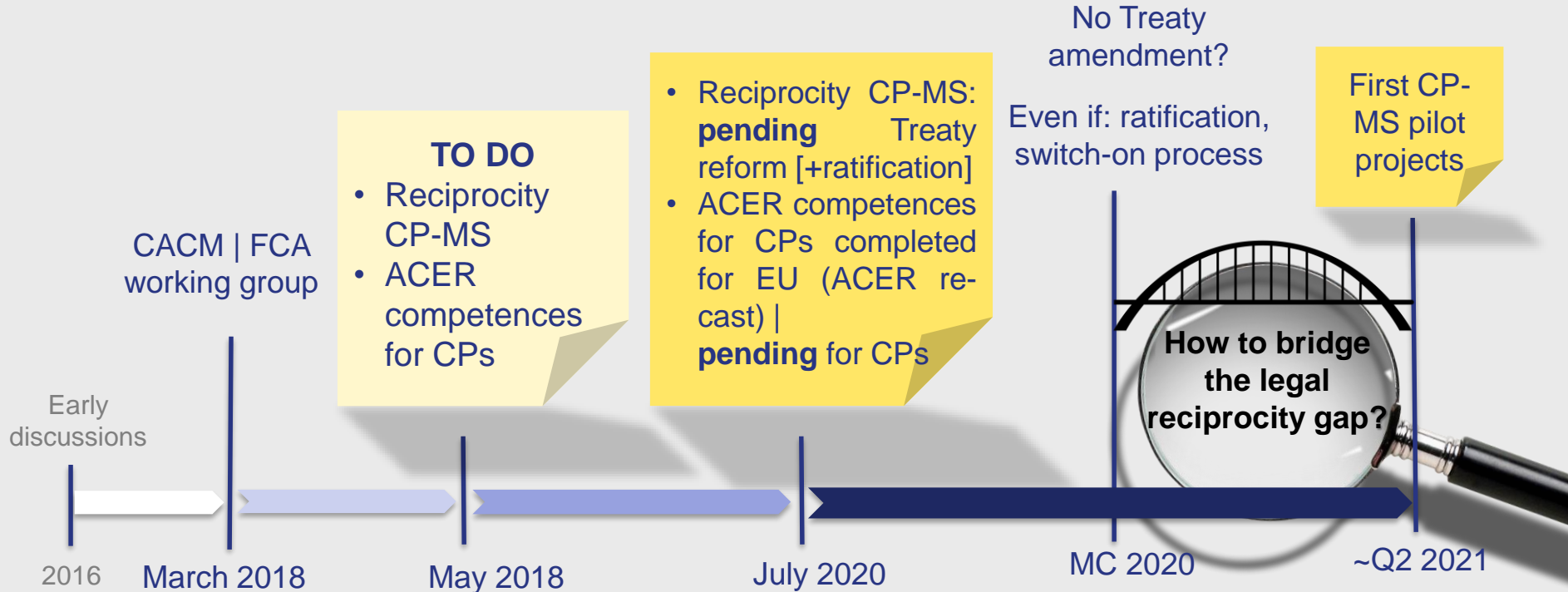




Bringing CACM and FCA Guidelines in the Energy Community

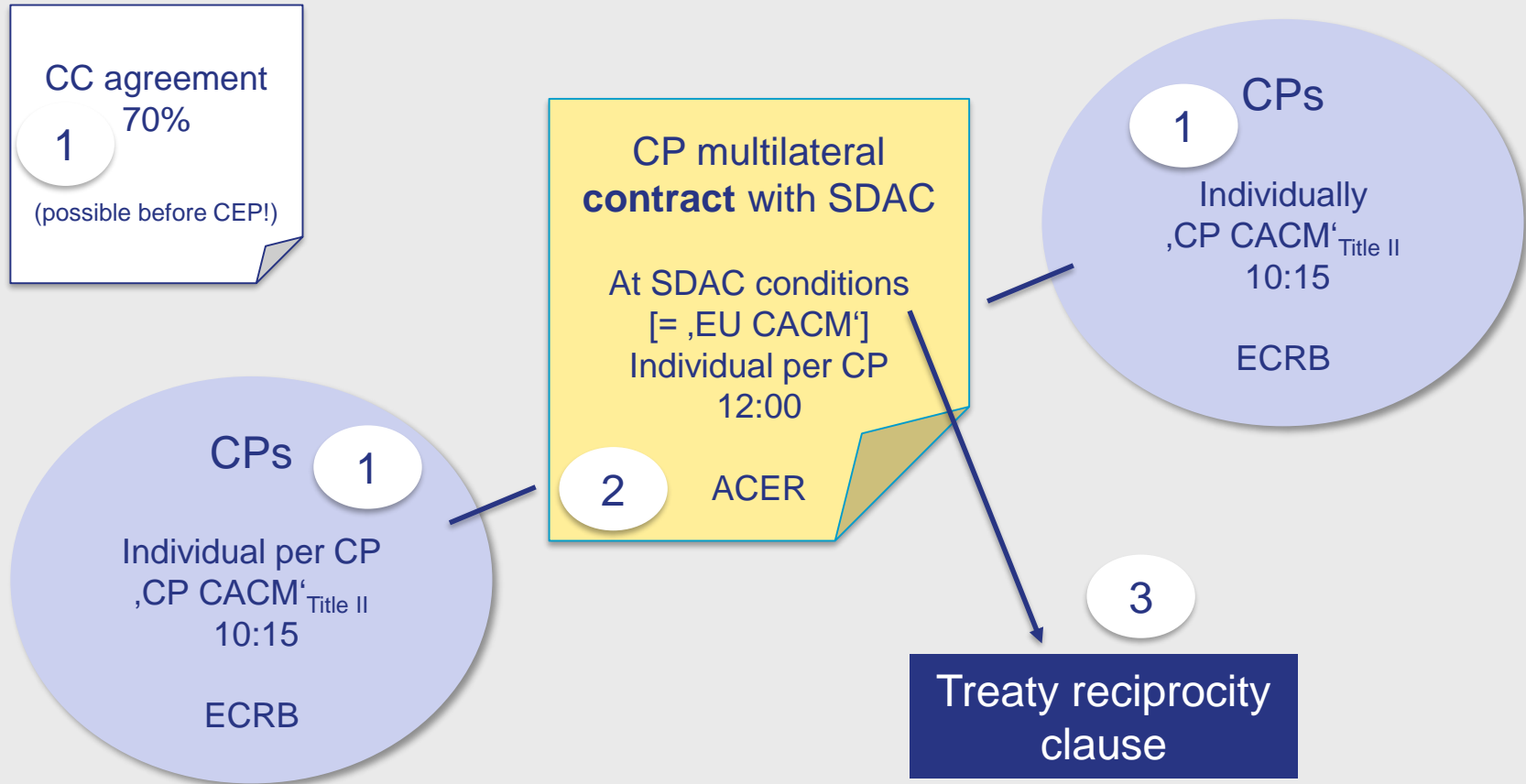
Energy Community Secretariat
56th PHLG – 16 July 2020, Vienna

CAMC – target definition

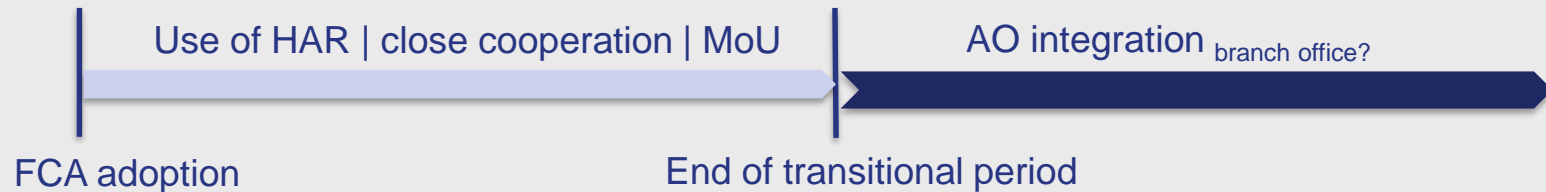


1. Provide the *minimum* legal basis necessary for CP-MS market coupling pilot projects
 - ☞ *Until* legally binding reciprocity between CPs and MSs is in place Treaty reforms
 - ☞ Driver: re-launch of SEE TSO activities supported by ENTSO-E on CP-MS pilot projects ~Q2/2021 et seq_{CESEC | WB6}
2. Ensure smooth transition *once* legally binding reciprocity between CPs and MSs is in place
 - ☞ No ‘special CP CACM Regulation’ edition
3. For a CP coupling into multilateral SDAC *strictly* follow the SDAC requirements
 - ☞ No deviating/individual CP-MS bilateral arrangements
4. Allow CPs to couple into SDAC *individually*
 - ☞ *Provided* requirements are met in the relevant CP
 - ☞ No requirement for ‘all CPs nucleus’ to couple first before jointly coupling into SDAC
5. *All* CPs in focus

