

The background is a satellite-style image of Europe at night, with city lights visible. Overlaid on this are numerous glowing blue lines that represent energy transmission paths, connecting various points across the continent and extending into the surrounding regions.

Energy Community and WB6 Legal framework for market coupling

Nina Grall-Edler

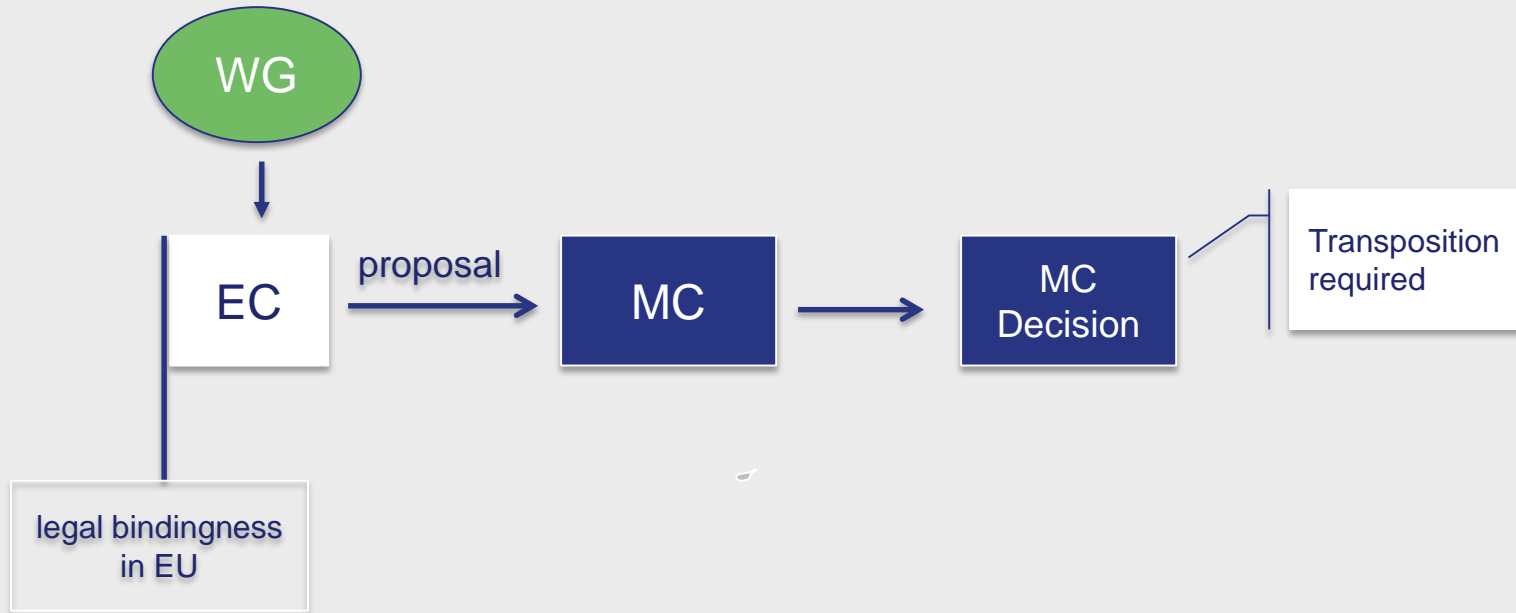
Energy Community Secretariat

Starting Point

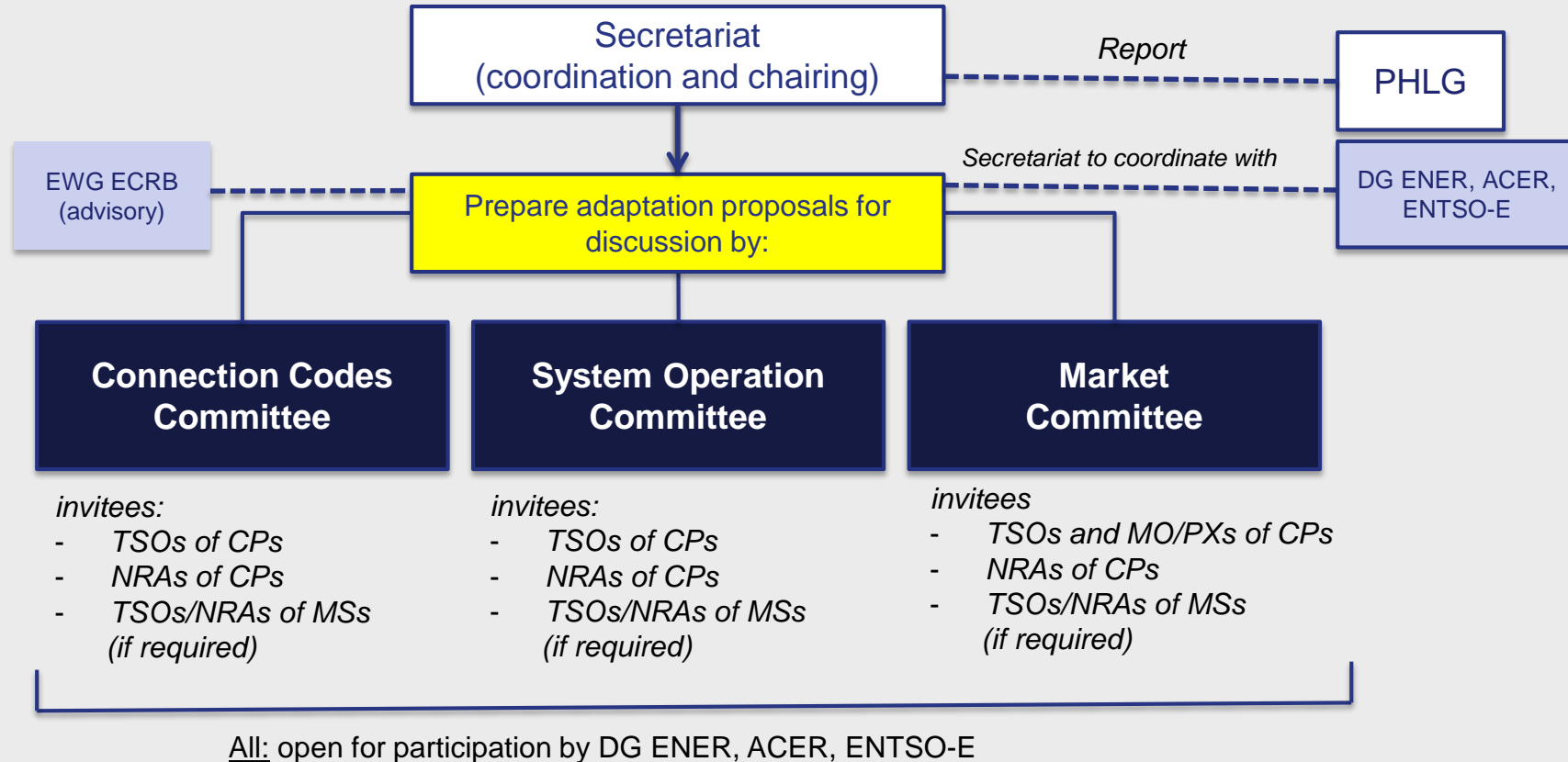


- Third Package transposed
- Third Package transposition in process

New Acquis Adoption - CACM



- **Legal basis:** Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC
- **Standard adaptations** – replacing: EC → ECS | ACER → ECRB | MS → CP





- **A legally binding** solution for CP-MS interconnections is needed ('reciprocity')
 - CACM Regulation requires a **common market coupling solution for the entire SEE Region** – including MSs and CPs!
 - Including proper governance adjustments ACER | all NEMOs | all TSOs
- **Title III or Treaty changes**

