



Common Rules for Interconnected Markets

Licensing | Market Guidelines | REMIT

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01/2018

1. **Connection codes** RfG, HDVC, DC adopted in January 2018

06/2018

- Transposition deadline 12 July 2018

01/2021

- Implementation deadline + 3 years

2. **REMIT „light“**

11/2018

- Adoption envisaged for Ministerial Council 2018

11/2019

- Transposition & implementation + [12] months

[11/2018]

3. **Market guidelines and licensing**

- New initiatives addressing the need for CP-MS reciprocity

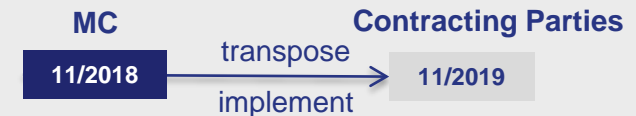
REMIT “light”



Geographic scope - Contracting Parties

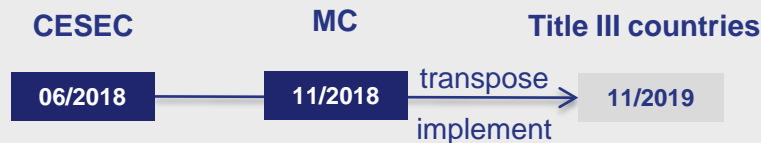
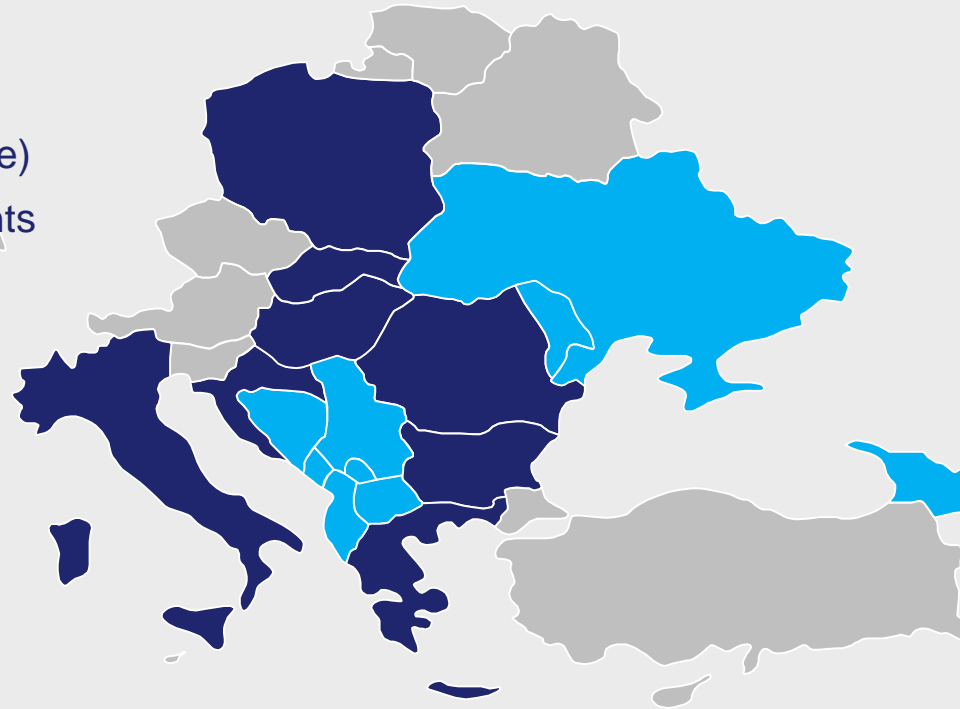


- **Applicable** provisions
 - Transparency requirements
 - prohibition of market abuse
 - registration of market participants with regulators
 - investigatory and enforcement powers to regulators (incl. penalty regime)
- **No central** data collection and market surveillance of ACER_[at this stage]
 - ECRB to cover coordination of investigations instead



1. **Gas and electricity**
2. **Mutual recognition** of licenses
 - for supply to wholesale customers (trade)
 - based on common minimum requirements
3. **Abolishment** of local establishment requirements
4. Enforcement powers of NRAs
5. Taxation [for CPs only]

Geographic scope - „Title III countries“



Article 41(1) of the Energy Community Treaty

Customs duties and quantitative restrictions on the import and export of Network Energy and all measures having equivalent effect, shall be prohibited between the Parties.

