


**ACER**

 Agency for the Cooperation  
of Energy Regulators

# **ACER-ECRB workshop**

Vienna, 5 November 2019

**State of play with FCA terms and conditions  
and methodologies**

**Commission regulation (EU) 2016/1719  
of 26 September 2016  
establishing a guideline on forward capacity allocation**

**'FCA Regulation'**

## Deliverables of the FCA Regulation

### **7 all TSOs' proposals for terms and conditions or methodologies:**

- Article 17 – generation and load data provision methodology
- Article 18 – common grid model methodology
- Article 49 – requirements for the single allocation platform
- Article 51 – harmonised allocation rules
- Article 57 – congestion income distribution methodology
- Article 59 – methodology for sharing costs of establishing, developing and operating the single allocation platform
- Article 61 – methodology for sharing costs incurred to ensure firmness and remuneration of long-term transmission rights

## Deliverables of the FCA Regulation

### **5 TSOs' proposals for terms and conditions or methodologies for each region:**

- Article 10 – capacity calculation methodology
- Article 16 – methodology for splitting cross-zonal capacity
- Article 31 – regional design of long-term transmission rights
- Article 42 – fallback procedures\*
- Article 52 and 55 – regional requirements for the harmonised allocation rules including regional compensation rules

## Deliverables of the FCA Regulation

### Other deliverables:

- Article 26 – report on capacity calculation and allocation (ENTSO-E)
- Article 30(2) – decisions on cross-zonal hedging opportunities
- Article 36 – nomination rules for electricity exchange schedules on each bidding zone border

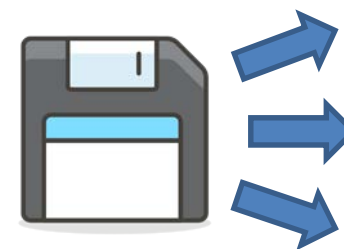
### **Article 30(7) provides an exemption from specific FCA Articles if long-term transmission rights are not issued:**

- Articles 10 (CCM), 17 (data provision) and 18 (CGM) still apply
- Currently used by Finland, Lithuania and Sweden

## Status of all NRAs' methodologies

### Generation and load data provision methodology:

- Approved by last NRA in March 2018
- Implemented (by 12 months after approval)



### Common grid model methodology:

- Amended proposal was approved by last NRA in July 2018
- TSOs must implement the methodology within 13 months after its approval
- Delayed



## Status of all NRAs' methodologies

### Requirements for the single allocation platform and methodology for sharing costs of establishing, developing and operating the single allocation platform:

- Approved by last NRA in December 2017
- Implemented within 12 months after approval (24 months for DC borders)

### Harmonised allocation rules:

- First Proposal approved by ACER on 2 October 2017
- Proposal for amendment approved by ACER on 22 October 2019



## Status of all NRAs' methodologies

### Congestion income distribution methodology

- Approved by last NRA in June 2019
- Shall be implemented at the date of implementation of the capacity calculation methodology of the respective region



### Methodology for sharing costs incurred to ensure firmness and remuneration of long-term transmission rights:

- Deadline for TSOs' proposal in April 2020 (caused by delay of CIDM approval)
- TSOs' submission expected in January 2020



## Status of NRAs' methodologies for each capacity calculation region

### HAR annexes:

- Approved in all CCRs
- Acer decision on SEE (December 2017)
- 6 CCRs amended the approved proposals (SEE and Core still open)

### Regional design of long-term transmission rights:

- Approved in all CCRs
- Acer decision on Core amendment proposal in October 2019
- Hansa proposal reopened (NRAs' deadline in March 2020)

## Status of NRAs' methodologies for each capacity calculation region – capacity calculation methodology

CCR	First proposal	RfA	Amended proposal	Approved	status
<i>Nordic</i>	✓	-	-	✓	Acer decision approved
<i>Hansa</i>	✓				Next deadline in January
<i>Core</i>	✗				TSOs failed to submit
<i>IT North</i>	-				Submission DL: April 2020
<i>GRIT</i>	✓	✓			Next deadline in November
<i>SWE</i>	✓				Next deadline in November
<i>IU</i>	✓	✓			Next deadline in <b>October</b>
<i>Channel</i>	✗				TSOs failed to submit
<i>Baltic</i>	✓				Next deadline in January
<i>SEE</i>	✓				Next deadline in March

## Status of NRAs' methodologies for each capacity calculation region

### Methodology for splitting long-term cross-zonal capacity:

- 8 CCRs submitted Proposal (1 RfA in GRIT, 1 approval in IU)
- 1 CCR failed to submit (Channel proposal at EC)
- Submission deadline in IT North April 2020

# Thank you for your attention !

