



Electricity procurement for the RE-era

Challenges and way forward

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IRENA's KPFC work on the Energy Transition



IRENA – International Renewable Energy Agency

Comprehensive work on all energy transition dimensions: Technical, Economic, Finance, Policy, Education, Knowledge, Planning, Resources, Environmental ...

KPFC – Knowledge, Policy and Finance Centre Focus on the social components of the energy transition

2016

2017

2018

2019

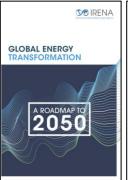
2020

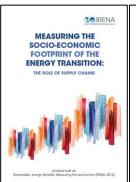
2021

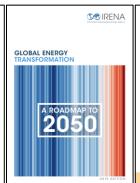
Measuring the Socio-economic footprint

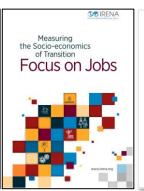


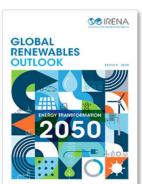


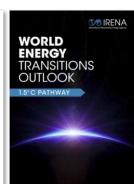












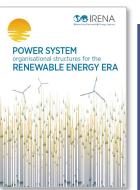
Renewable jobs



https://www.irena.org/publications







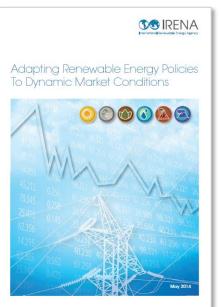


IRENA's work on power Market Design

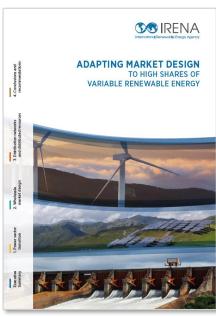


Focus on current **market** designs: initial challenges from VRE

2014



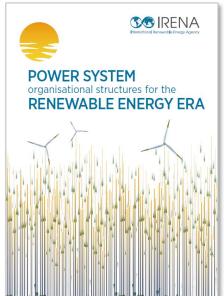
2017



Systemic approach: Organizational Structures

- beyond markets
 - common challenges: regulated and liberalized
 - provide vision and enable leapfrogging
- get structures right for the NEW energy system
- focusing policy narrative to prevent barriers
 - long term procurement as a fundamental pillar
 - misconceptions: RE subsidies, low RE prices...
- important links with policy framework:
 - auctions; subsidies; participation & governance

