The new Electricity package in the Energy Community

PHLG Meeting, Vienna

22 March 2023

Legal framework

2021

Decision 2021/13/MC-EnC

Directive (EU) 2019/944 (Electricity Directive)

Regulation (EU) 2019/941 (Risk Preparedness)

Energy Community Acquis in force

2022

Decision 2022/03/MC-EnC

Procedural Act 2022/01/MC-EnC on Regional Market Integration

Regulation (EU) 2019/943 (Electricity Regulation)

Regulation (EU) 2019/942 (ACER Regulation)

Regulation (EU) 2016/1719 (FCA)

Regulation (EU) 2015/1222 (CACM)

Regulation (EU) 2017/2195 (EB GL)

Regulation (EU) 2017/1485 (SO GL)

Regulation (EU) 2017/2196 (E&R NC)

Transposition

- Deadline for transposition is 31 Dec 2023

- High number of legal acts including new content → activities need to be started asap

- CPs were asked to fill a table on the national status quo and already available assistance for the upcoming activities

- TAIEX (EC) provides assistance for WB6 + EU4Energy covers GE, MD and UA
  - o   Assistance to CPs for the transposition of the new electricity package throughout this year
  - o   TAIEX envisages regional workshops and dedicated support/country missions for each CP WB6
  - o   TAIEX kick-off (3/4 April, Vienna) introduces content of legal acts adopted (for all CPs)
  - o   EU4Energy will cover dedicated support/country missions for GE, MD and UA

- EnCS is ready to provide additional support for CPs if needed

Implementation

- First deadlines for implementation are already due this year (e.g. designation of Nominated Electricity Market Operators, capacity calculation).

- EnCS prepared a set of roadmaps indicating the most important milestones (to be published on the homepage after this meeting):
  - one general overview (excel) for the next three years and
  - specific roadmaps for each legal act.

- EnCS will continue support:
  - a first webinar on the new electricity package was held at the beginning of February
  - several workshops/webinars for stakeholders of CPs to be organized in 2023 – the first one on market coupling will take place on 16 May in Vienna

Important milestones for 2023

		2023												Later deadlines/comments
		1	2	3	4	5	6	7	8	9	10	11	12	
Electricity Directive														
Art. 16/33	CPs to establish rules i.a. for citizen energy communities, electromobility and energy storage												▪	
Electricity Regulation														
Art. 6	TSOs to publish current system status, estimated imblance prices and balancing energy prices latest 30min after delivery												▪	
Art. 8	Imbalance settlement period = 15min (or derogation)	▪												with derogation Dec-24
Art. 10	CPs to report on measures and actions to prevent wholesale market price limitation	▪												
Art. 11	CPs to estiamte VoLL							▪						every 5 years or earlier in case of significant changes
Art. 14	Bidding zone review for CPs												▪	6 months after first ENTSO-E report or Dec-25
Art. 16	TSOs to make availabe 70% cross-zonal capacities (or action plan/derogation, if applicable)												▪	with action plan/derogation by 2028
Art. 18	ECRB to report on tariffs for transmission and distribution system										▪			
Art. 19	TSOs to report on usage of congestion income; NRAs to inform ECRB and publish			▪										annually
Art. 22	CPs to ensure that capacity mechanisms exclude generation with more than 550gCO2/kWh	▪												
Annex IV	Establishment of RCCs												▪	
Annex V	Establishment of SORs												▪	
Risk-preparedness in the electricity sector (RpR)														
Art. 3	CPs to designate national governmental or regulatory authority as competent authority	▪												
Art. 6	ENSTO-E to develop regional electricity crisis scenarios													6 months after adoption of MC Decision in 2021
Art. 7	Competent authorities to develop national electricity crisis scenarios													4 months after ENTSO-E scenarios
Forward Capacity Allocation (FCA)														
Art. 4	TSOs to apply harmonised allocation rules						▪							
Art. 4	TSOs to apply pan-EU TCMs (majority)												▪	
Art. 48	TSOs to conclude bilateral agreements with TSOs of EU MSs on usage of allocation platform												▪	
Art. 49	TSOs to submit requirements for regional allocation platform						▪							

Please note: This roadmap only reflects main (selected) milestones with specific deadlines and high importance in the next years.

Important milestones for 2023

		|1|2|3|4|5|6|7|8|9|10|11|12 (2023)												Later deadlines/comments
		1	2	3	4	5	6	7	8	9	10	11	12	
Capacity Allocation and Congestion Management (CACM)														
Art. 4	CPs to ensure designation of at least one NEMO						▨							
Art. 5	CPs to inform EnCS in case of monopoly for day-ahead and intraday trading services (NEMO)		▨											
Art. 7	NEMOs of EU MSs and CPs to develop MCO integration plan												▨	
Art. 9	NEMOs and TSOs to apply pan-EU TCMs for SDAC and SIDC (majority)												▨	
Art. 20	TSOs to submit methodology for calculating cross-zonal capacity for day-ahead and intraday (regional TCM)						▨							
Annex I	TSOs to conclude cooperation agreements with neighbouring EU TSOs per CCR						▨							
Electricity Balancing (EB)														
Art. 5	TSOs to apply pan-EU TCMs (majority)												▨	
Art. 18	TSOs to submit national terms and conditions related to balancing						▨							
Art. 19	TSOs to adhere to TERRE (if applicable)												▨	
Art. 22	TSOs to adhere to IN (if applicable)												▨	
System Operations (SO)														
Art. 6	TSOs to apply pan-EU TCMs						▨						▨	
Art. 6	TSOs to apply key organisational requirements, roles and responsibilities in relation to data exchange						▨						▨	
Art. 6	TSOs to submit regional TCMs				▨								▨	
Art. 6	TSOs to submit national TCMs												▨	
Art. 15/16	TSOs to provide data for ENTSO-E's annual reports on operational security indicators and load-frequency control			▨										annually
Art. 17	RCCs to provide annual report on regional coordination assessment to ENTSO-E			▨										annually
Art. 118	TSOs to develop synchronous area operational agreements (SAFA)												▨	
Art. 155	TSOs to develop FCR prequalification process												▨	
Art. 159	TSOs to develop FRR prequalification process												▨	
Art. 162	TSOs to develop RR prequalification process												▨	
Network code on Emergency and Restoration (NC ER)														
Art. 4	TSOs to submit terms and conditions for defence and restoration service provider (national legal framework or contractual basis)												▨	
Art. 6	TSOs to notify RCCs on the measures within system defence and restoration plan												▨	
Art. 11/23	TSOs to submit system defence plan and system restoration plan												▨	
Art. 36	TSOs to submit rules concerning suspension and restoration of market activities												▨	
Art. 39	TSOs to submit rules for imbalance settlement and settlement of balancing capacity/energy in case of market suspension												▨	

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*Thank you
for your attention!*

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