

The background is a satellite-style image of Europe at night, with city lights visible. Overlaid on this is a complex network of glowing blue lines that connect various points across the continent, symbolizing a gas network or energy infrastructure.

Implementation of Gas Network Codes in the Energy Community

Milestones and Challenges

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01/2018



10/2018

11/2018



09/2019



03/2020

2019



?

1. First network codes IO, CMP adopted in January 2018

- Transposition and implementation deadline 1 October 2018

2. Second set CAM, TAR scheduled for adoption in November 2018

- Transposition + [9] months from adoption
- Implementation + [15] months from adoption

3. Last remaining network code BAL

- Negotiations on adaptations to start end 2018/early 2019
- Implementation deadline?

Challenges: two-fold



1. **Of legal nature:** how to transpose?
2. **Of practical nature:** how to implement?

Transposition challenges

- **Starting point:** „[...] *Guidelines and Network Codes be transposed without changes to their text or their structure [...] other than translation.*” PA 2012/01/PHLG-EnC
- **Suggested work approach:** two steps
 1. Step 1: translation only → notification to EnCS
 2. Step 2: incorporation in national regulatory rules
- **Key questions identified**
 1. Which national body is in charge of transposition?
 2. Can transposition be done in one or two steps?

1. Which national body is in charge of transposition?

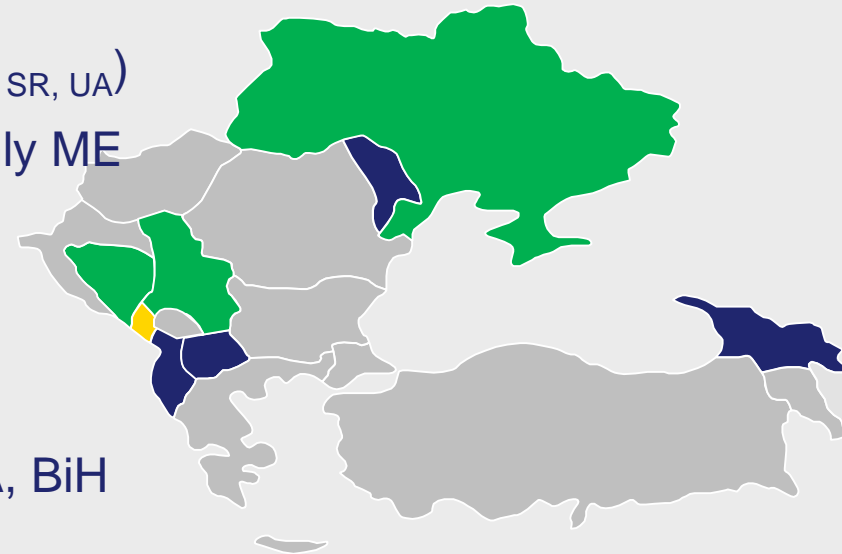
- NRA
- Ministry 1st step, NRA 2nd step
- lack of sufficient NRA competences (? SR, UA)

2. Is transposition done in two steps? – only ME

3. Transposition procedures

- Launched in – AL, ME, MD
- KS, GS – gas „exemption“

⇒ Status / way forward unclear – SR, UA, BiH





Thank you very much
for your attention!

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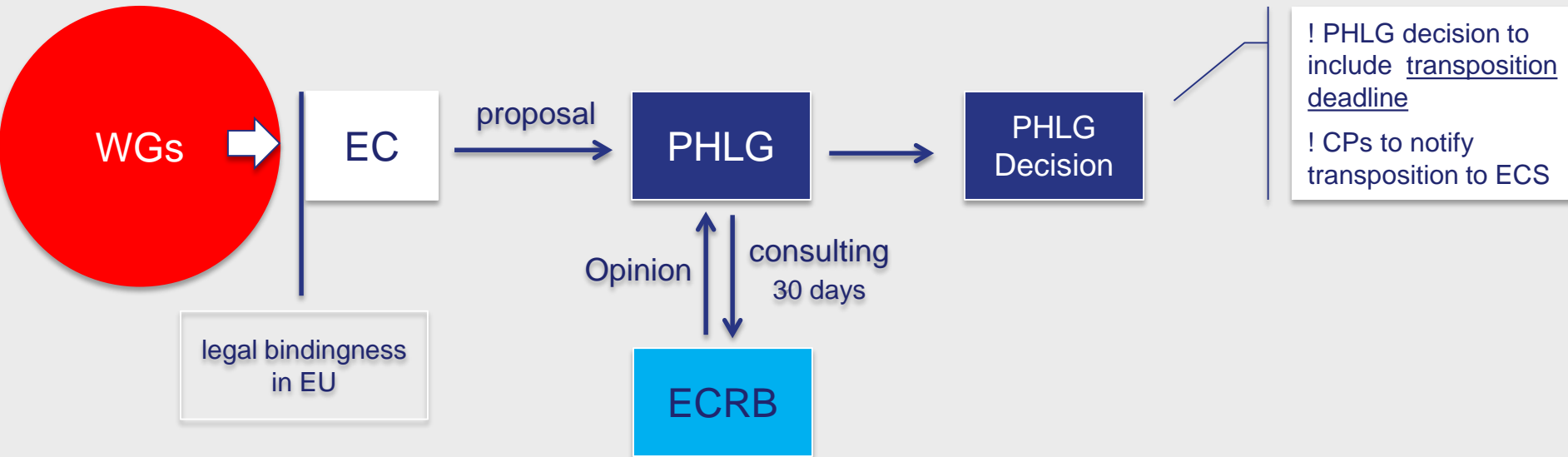
Reciprocity

● EnC - EnC ● EnC - EU

#	IP-NAME/-LOCATION#
1#	Drozdovichi(UA)/-Drozdowicze(PL)-#
2#	Hermanowice(PL)/-(UA)#
3#	Uzhgorod-1(UA)/-Velké-Kapušany(SK)#
4#	Uzhgorod-2(UA)/-Velké-Kapušany(SK)#
5#	Uzhgorod-3(UA)/-Velké-Kapušany(SK)#
6#	Uzhgorod-4(UA)/-Velké-Kapušany(SK)#
7#	Budince(SK)/-(UA)#
8#	Beregovo(UA)/-Beregdaroc-1400(HU)#
9#	Beregdaroc-800(HU)/-Beregovo(UA)#
10#	GMS-Tekovo(UA)/-Mediesu-Aurit-(RO)#
11#	VIP-Mediesu-Aurit-Isacea-(RO)/-(UA)#
12#	Orlovka(UA)/-Isaccea-import-(RO)-#
13#	Orlovka(UA)/-Isaccea-I-(RO)#
14#	Orlovka(UA)/-Isaccea-II-(RO)#
15#	Orlovka(UA)/-Isaccea-III-(RO)#
16#	Oleksiiivka(UA)/-Alekseevka-(MD)#
17#	GMS-Grebnyky(UA)/-Grebnyky-(MD)#
18#	Kaushany(RU/MD)/-Kaushany(UA)#
19#	Kyustendil(BG)/-Zidilovo(MK)#
20#	Kiskundorozsma(HU)/-Horgoš-(RS)#
21#	Mali-Zvornik-(RS)/-Zvornik-(BH)#
22#	Ungheni-(RO)/-Ungheni-(MD)#



* IPs GR-AI and AI-IT will be relevant by the time of NCs implementation



- **Legal basis:** Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC
- **Standard adaptations** – replacing: EC → ECS | ACER → ECRB | MS → CP
- **Context:** Gas 2020 | CESEC