2020



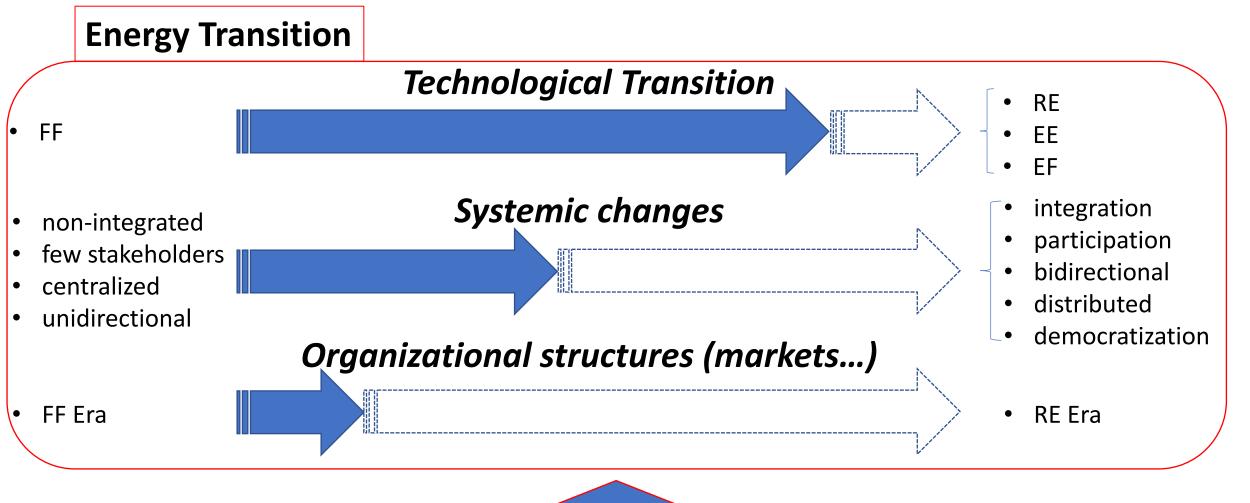
2022

RE-organising power systems for the transition

The dual procurement of electricity for liberalized and public systems

Unequal advance in the different transition layers



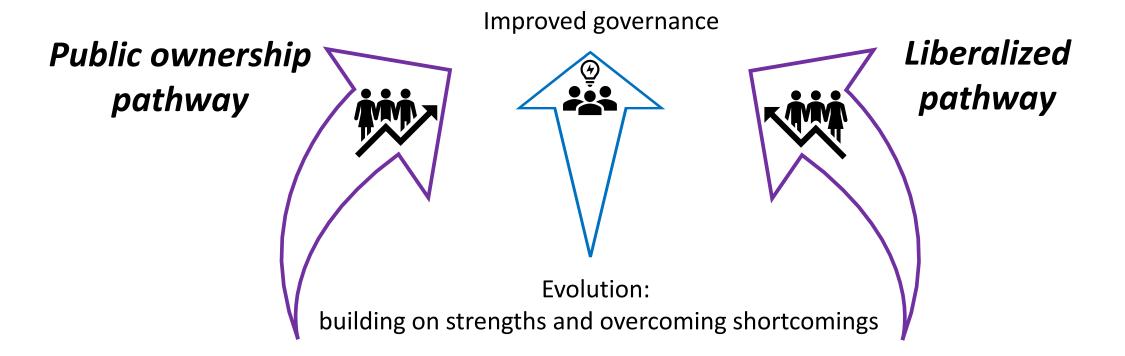


- wider systemic links and feedbacks
- Earth and Climate
- Society
- Economy

Liberalized vs Public: An inclusive and pluralist narrative



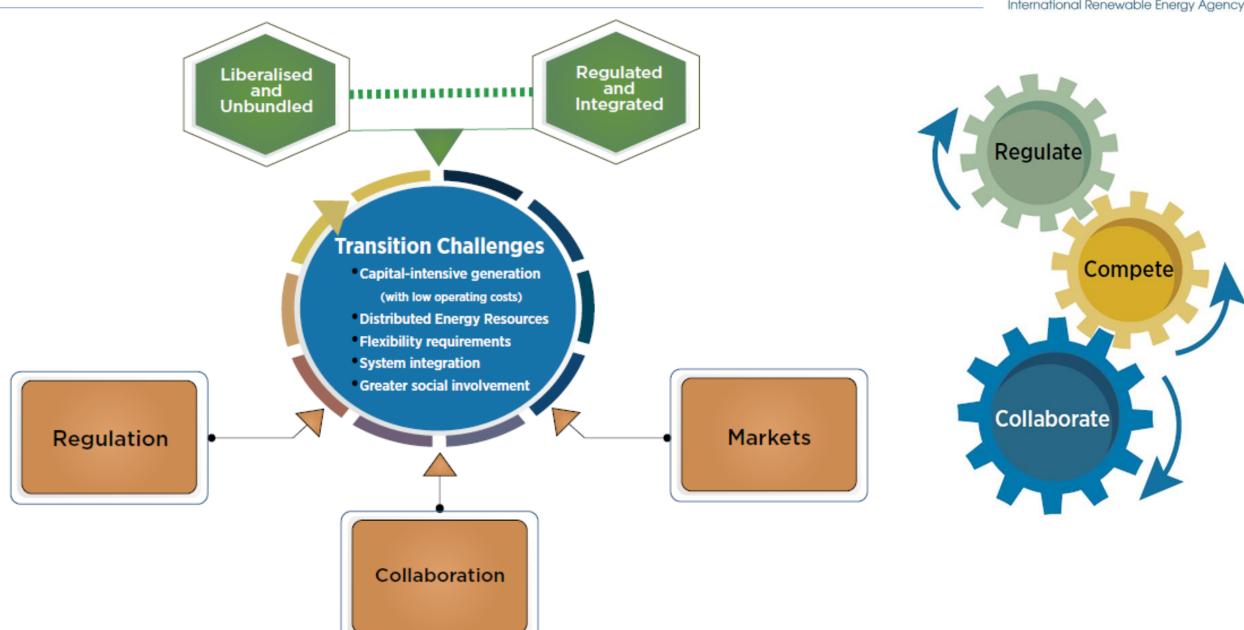
Organizational structure convergence:
Aligned economic and social goals