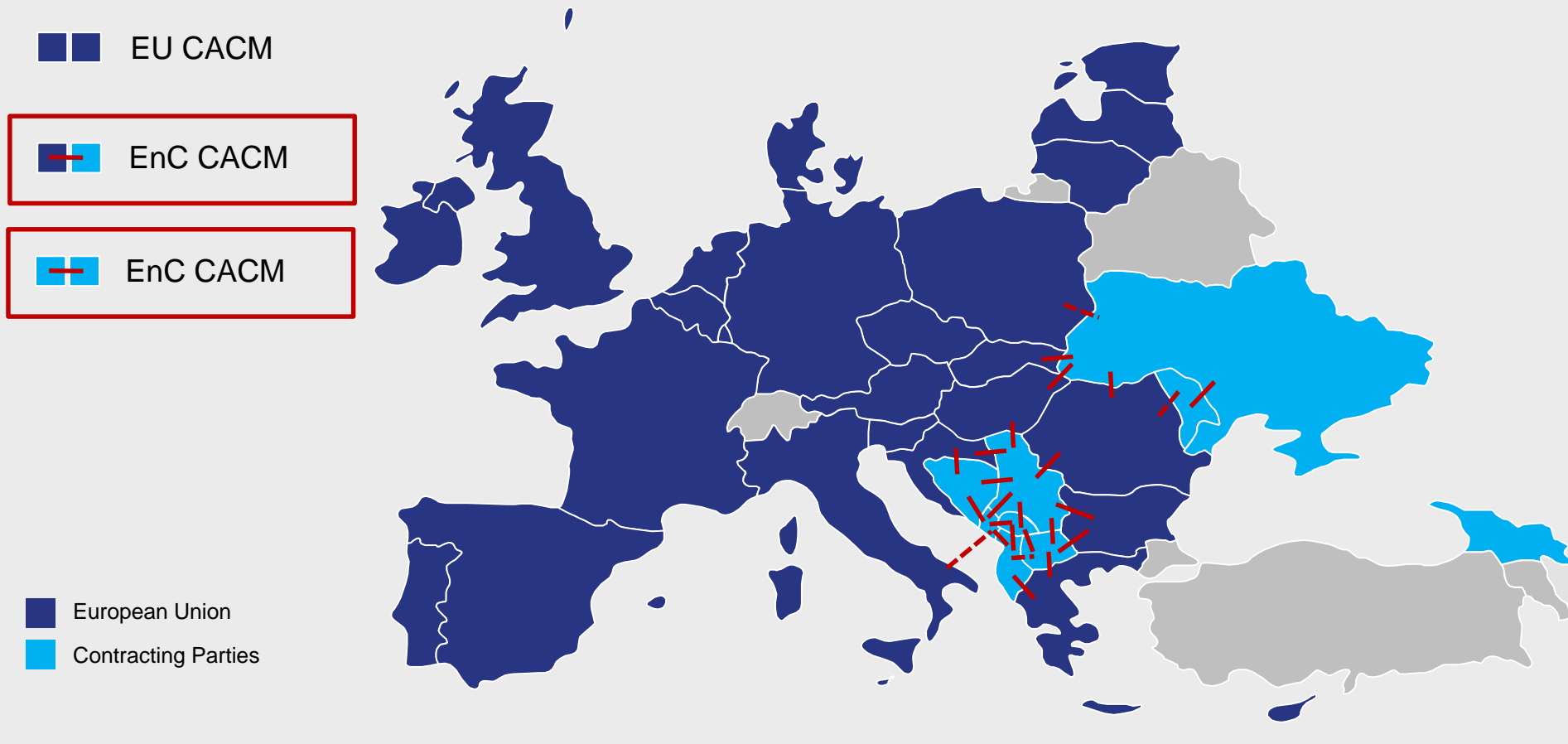
[...]

