

marcogaz

Monthly Methane Mondays: Marcogaz / OGMP reporting template

Tobias van Almsick - MARCOGAZ WG Methane Emissions member 29th of March of 2021

OGMP 2.0 – The gold standard in methane emission reporting



Scope:

- Industry is managing methane emissions responsibly -> inform policy decisions
- Reporting of methane emissions following a defined standard
- Transparency, flexibility, collaboration, and best practice sharing
- Contributing to climate mitigation by defining reduction targets -> natural gas as bridge for energy transition

Need for a standardised reporting template was obvious:

- Upstream companies
- Mid- and downstream companies





Reporting Template for the Mid-and downstream Sector

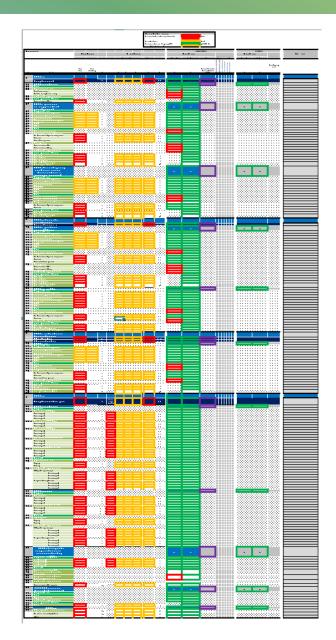


Based on Marcogaz approach in alignment with "Assessment report"

- Includes: TSO, DSO, SSO and LNG
- Published on Marcogaz website in Nov. 2020
- In alignment with current work in CEN TC 234 / WG 14

Key features:

- Reporting of companies structural details and equity
 - Operated and non-operated assets, excluded assets
- Reporting of methane targets
 - Intensity based or absolute targets
- Reporting template for TSO, DSO, LNG and SSO following Marcogaz granularity
 - Individual reporting for compressor stations



Reporting on company details





Company Name:	Good Gas Company
Reporting Contact (Name):	John Doe
Position:	CEO
Address:	Methane Plaza 1
City, Postal/Zip code:	Berlin, 12345
Telephone:	+49 30 1234567
Fax:	+49 30 7654321
Email:	john.doe@ggc.com

Year of reporting	2020

Scope of reporting

X	Transmission grid
X	Undergound gas storage
	LNG regasificacion terminal
	Distribution grid
X	Compressor station (Transmission)

Defining the Scope of reporting – Companies assets



		LIST	OF OPERATE	D ASSETS/ VENTURI	£5	
Asset/ Venture Name 🔻	Country	▼ Location ▼	Operated? -	Operator 🔻	% Equity 🔻	Comment/Additional information
Pipeline System ABC	Germany	Germany	Yes	Good Gas Company	100%	
Compressor Station XY	Germany	51.48985 N, 6.90876 E	Yes	Good Gas Company	100%	
Underground Storage AZ	Germany	55.57498 N, 7.87546 E	Yes	Good Gas Company	50%	Co-Proprietor: Bad Gas Company (50%)
Underground Storage YZ	Germany	53.87641 N, 9.12440 E	Yes	Good Gas Company	0%	Proprietor: Bad Gas Company (100%)
		LIST OF	NON-OPERA	TED ASSETS/ VENTU	JRES	
Asset/ Venture Name -	Country	▼ Location ▼	Operated? -	Operator 🔻	% Equity 🔻	Comment/Additional information
Pipeline System DCE	Germany	Germany	Yes	Bad Gas Company	100%	
Compressor Station BD	Germany	49.10127 N, 8.78321 E	Yes	Bad Gas Company	50%	

		LIS	OF EXCLUDE	D ASSETS/ VENTUR	ES FROM THE	REPORTING		
			0 1 13		0/ = 11	Operated by OGMP		
Asset/ Venture Name 🔻	Country 🔻	Location 🔻	Operated?	Operator 🔻	% Equity 🔻	2.0 Member?	Comment/Additional information	Y
Pipeline System XYZ	Germany	Germany	Yes	Another Gas Company	100%	No		

OGMP 2.0 – Reporting on methane emission targets



						ABS	SOLUTE METHANE T	ARGETS					
Gener	al Information ab	out the target	Performar	nce in the Reference	e or Base Year		Target Year			Repo	rting Year		
	Consolidation Basis (Operational Control, Equity)	Year in which the target was set		Total emissions in scope of the target	Units of measure	Target Year (e.g. 2025)	Targeted reduction from Reference or Base Year, %	Absolute emissions in Target Year	Current Reporting Year	Total CH4 emissions	% Change from Reference or Base Year	Target status in reporting year	Comments
Target 1									2020				This target includes
Target 2													
Target 3													