Different social and economic starting points

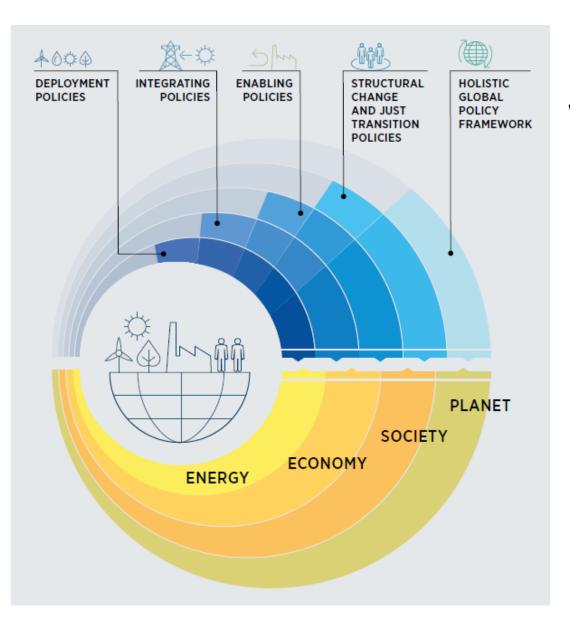
Transition challenges common to all system structures





An holistic/systemic approach to misalignments





Within power system:

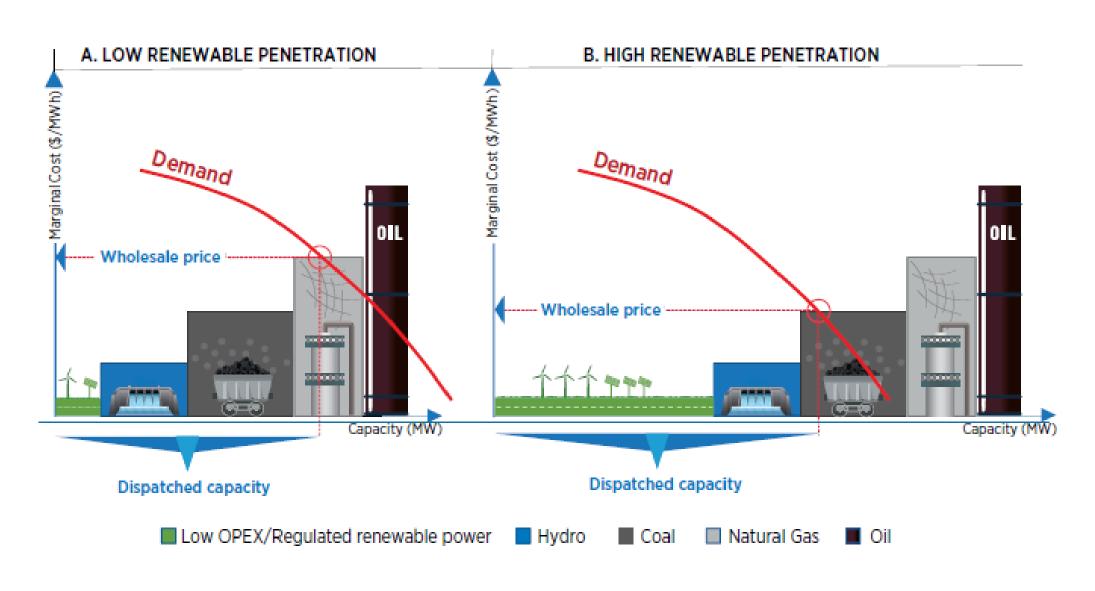
- wholesale electricity pricing
- CRM for fossil fuels
- ancillary services gaps
- bill's disconnect with transition
- grid death spiral
- cost, price and value