- Requires mutual recognition
- Forbids local establishment requirements as disproportionate and excessive
- Principle of reciprocity applies to Parties to the Treaty

A legally binding solution for CP-MS interconnections is needed

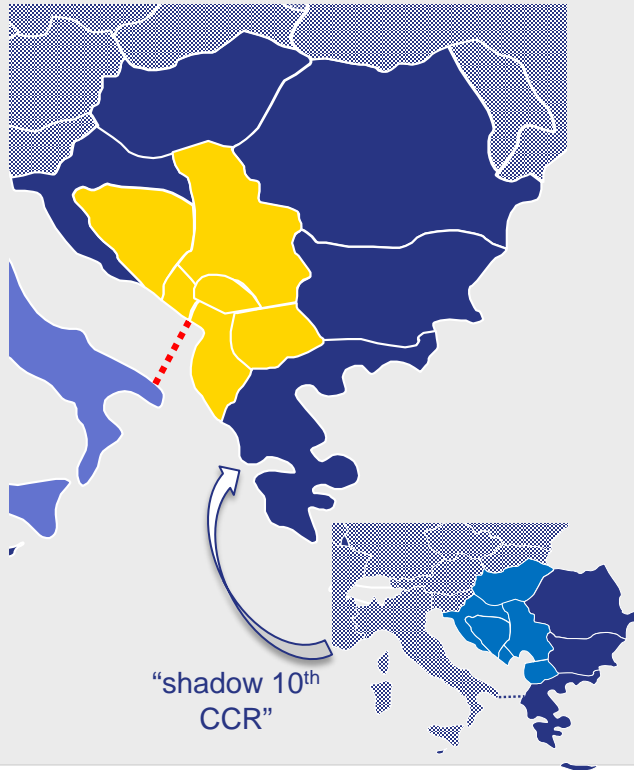
- CACM Regulation requires a **common market coupling solution for the entire SEE Region** – including MSs and CPs!
- Including proper governance adjustments
 - Role of ACER for CPs vs. ECRB
 - Participation of NRAs/ TSOs / NEMOs from Contracting Parties in decision making process governing the internal market
 - Voting rules

Geographic scope – Title III “light”

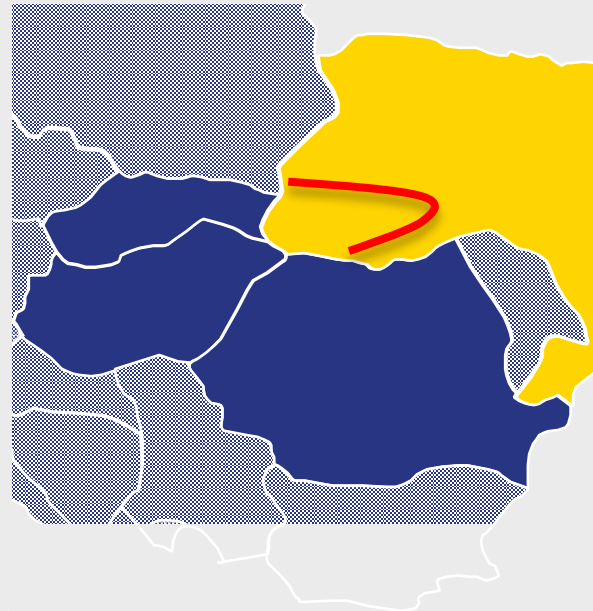


Defining Regions for CACM and FCA

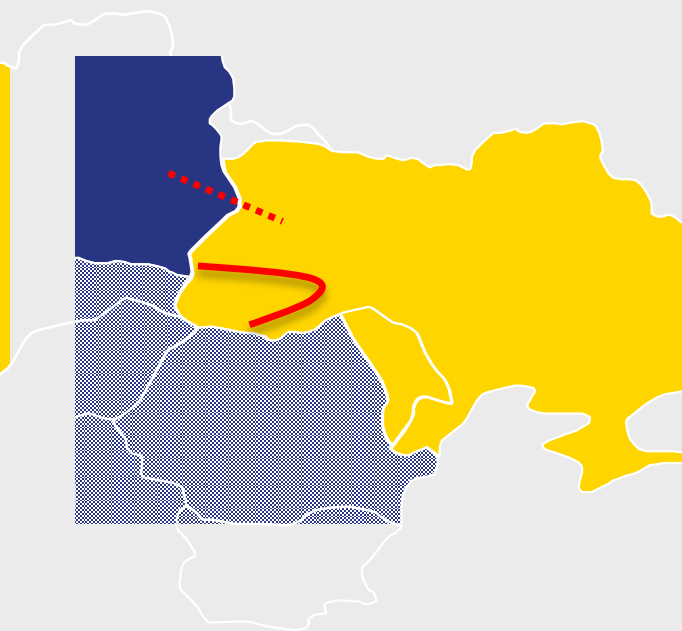
Shadow SEE Capacity Calculation Region (+IT)



Burstyn CCR



UA-MD CCR (+PL)



A model for FCA?



The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy or data connections, crisscrossing the globe.

Thank you very much
for your attention!

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