





Energy Community Public Service Obligation



Non-exhaustive list / MS discretion

- customer protection, including USS & SoLR
- regularity, quality, price, SoS
- environmental protection including EE & climate protection

Comply with energy acquis + ECJ case law - principle of proportionality



What is PSO?

Sector-specific tool for providing **SGEI**

Derorgation from market rules in order to address national interest

Criteria for PSO (price regulation) as exceptions

- Pursue general economic interest & not go beyond necessity
- Clearly defined, transparent, nondiscriminatory and verifiable
- Limited in time & scope
- No additional cost

In the EU - review & proposal for end-date of price regulation 2025

Impose them if really needed! Exception – *not* a rule!

Became "fashionable" but not new: Second energy package; New rules in CEP

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PSOs in Energy Community Work in progress - electricity

Albania PSO of 2016 No PX, no compliant PSO

Exclusive KESH-OSHEE relationship for USS, SoLR, DSO losses

+ KESH compensates OSHEE

Before PX – offer vol. of for HH & SMEs

After - offer vol. 90%, 60%, 30% for USS + increase sale on PX

Financial contract to compensate, no direct physical contracts

Ukraine PSO of 2019

Transit to financial PSO

NPP (80%) & HPP (35%) sell to GB (regulated)

GB sells to USS (regulated)
GB compensates USS

USS sell to HH (regulated)

GB offtakes RES & sells on DAM

Cross-subsidies between PSOs

Financial problems

Low subsidized end-users' tariffs

GB as a transition

Physical sales on DAM at market prices

Service contract for compensation

Georgia Electricity
market concept design of 2020

Plan for deregulation of generation plants and customers till 2026

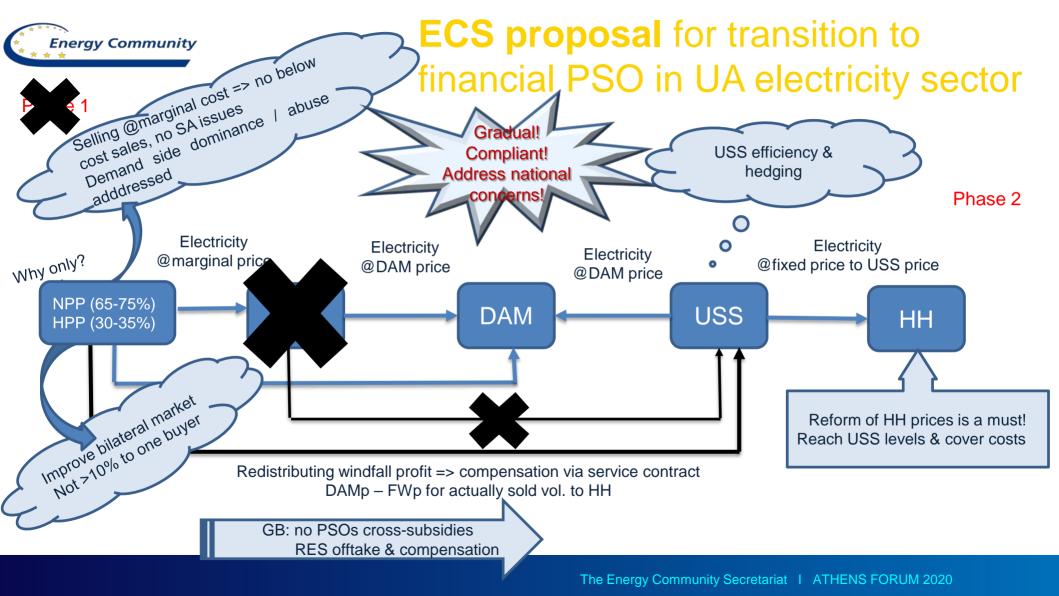
Wholesale Public Service Organisation's PSOs for: RES, Guaranteed producers, USS, Abkhasia

Risk for single buyer - one stateowned undertaking being tasked with many PSOs

BUT plan for CfD from start + many safequards

Strong monitoring by NRA required Energy exchange established, plan

for organized markets





Lessons learnt ECS proposal

What did not work?

- Low end-users (HH and beyond) price of supply & no price reform
- Cross-subsidies (between prices and PSOs) & lack of transparency
- Dominant / monopoly incumbent on supply / demand side
- Or single buyer in place (difficult to replace)
- Financial problems in the sector, state-owned companies
- No organised market, new market model, strong regulation

No physical delivery (that is on DAM at market price)

Difference between market price & fixed price (administratively set at start) multiplied by the vol. of procured electricity for HH

Service / financial / CfD

Transfer economic welfare from state-owned generators to consumers with least possible impact in the market

Physical sales @ market price – not below cost Compensate USS for actual supply – incentivize efficiency

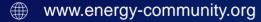
What to change in order to work?

- ✓ Option to be given to RES, regulated producers, USS to sell / purchase on market
- ✓ All undertakings responsible for imbalances from start
- ✓ No cross-subsidies between PSOs, accounting unbundling
- Establish organized market, bring transparency
- ✓ End-users price reform, ensure prices that cover costs
- ✓ Institutional cooperation (NRA, Gov, ECS...)





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Rozeta Karova, Ph.D.

Senior Energy Lawyer Energy Community Secretariat

rozeta.karova@Energy-Community.org

+43 (0) 664 8498230