

CACM in Energy Community

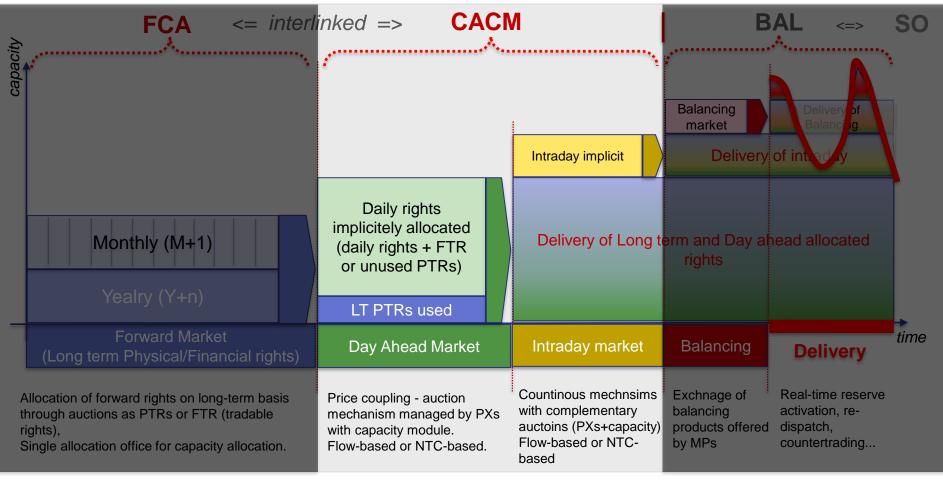
Energy Community Secretariat 5 May 2022

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Target model = market network codes





Key points on EnC CACM (1)



NEMO designation and recognition (between CPs and MSs)

• NEMO's and TSO's apply equivalently to CPs

T&CM: Regional methodologies are submitted to ECRB [CPs] or ACER [MSs & CPs]

CCR: exception of pan-EU methodology, defined in the Annex of CACM

- Includes borders between CPs, and CPs-MSs
- It is revised through a process initiated by TSOs

<u>Common grid model</u>: defined as European model (merger of CPs into this)

Bidding zone review: review launched by ECRB for CPs or ACER for CPs/MSs

- ECRB for CPs or ACER for CPs/MSs assess efficiency of bidding zones
- ENTSO-E technical report extended to CPs

Key points on EnC CACM (2)



DAM & IDM algorithms: integration of CPs in the European process

Costs: CP TSOs/NEMOs to contribute on sharing the costs

Transitional intraday arrangements: not considered

Monitoring: role for ECRB [CPs] or ACER [MSs & CPs]

- Integration in pan-European process, monitoring with ACER (in coordination with ECS)
- TSOs and NEMOs from CPs required to provide information to ACER and ENTSO-E

CCR in Annex:

- 3 CCRs build on existing circumstances
- (1) shadow SEE
- (2) ITME
- (3) EE

CCRs in Annex





Coordination role (from SORs):

- Bidding zone borders CP-MS from Shadow SEE CCR and ITME CCR will be coordinated by the RCC defined for the Shadow SEE SOR

- Bidding zone borders CP-MS from EE CCR will be coordinated by the RCC defined for the Central Europe SOR



Thank you!

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