



# Electricity Regulation

**Energy Community Secretariat**  
5 May 2022

- ✓ **Subject matter**
  - set basis for achievement of Energy Community objectives;
  - set principles for well-functioning, integrated electricity markets;
  - set fair rules for cross-border exchanges in electricity;
  - facilitate emergence of well-functioning and transparent wholesale market
  
- ✓ **Scope**
  - Binding on Contracting Parties and EU Member States defined in Article 27 of the Energy Community Treaty
  
- ✓ **Reciprocity ensured** – to be read together with Procedural Act on regional energy markets



\*\* Focus on regional cooperation; inclusion of CPs in EU processes (ex. in Union 10YNDP; in European resource adequacy) but also recognition of EnC existing bodies (ex. Coordination Group of the EnC DSOs)

# Bidding Zone Review - process

- ❖ ENTSO-E to include CPs in **reporting on congestions**
- ❖ For BZ out of Continental Europe synchronous zone, ECS to coordinate TSOs contributions
- ❖ **BZR for CPs for BZ in same CCR**
  - 6m after first ENTSO-E report
  - not later than 31.12.2025
  - Based on EU methodology

If no action plan in 6m after identified congestion – in 12m TSO to assess and report to NRA and ECRB

establish action plans

- concrete timetable for measures to reduce congestion
- increase cross-zonal capacity annually until min capacity (70%) is reached by [31.12.2027] by means of linear trajectory

TSO to assess and to report to NRA and ECRB  
 No compliance with linear trajectory => CP to decide unanimously in 6m (substantiated & notified to ECS and ECRB)  
 If they fail – notify to ECS  
 Last resort – ECS takes decision in 6m

In case of structural congestion, CP shall decide in 6m to

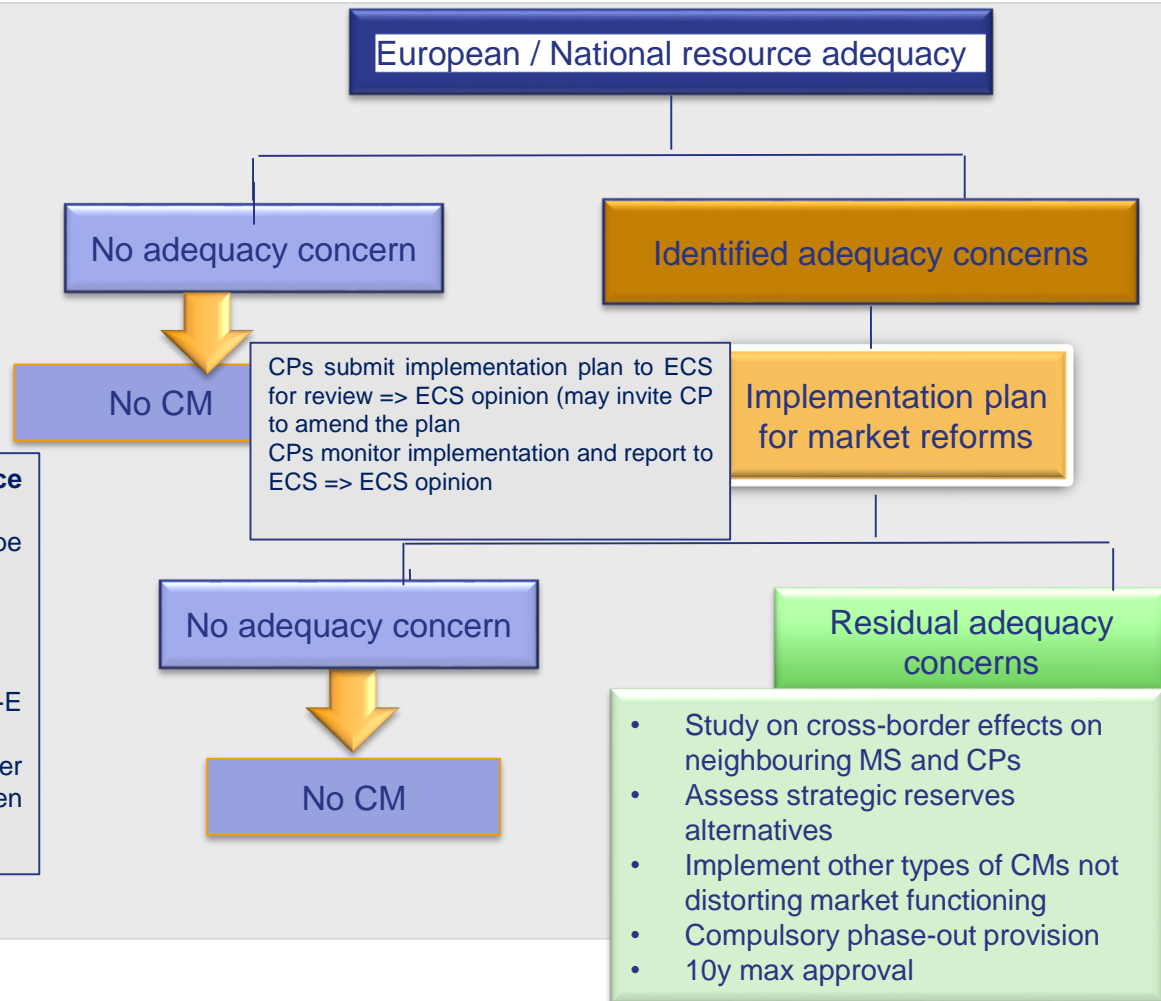
review and amend its BZ

CPs in same CCR to reach unanimous decision in 6m (reasoned and notified to ECS and ECRB)  
 If they fail – notify to ECRB  
 Last resort – ECRB takes decision in 6m

