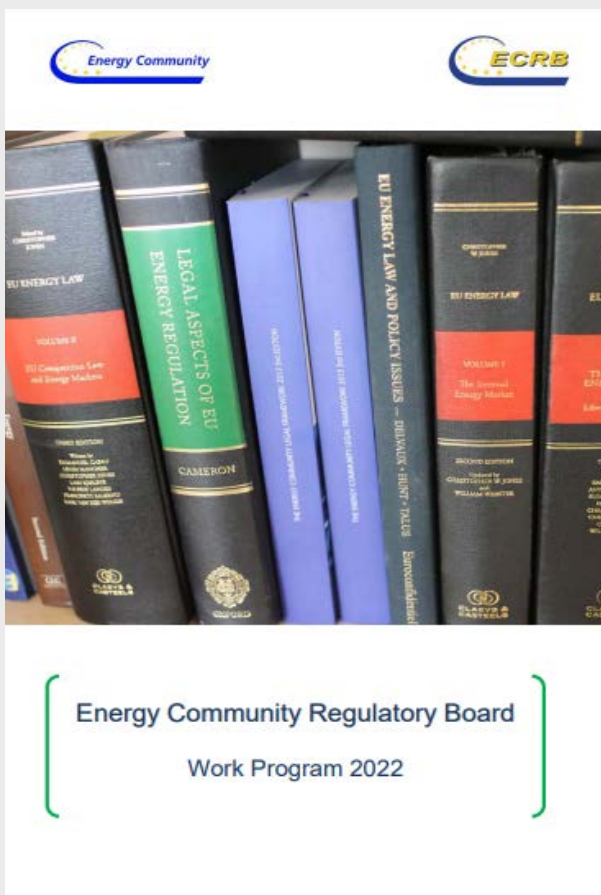




## ***ECRB Gas Working Group Activities***

***Elena Stratulat, ECRB GWG Chairwoman***



*GWG: 53 - rd Meeting, February, 3, 2022 webex meeting;*

## **TF1 – Wholesale Market Monitoring**

- ❖ **Monitoring report on the development of gas wholesale markets in the Contracting Parties;**
- ❖ **Input to ACER's Market Monitoring Report on aspects of gas wholesale markets in the CPs.**

## **TF2 – Network Code Implementation**

- ❖ **Report on reference price methodologies**
- ❖ **Report on congestions at interconnection points;**

**TF3 – Methane emissions- *TF Leader: Branka Tubin (AERS).***

❑ Input to ACER's MMR on aspects of gas wholesale markets in the Contracting Parties

❑ ECRB MMR on the development of gas wholesale markets in the Contracting Parties

## **Background:**

- Assess the wholesale gas markets in the EnC;
- Identification of barriers;
- Recommendations on potential improvements;
- Data refers to year 2021.

**Methodology** detailed questionnaires to NRAs\*

Deadline for completion was **21-st of April 2022**.

**Report covers** EnC Contracting Parties (Georgia, Moldova, North Macedonia, Serbia and Ukraine), Observers – Armenia and Turkey.

**TF Leader: Dalibor Mitrovski will be the TF leader**

## *TF Leader Aleksandar Popadic (AERS).*

*The ECRB obligation under Article 36 of Regulation 2017/460 establishing a network code on harmonised transmission tariff structures for gas, as adopted for the Energy Community, ECRB is obliged to publish a **report on the application of reference price Methodologies in the Contracting parties.***

### **Next steps:**

- *The Draft **Questionnaire** will be sent for consultation in april.*
- *The final questionnaire to be sent to NRAs for completion in May 2022).*

## TF 2 Report on congestions at interconnection points;



*TF Leader: Tetiana Kryvonoh (NEURC).*

### **Background:**

- report will serve as a **basis for implementation of firm-day-ahead use-it-or-lose-it** mechanisms;
- Recommendations on potential improvements.

**The Report will cover** cross border IPs between adjacent entry-exit systems of the CPs with an operational gas market as well as **between the CPs and the neighboring EU Member States;**

### **Next steps:**

- ECRB will use the questionnaire on contractual congestions used in the previous year)
- detailed questionnaires to NRAs (to be completed by May 2022).

## TF Leader: Branka Tubin (AERS).

This task force will provide an analysis of the applicable regulatory frameworks for reducing methane leakages in the gas sector. The focus will be in particular on

- evaluation of costs and investments for methane leakage reduction;
- applicable methodologies for methane leakage/technical losses quantification and their links with tariff regulation;
- Incentive mechanisms for methane leakage reduction
- Possible recommendations for criteria for recognition of methane leakage in regulated tariffs. The report shall also identify the other possible areas of regulatory oversight.

***The concept of the Document was discussed at the GWG***

### **Next steps:**

- detailed questionnaire will be drafted and submitted for comments to NRAs before the next GWG meeting in June.
- The completion of the questionnaire will be realized in the second part of 2022.

The background is a dark blue globe with a grid of latitude and longitude lines. Overlaid on the globe are numerous glowing blue lines and circular nodes, representing a global network or energy grid. The lines are bright and have a slight motion blur effect.

*Thank you  
for your attention!*

[estratulat@anre.md](mailto:estratulat@anre.md)

[www.energy-community.org](http://www.energy-community.org)