



Energy Community Treaty

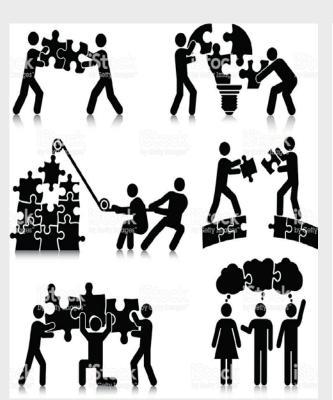




DSO Coordination Platform - purpose



- •Acquis transposition and implementation monitoring by responsible institutions Government / Ministry / Regulator
- Practical implementation by energy market participants System & Market Operators, Suppliers, Customers



ECDSO-g platform established in 2016:

To provide a deeper insight of the roles and obligations of DSO within the Third Energy Package and how these obligations can best be achieved

To cooperate in the areas of common interest (regulatory, technical, economics)

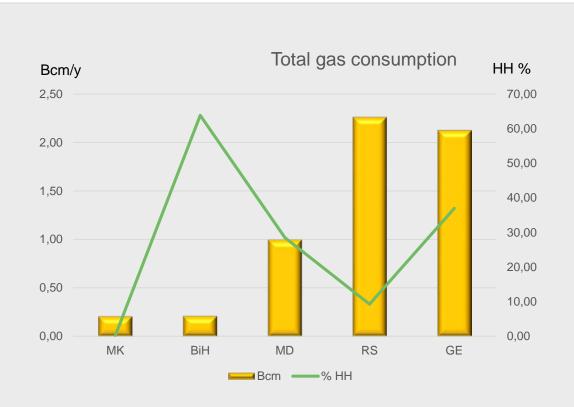
To reflect business interests, the platform is to define common positions of DSOs and to formulate assessments and recommendations, whenever appropriate

Exchange of information and benchmarking (defining priorities, lobbying, benchmarking best practices, exchange of experience, support in emergency situations)

Cooperation with relevant EU associations (EUROGAS, Marcogaz, CEN....)

Gas distribution sectors in the Contracting Parties (1)

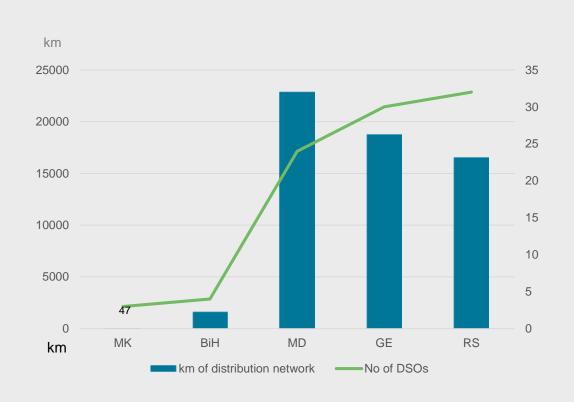


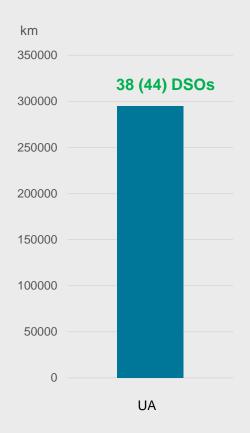




Gas distribution sectors in the Contracting Parties (2)







DSOs - Common topics



By now: 5 meetings, including with Eurogas, electricity DSOs.....



Common topics identified:

Regulatory aspects (unbundling, cost reflectivity of tariffs, investment incentives, treatment of losses);

Technical aspects (metering, load profiles, integration of biogas, grid connections, maintenance);

Internal economics (investment planning, cost control and accounting policies, procurement policies)

DSO unbundling obligation



Bosnia and Herzegovina fYR of Macedonia Serbia

< 100.000 < connected customers

Georgia Moldova Ukraine

TF on unbundlingWork to be continued...

Distribution tariffs







POLICY GUIDELINES by the Energy Community Secretariat

on the distribution network tariffs

PG 02/2018 / 23 March 2018



1) **Principles:**

- Predictability
- Transparency
- Respecting the economic envrionment
- Regulation method
- 2) Required revenues for network operation
 Fixed assets, Return on asssests, Operating costs
- 3) *Incentive regulation*Operational efficency, Quality of service, Inovative incentivness, investment montoring
- 4) Cost allocation and design of network tariffs
 Allocation of network development costs, allocation of
 network use costs, tariff strucutre, tariff design/system

Measurement



BiH, RS, MK.....all customers with measurement equipment

MD....equipment installed to all customers in last decade

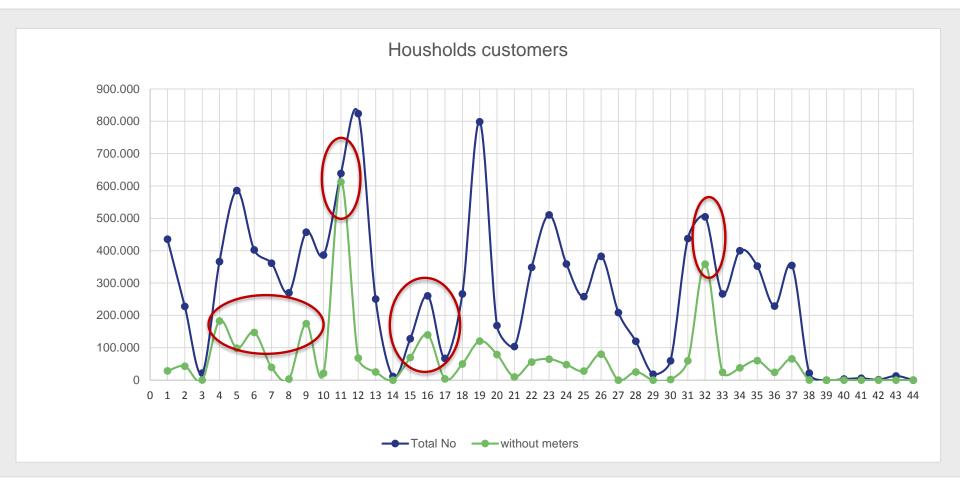
UA....24% households customers without meters (4% of delivered gas)