Market Guidelines CACM, FCA

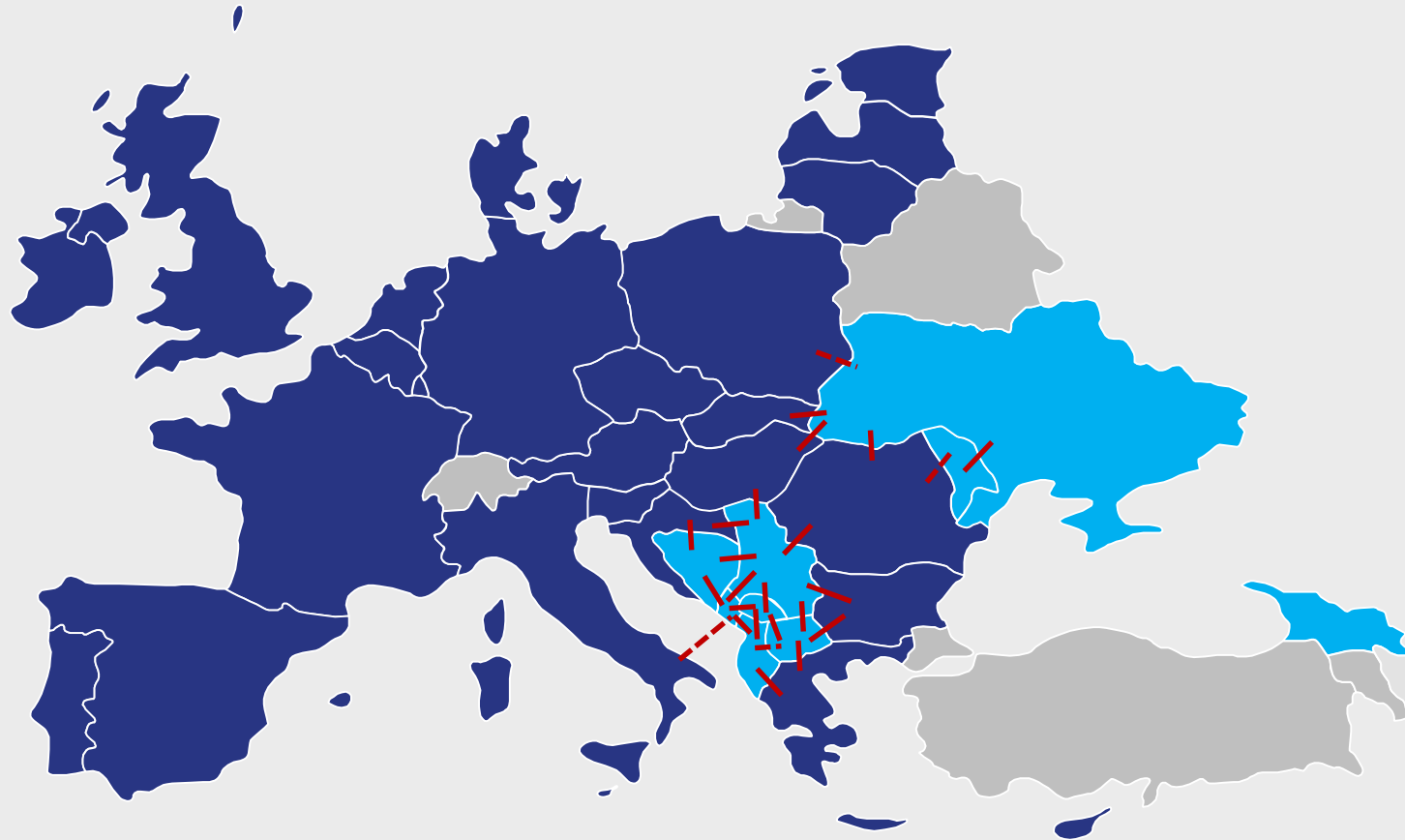
■ ■ EU CACM

■ ■ EnC CACM

■ ■ EnC CACM

■ European Union

■ Contracting Parties





Thank you for your attention!

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REMIT “light”



Geographic scope - Contracting Parties



- **Applicable** provisions
 - Transparency requirements
 - prohibition of market abuse
 - registration of market participants with regulators
 - investigatory and enforcement powers to regulators (incl. penalty regime)
- **No central** data collection and market surveillance of ACER_[at this stage]
- ECRB to cover function of investigation-coordination instead