Beyond power system:

- labour dynamics during transition
- aggregated economic activity growth imperative
- inequality

Wholesale market misalignments





Electricity price spikes: symptom of same misalignment



- marginal pricing of ALL electricity
- surge in natural gas prices

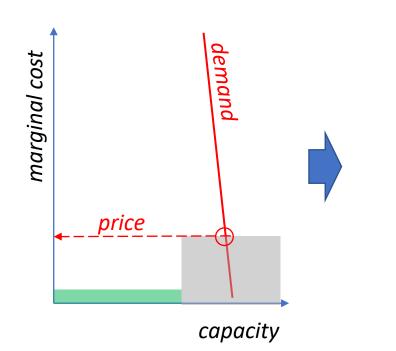


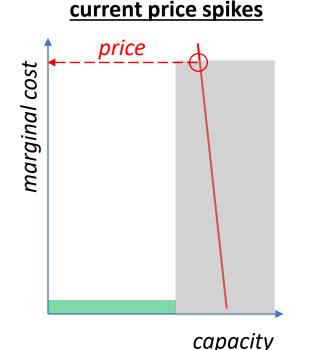
all time hights in wholesale electricity prices

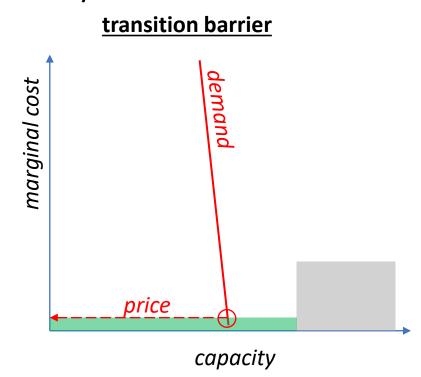
(up to 700 €/MWh!!!)



- Misalignment becoming evident
- But still failing to see other side of same coin:
 transition barriers due to prices tending to zero & price volatility

