decreasing UGS filling levels and withdrawal rates



Thank you for your attention

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