



*SEE Market Monitoring bi-annual  
Report*

TF3 Electricity, Deliverable 1 and 2, WP 2018

Vienna, 27 February 2018

- *report provides an update on results of the Market Monitoring Project for South East Europe (SEEAMMS)*
- *The report covers those jurisdictions for which national TSOs submitted data to SEEAMMS, also information of data not submission*
- *Bi-annual report contains information regional MM Administrator rotation scheme and identification of trouble shoot need*

***The purpose of the Guidelines is to harmonize and coordinate the activities of National Regulatory Authorities (hereinafter ‘regulators’ or NRAs) in to monitoring electricity transmission grid activities to ensure that network users are granted access to the maximum amount of transmission transfer capacity on a non-discriminatory basis.***

It summarizes recent results and explains the consequences of the various market monitoring indicators. It is based on the six predefined monitoring indicators plus the indicator of cross-border transmission capacity auction data:

- Indicator 1 - The Base Case Exchange (BCE) Indicator: compares Base Case Exchange assumptions in the Network Model to Cross-Border schedules.
- Indicator 2 - The Already Allocated Capacity (AAC) Indicator: Compares AAC to peak commercial schedules.
- Indicator 3 - Critical Facilities Indicator: Compares estimated flows on critical facilities in the Network Model to actual flows on the facilities.
- Indicator 4 - Load Forecast Indicator: Compares forecast load in the Network Model to actual load.
- Indicator 5 – Generation Forecast Indicator: Compares forecast generation in the Network Model to actual generation;
- Indicator 6 – Transmission Reliability Margin (TRM) Indicator: Compares actual TRM values to proxy TRM values calculated using control area balance data and net exchanges.
- Indicator 7 – Market Share Indicator: Calculates market shares using auction data on crossborder interconnections;

- Continue administrator rotation scheme of SEEAMMS
- Identify trouble shoots needed
- Extract from SEEAMMS information on no submission of data and indicator variation statistics
- Collect TSO/NRA explanations on indicator deviation
- Prepare recommendations and conclusions on possible inefficiencies of cross border capacity calculation
- Prepare draft report and submit to EWG/ECRB

Specific tasks 2018	Who	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Rotation scheme every two month	TF3	[Blue bar]											
Sending requests to TSOs/NRAs for explanations of deviations	All members of EWG	[Blue bar]											
collection of explanations	All members of EWG/TF3	[Blue bar]											
SEEAMMS analysis for deviations	TF3			[Blue bar]						[Blue bar]			
Preparation of draft report and submit to EWG	TF3			[Blue bar]	[Red bar]						[Blue bar]	[Red bar]	
Collection of comments	EWG/TF3				[Blue bar]						[Blue bar]		
Preparation of final report and approval by EWG	TF3					[Blue bar]	[Red bar]					[Blue bar]	[Red bar]
Submission to ECRB for approval	ECRB Section						[Blue bar]	[Red bar]				[Blue bar]	[Red bar]

 ECRB EWG Meetings
  Submissions by this date



The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy transmission paths, connecting various points across the globe.

*Thank you!*

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