

# Manual of Procedure Revision

ENTSO-E team

Workshop on Implementing Transparency  
Regulation 543/2013 in the Energy Community  
Contracting Parties  
– 22<sup>th</sup> of March

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# Drivers for updating the set of documents

Article 5  
**Manual of procedures**

The ENTSO for Electricity shall develop a manual specifying:

- (a) details and format of the submission of data laid down in Article 4(1);
- (b) standardised ways and formats of data communication and exchange between primary owners of data, TSOs, data providers and the ENTSO for Electricity;
- (c) technical and operational criteria which data providers would need to fulfil when providing data to the central information transparency platform;
- (d) appropriate classification of production types referred to in Articles 14(1), 15(1) and 16(1).

The ENTSO for Electricity shall develop the manual following open and transparent consultation with stakeholders.

The ENTSO for Electricity shall make the manual available to the public.

The ENTSO for Electricity shall update the manual when necessary. Before publishing or updating the manual, the ENTSO for Electricity shall submit a draft to the Agency for its opinion, which the Agency shall provide within two months. The draft of the first release shall be submitted to the Agency within four month after the entry into force of this Regulation



- Revision process was started in January 2016 and lasted approximately 8 months.
- Revised MoP was submitted to ACER on 21/12/2016
- ACER Opinion was received on 08/02/2017
- Response to ACER is being prepared
- Deployment plan is almost finalized

# Consultation and cooperation with affected parties

Review is agreed and discussed within the ETUG

Scope of the review initially was limited but later it became wider

Close cooperation with ACER

Regular update given to the users

# Main changes in the updated MoP

12.1.b Distinguish between Long-term, Day-ahead and Intraday schedules in submissions

12.1.f Distinguish between Day-ahead and Intraday schedules in submissions

13.1.a Submit energy in MWh instead of capacity in MW, reference to congested element optional, internal redispatching may be submitted (with In Area same as Out Area)

14.1.d Inclusion of new forecasts for **Intraday and current** in submissions

17.1.h Use Direction in submissions to explicitly indicate surplus or deficit

# Main changes in the updated MoP

13.1.a&b: Possible to include comments

7.1.a&b, 10.1.a&b, 15.1.a-d: Configurable validation against overlapping outages

7.1.a&b, 15.1.a-d: Possible to submit curves (currently only constant value permitted)