

The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy transmission paths, connecting various points across the globe.

## Update on CESEC Action Plan implementation by the Energy Community Contracting Parties

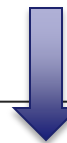
## The High Level Group:

- Stresses the need for **interconnection agreements** to be signed for remaining interconnection points between EU Member States and Energy Community Contracting Parties, within Energy Community Contracting Parties and at interconnection points with Turkey
- Agrees to the updated **CESEC Action Plan 2.0** that includes i) a Member State-specific list of regulatory actions, ii) actions for the Energy Community Contracting Parties, and iii) further regional work to improve the functioning of gas markets by improving trading arrangements, enabling market entry and – where appropriate – optimizing cross-border transmission tariffs
- Welcomes the agreement on the step-wise implementation concept for harmonized EU gas market rules (**network codes**) in the Energy Community and their envisaged adoption by the Energy Community's Permanent High Level Group by the end of 2016 as well as the commitment by Member States and Contracting Parties to cooperate in implementing EU acquis at their respective interconnection points


# List of regulatory actions in the EnC Contracting Parties (1)

**Appendix 2<sup>3</sup>**  
**List of Measures for the Energy Community Contracting Party signatories to the MoU<sup>4</sup>**

No.	Measures	lit.	Sub-measures	Contracting Parties	Finish date
<b>I</b>					
<b>Ensuring transparent and non- discriminatory third- party access</b>					
1	Establish capacity allocation mechanisms and congestion management rules allowing TPA in forward and reverse flow	a	Implementation of missing CAM and CMP requirements of Regulation (EC) No 715/2009 <sup>5</sup>	<p>ALB: Harmonization of secondary legislation with CAM and CMP requirements.</p> <p>FYROM: Existing network code and market rules to be adjusted so to include all CAM and CMP requirements i.e. <i>Rules for allocation of transmission capacities</i> still not available; both firm and interruptible capacity have to be offered; no rules for network users who wish to re-sell or sublet their unused contracted capacity on the secondary market; majority of transparency requirements for TSO missing; missing provision(s) related to trading of capacity rights.</p> <p>MDA: Finalization and implementation of secondary legislation including required CAM and CMP provisions (<i>Regulation on access to transmission natural gas networks and congestion management</i>)</p> <p>SRB: the network codes of both TSOs to allow for capacity rights transfer on a monthly or daily basis; obligation to offer unused capacity on the primary market at least on a day-ahead and interruptible basis to be included in network codes. Network codes to be implemented in practice. Transparency requirements of the Regulation to be fulfilled.</p> <p>UKR: transparency requirements to be fulfilled for all relevant points in line with 3.2 of Annex I (i.e. exit points to distribution grids, entry from production etc are missing)</p>	01/07/2017
		b	Publication of missing capacity-related information necessary for network users to gain effective access to the system, in line with Annex to the Regulation (EC) No 715/2009	FYROM, MDA, SRB, UKR	01/01/2017



# List of regulatory actions in the EnC Contracting Parties (2)

		c	Implement stepwise Regulation (EU) 984/2013 on CAM as well as COM Decision amending Regulation (EC) 715/2009 Annex I (2012/490/EU) related to CMP, as adopted by the PHLG <sup>6</sup>	ALB, FYROM, MDA, SRB, UKR	As of 01/01/2018
2	Establish market-based balancing mechanisms	a	Implementation of missing requirements of Regulation (EC) No 715/2009 related to balancing	ALB: Finalization of secondary legislation to align with requirements related to balancing. FYROM: To harmonize balancing-related provisions of the existing network code and market rules (especially tolerance levels); <i>Code for natural gas and ancillary services</i> , mentioned in the market rules, still not published; missing methodology for calculating imbalance charges. MDA: Finalization and implementation of secondary legislation including required balancing provisions ( <i>Regulation on natural gas market rules</i> ) SRB: <i>Yugorosgaz Transport code</i> to include provisions on commercial responsibility of system users and transmission system operator's obligation to publish information on balancing status. Network codes of both TSOs to be implemented in practice. UKR: Balancing responsibility to be clearly defined and practised; financial security for balancing services to be proportional.	01/07/2017
		b	Implement stepwise Regulation (EU) 312/2014 on balancing, as adopted by the PHLG <sup>4</sup>	ALB, FYROM, MDA, SRB, UKR	As of 01/01/2018
3	Develop transparent and non-discriminatory tariffication rules that do not distort trade across borders	c	Implementation of entry-exit transmission tariff methodology that allows separately set tariffs for all entries to and all exits from the system in a non-discriminatory way	ALB: Finalization of entry-exit transmission tariff methodology. FYROM, MDA: Finalization and implementation of entry-exit transmission tariff methodology. SRB: implementation of entry-exit transmission tariff methodology for <i>Yugorosgaz</i> . UKR: full implementation of the entry-exit transmission tariff methodology on all entry and exit points.	 01/01/2017 <sup>7</sup>
II Ensuring free flow of gas and provision of competitive framework					



# List of regulatory actions in the EnC Contracting Parties (3)

1	Optimise actual capacity use in both directions, including backhaul	a	Establish a possibility for backhaul with adjacent TSO(s), in cooperation with the EC and the ECS	ALB, FYROM, MDA, SRB, UKR	01/01/2018
		b	Ensure publication of transparency requirements of Regulation (EC) No 715/2009 on ENTSOG transparency platform	FYROM, MDA, SRB, UKR	01/01/2017
<b>III Infrastructure related measures</b>					
1	Adopt interconnection agreements	a	Agree and finalize interconnection agreements with adjacent TSOs	SRB with BIH and HUN; FYROM with BGR; MDA with UKR; UKR with POL, SVK and ROM (for IPs where ICAs are missing)	01/01/2018
2	Provide a cross-border cost allocation mechanisms in line with Regulation (EU) 347/2013	b	Implement Ministerial Council Decision 2015/09/MC-EnC on the implementation of Regulation (EU) No 347/2013 of the European Parliament and of the Council on guidelines for trans-European energy infrastructure	ALB, FYROM, MDA, SRB, UKR	31/12/2016 <sup>8</sup>
3	Ensure harmonised framework of operation of interconnected EU MS-EnC CP systems	c	Implement Regulation (EU) 703/2015 on Interoperability and data exchange rules, as adopted by the PHLG <sup>4</sup>	ALB, FYROM, MDA, SRB, UKR	As of 01/01/2018
<b>IV Cross-cutting measures</b>					
1	Unbundle and certify transmission system operator in line with the Third Energy Package	a	Adopt a final decision on TSO certification (taking into account the Secretariat's Opinion)	ALB, FYROM, MDA, SRB, UKR	01/01/2017 <sup>9</sup>



***Work in progress in all Contracting Parties, CESEC signatories:***

- ***secondary legislation dealing with Action Plan 2 points being prepared or amended in Albania, FYR of Macedonia, Moldova and Ukraine***
- ***TSO unbundling processes very slow***

***No signs that the Action Plan 2 deadlines will be met***

***Secretariat will publish the next monitoring report in February 2017, after expiry of the first deadline on 1<sup>st</sup> January 2017***

The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy transmission or a network, curving across the globe.

Thank you for your  
attention

[www.energy-community.org](http://www.energy-community.org)