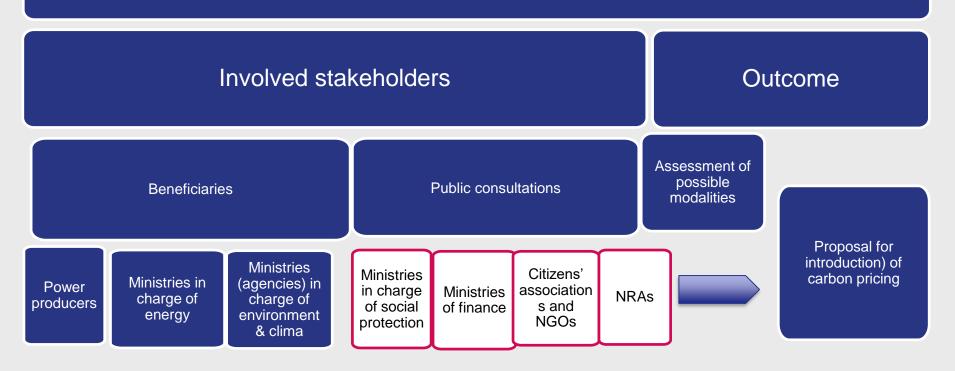


Proposal to power generation -2018



Investigation of the scope, feasibility, modalities and dynamics of introduction of carbon pricing in the power sector of the Energy Community





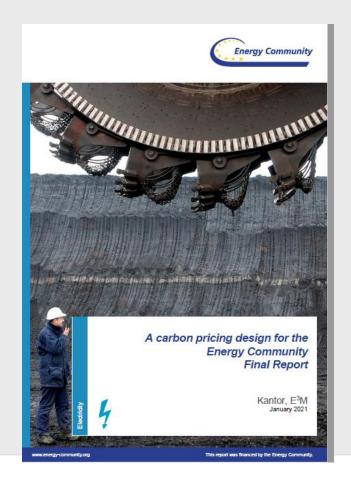


Carbon pricing study

In January 2021, the Energy Community Secretariat released the study "Carbon Pricing Design for the Energy Community", prepared by the consultants Kantor and E3Modelling.

After conducting an in-depth analysis of different carbon pricing scenarios and their impact on reduction of CO2 emissions, the study identified cap and trade to be the first best policy option for introducing carbon pricing in the power and district heating sectors of the Contracting Parties.

The study recommends the Gradual Carbon Pricing and Market Integration Scenario as the optimal approach for the Energy Community



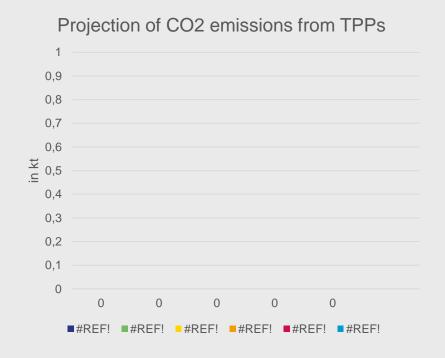
Carbon pricing options



Analysed scenarios

Baseline scenario no carbon pricing but the continuation of current, asymmetric policies. variant of the Baseline, which assumes the imposition of a Baseline scenario cross-border adjustment carbon tax (CBAT) on electricity with CBAM exports from CPs to EU countries in proportion to their carbon intensity Full carbon pricing in fragmented 100% auctioning of allowances from 2025 onwards in all CPs market without exemptions, with isolated and fragmented market Full carbon 100% auctioning of allowances from 2025 onwards in all CPs pricing with without exemptions, and markets are integrated in EnC and integrated market with EU Gradual carbon pricing in fragmented auctioning of allowances starts at 2025 but applies gradually, market at different rates and speeds in each CP, auctioning of allowances starts at 2025 but applies gradually, Gradual carbon at different rates and speeds in each CP, and markets are pricing in integrated in EnC and with EU integrated market

Emissions in different scenarios



Gradual carbon pricing with full market integration



Stage 1: Internal carbon pricing – certificates

- Subject entities assign a carbon price to carbon emissions for all internal decisions for operation and investment
- •State allocates emission allowances and provides a credit; otherwise emitters pay penalty to the state
- Administered carbon price and no trade of allowances

Stage 2: Internal carbon pricing – traded at a national level

- National trade of allowances under bilateral transactions or within a market of allowances
- •State acts as a buyer and a seller to balance the market and increase liquidity
- •The carbon price is market-based, but a carbon price floor is suggested to apply

Stage 3: Cross-border trade

- Cross-border trade of allowances based on bilateral agreements between the countries
- Reasonable pre-conditions including for financial transactions, market liquidity and transparency and level-playing field
- Allowances are still granted for free

Stage 4: Adherence to the EU ETS under a transitional regime

- •Full trade of allowances within the EU ETS
- •Free allowances during the transition period are possible

Stage 5: Full integration in the EU ETS

•Free allowances abolished, all allowances auctioned

Indicative timeline and steps for joining EU ETS

Stage 1 & 2

- EnC acquis updated
- · MRV system is in place
- Allocation of allowances defined according to EU ETS practice
- Consider adjustinf excise taxes on fuels

2021-2025

Stage 3

- Most fundamental preconditions are met
- Bilateral cross-border trade of allowances is possiblewithin the WRA and with the EU b En bilateral agreemer C

2025-2030

Stage 4

- Cross-border trading and with EU MS
- Transfers of auction payment revenues to the WR6 to be defined
- C reconditions apply

2030-2035

Stage 5

- WB6 adhere fully to the EU ETS
- No free allowances except if else specified in the transitory regimes finally approved

2035-2040

Auctioning rate

ALB, GEO, MLD 100% MKD, MNE 30% BIH, SRB, UKR 25% XKX 15% ALB, GEO, MLD 100% MKD, MNE 65% BIH, SRB, UKR 30% XKX 35% ALB, GEO, MLD 100% MKD, MNE 85% BIH, SRB, UKR 75% XKX 65% ALB, GEO, MLD 100% MKD, MNE 100% BIH, SRB, UKR 100% XKX 85%

Day one tasks



Government

Coal subsidies phase out

- Ministries
 - · State aid authorities
 - Power producers

Operators

Internal carbon pricing

- Power producers
 - Accounting and reporting bodies
 - Ministries

Coordinated measures

Internal carbon pricing

- Energy Community
- Power producers