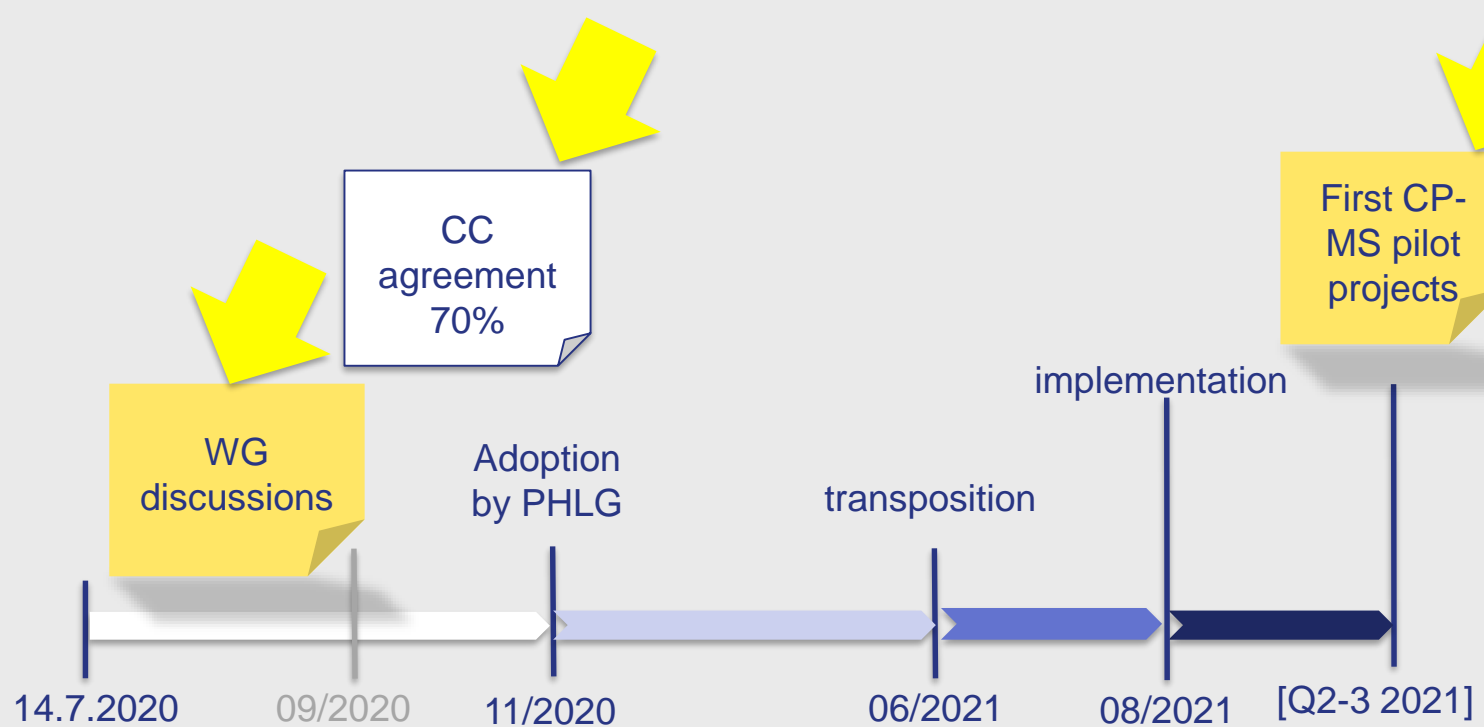
The concept in a nutshell



- Regulation binding for CPs_{Title II}
- 3rd countries *may* join
 - Status quo: e.g. HR, GR, TK
- Using HAR complemented with regional/border annexes
 - Status quo
- Single Allocation Office
 - SEE CAO? → to be selected based on FCA criteria!
 - An AO next to JAO?



Way forward – timeline & procedure



The background is a dark blue image of the Earth from space, showing city lights. Overlaid on this are numerous glowing blue lines that curve and connect across the globe, representing a global energy network.

Thank you!

A small, semi-transparent globe icon showing the Earth's continents and oceans.

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