									INTENSITY-BASE	D METHANE TARG	ETS					
		Gener	al Informatio	n about the target			Base Year or Yea	ar in which target s set				Repor	ting Year			
	Consolidation Basis (Operational Control, Equity)	Target Value	Units	Denominator - Indicate the unit of activity to calculate (e.g. transported gas, regasified gas)	larget Year (e.g.	Year in which the	Base Year or Year in which the target was set (e.g. 2018)		Current Reporting Year	Intensity figure (%)	Numerator, total value	Numerator, units of measure	Denominator, total value	Denominator, units of measure	Target status in reporting year	Comments
Target 1																This target includes
Target 2																
Target 3																

Methane Emission Targets can be:

- Absolute targets (with respect to the overall emissions of a company)
- Intensity based targets (with respect to a special structural figure, e.g. length of pipeline system)
- Definition of targets requires a base year and and a reporting year

OGMP 2.0 – The reporting section



COMMENTS (volu	ntary)		L	evels 1, 2, 3, 4			Level 5
		Methane	Level	Comments	Source for own data (please include one or more "X")	Methane	Comments
		kg/y	Please indicate the Level of the data: 1 / 2 /3 / 4	Please feel free to provide additional information	Measurements EF Measurements EF Literature Calculation Modelling Estimation	kg/y	Please feel free to provide additional information
1.	Transmission					0	
	Total for transmission network						
1.1.	TSO - Pipeline Main lines						
1.1.a	Vents						
1.1.a.1.	Purging & venting (maintenance, process, commissioning&decommissioning)						
1.1.a.2.	Incident / Emergency vents						
1.1.a.3.	Other						
1.1.b	Incomplete combustion						
1.1.b.1.	Flaring						
1.3.	TSO - Reduction & regulating stations / Measurement stations /Valve stations / Consumer supply stations for metering and regulating						
1.3.a.	Fugitive Emissions						
1.3.a.1.	Connections (flanges seals joints)						

Separate spreadsheet for TSO, DSO, SSO, LNG

- Accordings to Marcogaz approach / Assessment report
- Additional spreadsheet for TSO's compressor stations

OGMP 2.0 – The reporting section – different levels of reporting

1.3.a.5.



COMMENTS (volui	ntary)						I	evels 1, 2, 3, 4			Level
		Activity	/ Factors	Emission	n Factors	Methane	Level	Comments	Source for own data (please include one or more "X")	Methane	
		Data	Unit	Data	Unit	kg/y	Please indicate the Level of the data: 1 / 2 /3 / 4	Please feel free to provide additional information	Measurements EF Measurements EF Literature Calculation Modelling Estimation	kg/y	Pleas add
1.	Transmission									<u>0</u>	
	Total for transmission network										
1.1.	TSO - Pipeline Main lines										
1.1.a	Vents										
1.1.a.1.	Purging & venting (maintenance, process, commissioning&decommissioning)										
1.1.a.2.	Incident / Emergency vents										
1.1.a.3.	Other										
1.1.b	Incomplete combustion										
1.1.b.1.	Flaring Flaring										
1.3.	TSO - Reduction & regulating stations / Measurement stations /Valve stations / Consumer supply stations for metering and regulating										
1.3.a.	Fugitive Emissions										
1.3.a.1.	Connections (flanges, seals, joints)										
1.3.a.2.	Valves and control valves										
1.3.a.3.	Pressure relief valves										
1.3.a.4.	BD-OEL (blow-down open ended line)										

Total	Total methane emissions
Level 1	Emissions reported for a venture at asset or country level
Level 2	Emissions reported per type of methane emissions
Level 3	Emissions reported by detailed source type and using generic emission factors
Level 4	Emissions reported by detailed source type and using specific emission factors, measurements, simulation tools and detailed engineering calculations
Level 5	Emissions reported similarly to Level 4, but with the addition of site-level measurements



Guideline document provides further assistence

- Explaining the OGMP core rules
- Illustrates the use of the template
- Gives examples / screenshots

GUIDE FOR FILLING OUT THE METHANE EMISSIONS

REPORTING TEMPLATE

MID AND DOWNSTREAM

Future development

- Visual Basic based dialogues are guiding user
- Integration of non-operated assets
- Deduction and reporting of methane emission reduction targets
- Basis of a European / Worldwide database for emission factors

Company Data	
Company Name	OGE
Reporting Contact (Name)	Bernhard Beckmann
Position	Trainee
Address	Gladbecker Str. 404
City, Postal/ZIP Code	45127
Telephone	017664728110
Fax	017664728110
Email	bernhard.beckmann@oge.net
Year of Reporting	2020
Cancel	Reset Confirm and

ents -		Incomplete Combustion	
Level of Reporting		Level of Reporting	
C Level 2		C Level 2	
C Level 3 and higher		C Level 3 and higher	
Level 2		Level 2	
Vents	Nm³/y	Incomplete Combustion	kg/y
Level 3 and higher		Level 3and higher	
Operational Emissions		Total Emission Volume	Nm³
Vent Maintenance	Nm³/y	caused by Flares	mg/Nm³
Vent Comissioning/Decomissioning	Nm³/y		mg/vm*
Emergency Emissions			
Incident/Emergency Vents	Nm³/y		
		_	