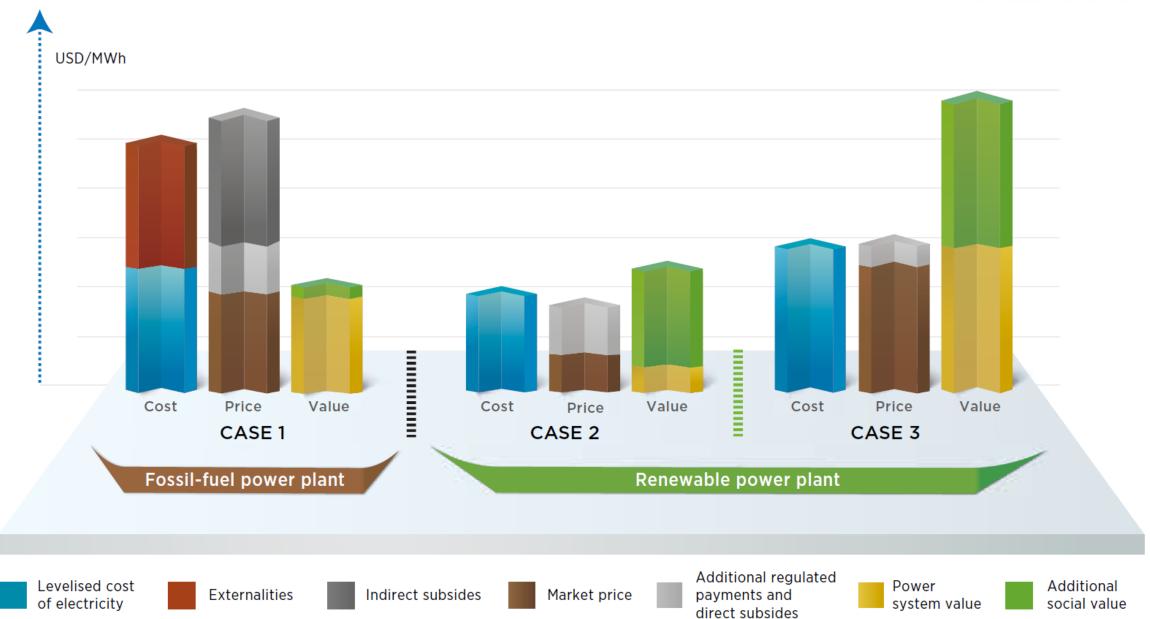






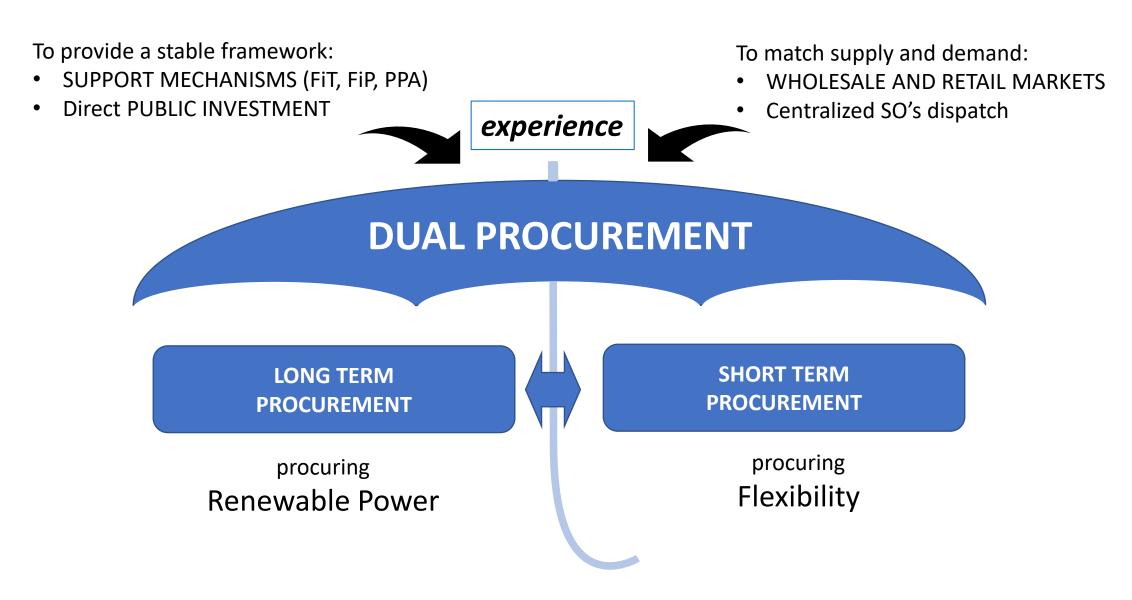
The cost-price-value misalignments





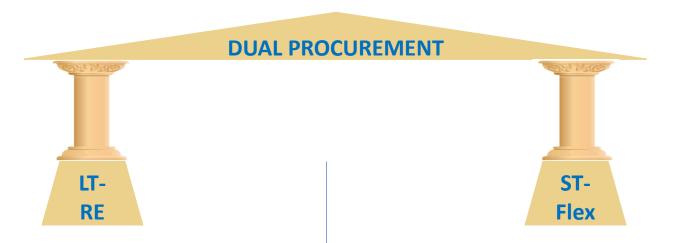
Proposal for way forward: The Dual Procurement





Long- and short-term pillars of the dual-procurement system





- Procure RE generation through long term mechanisms (auctions or direct public investment)
 - fit for high-CAPEX / low-OPEX generation
 - fosters electricity adequacy
 - minimizes finance costs
 - driven by LT planning with a focus on system value

- Procure Flexibility through dedicated short-term mechanisms (similar to wholesale/ancillary services)
 - enables flexibility resources participation
 (DSM, storage, dispatchable REs, system integration...)
 - fosters flexibility adequacy
 - driven by ST dispatch requirements



Thank you!



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