# Resource Adequacy and Capacity Mechanisms

- **New stricter rules** established in the Electricity Regulation with compulsory **adequacy assessment**
- No capacity mechanism if no concerns and before opinion of ECS on implementation plan
- Capacity mechanisms as a last resort for addressing resource adequacy concerns
- Submission of capacity mechanisms (when proposed) to national State aid authorities and Energy Community Secretariat!
- Cross border participation between CPs and EU MS

- ❖ ENTSO-E to include CPs in **European resource adequacy** after consulting CPs TSOs and ECS
- ❖ Results of European resource adequacy to be subject to prior consultation of CPs, SoS Group...
- ❖ **National resource adequacy:**
  - should be regional in scope
  - shall use methodology developed by ENTSO-E and approved by ACER
  - ECS report (including opinion of ECRB after consulting ACER) on differences between national and European resource adequacy



# SORs and RCCs – Annexes of ER

Shadow SEE SOR

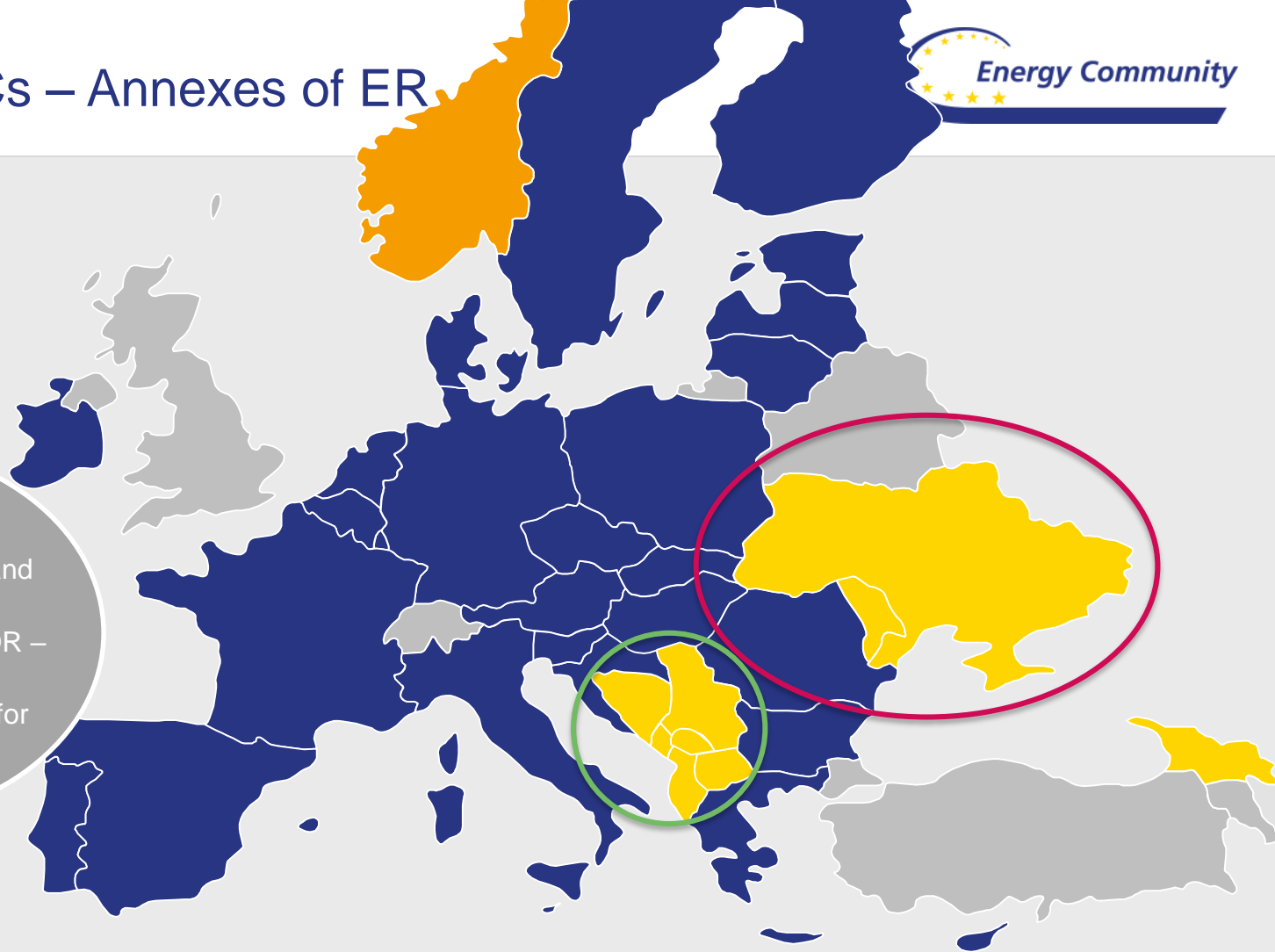
Eastern Europe SOR

## RCCs

- Independent from TSOs and national interests
- RCC for Shadow SEE SOR – seat decided by MC
- RCC for EE SOR = RCC for Central Europe SOR

European Union

Contracting Parties



The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this is a complex network of glowing blue lines that connect various points across the globe, representing a global energy or communication network.

Thank you for your attention!

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