Multistore buildings Calibration Meters' costs Smart metering Energy efficiency



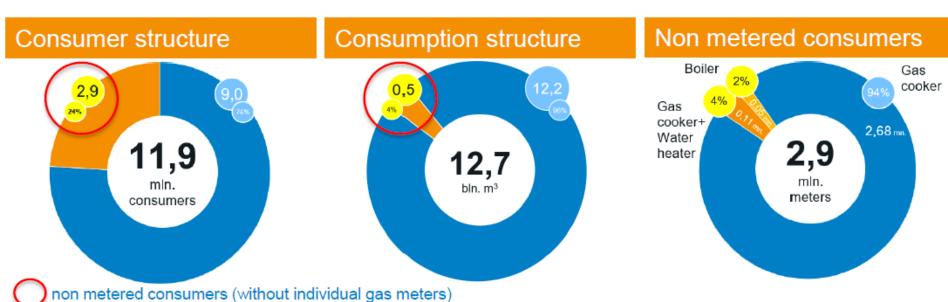
Focus on Ukraine – non measured gas delivery





Different types of houshold consumers





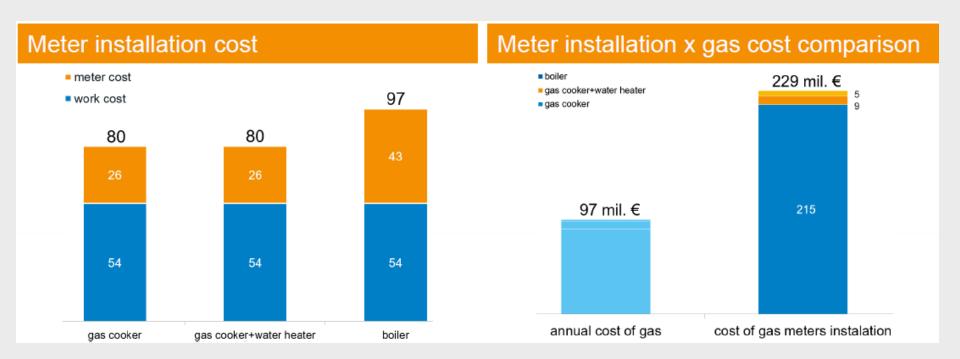
Out of 12 mil customers in Ukraine, 11,9 mil are housholds

Out of 11,9 mil housholds customers, 2, 9 mil are without individual meters

Out of 2.9 mil without individual meters, 2,7 mil using gas only for cooking, consuming 4% gas delivered to housholds or 2% total delivered gas

Investment in measurment equipment





Houshold consumers' consumption analysis



- for the analysis was used the data of the consumers who:
 - don't have installed individual gas meter and
 - are supplied with gas through so called «Building Gas Meters» (BGM)
- statistic is based on data from October 2016 till December 2017
- 3 major consumer categories were analyzed:
 - consumers with gas cooker and with centralized hot water supply
 - consumers with gas cooker and without centralized hot water supply
 - consumers with water gas heater

analyzed in total:

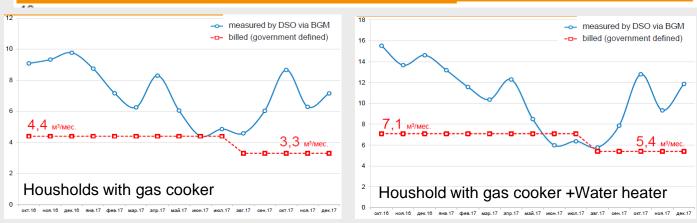
# of BGM	# of consumers measured by BGM	# of analyzed DSOs using BGM	Total gas volume distributed via BGM		
9 988	511 334	18	75,5 mln. m3		

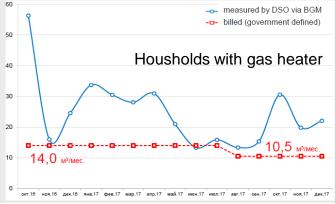
^{*} Building Gas Meters (BGM) means that one gas meter is used for more then one consumer or for whole block of flats

Non measured – non balanced



Consumption per 1 consumer (m³/month)





An argument for metering instalation

Consumption norms comparison



	Ukraine Allowed billed flat rate *			Allowed billed flat rate*						
Consumer category (m³/month**)						Russia - Ukrainian border regions				
	till Mar 2014	from Apr 2014	currently	Moldova	Belarus	Bryansk	Voronezh	Rostov	Belgorod	Kursk
with centralized hot water supply	9,8	6	3,3	10	8	11,6	12	13	15	10
without centralized hot water supply	18,3	9	5,4	20	13	16,7	15,4	21	15	11,5
water gas heater	23,6	18	10,5	38	23	27,6	24,7	29	37	27,5

^{*} allowed billed flat rate means the maximum gas volume defined by the government, which DSO is entitled to charge monthly per each person living in the consumer's flat

Gas consumption allowed billed flat rates* defined by the government are currently at least twice lower in Ukraine than in comparable geographic areas around. Please note that:

- in comparable geographic areas are closed to the figures valid in Ukraine till March 2014
- · and incurred gas losses are not compensated in the Ukrainian DSO tariffs

^{**} all figures in m3/month



