

Congestion Management in Austria

Regulatory School Energy Community Ljubljana

Alessandro Ischia 23.09.2019

TSOs Network

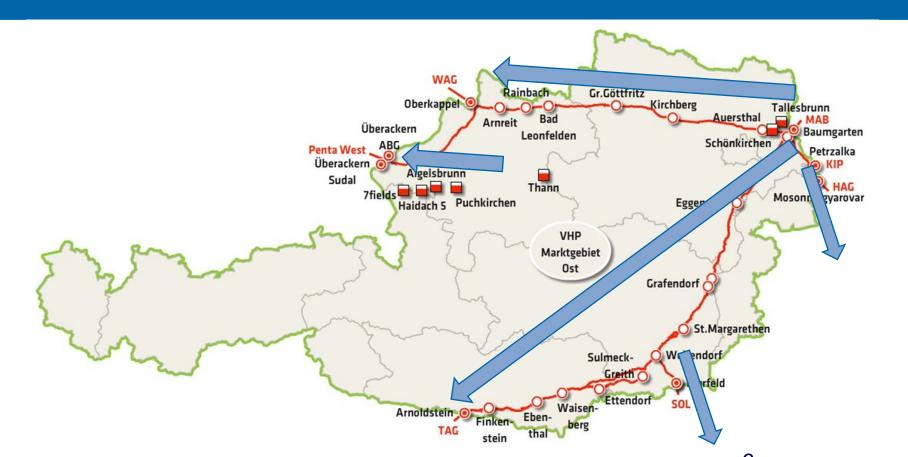




TSO Network

Historical flows

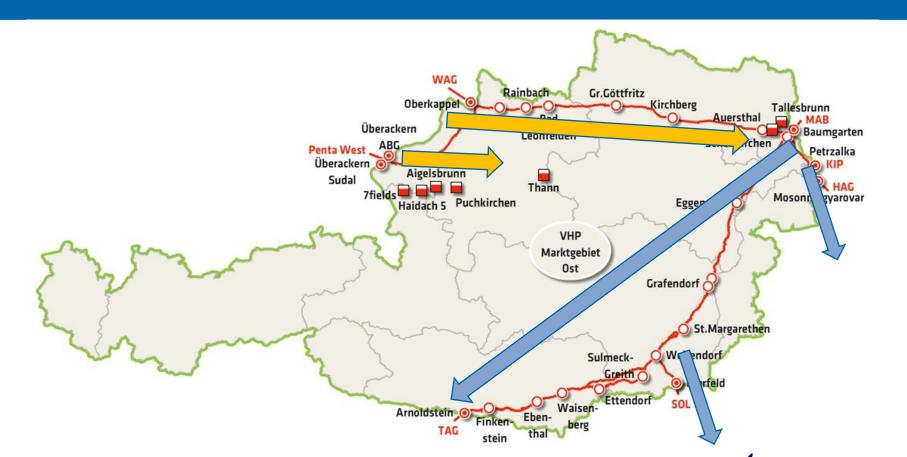




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Actual flows



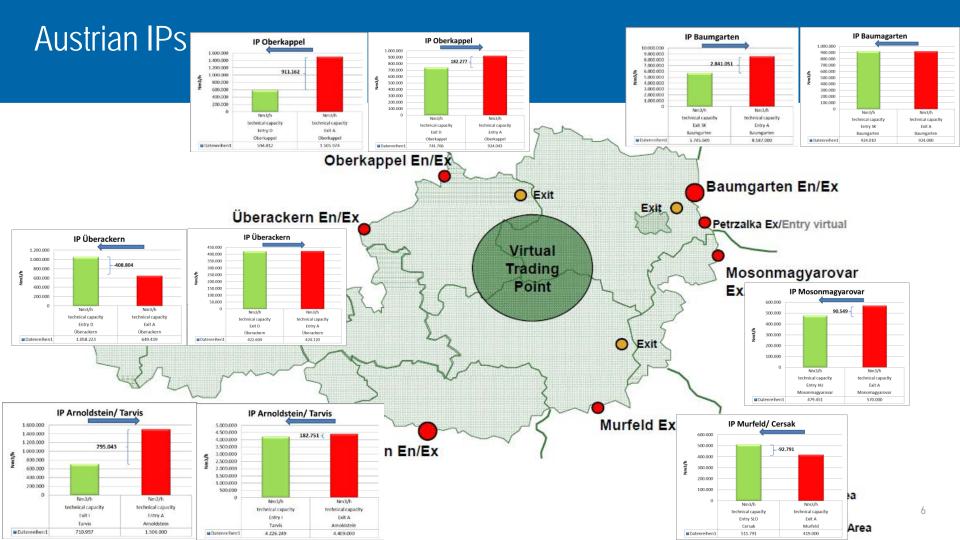


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Congested IPs



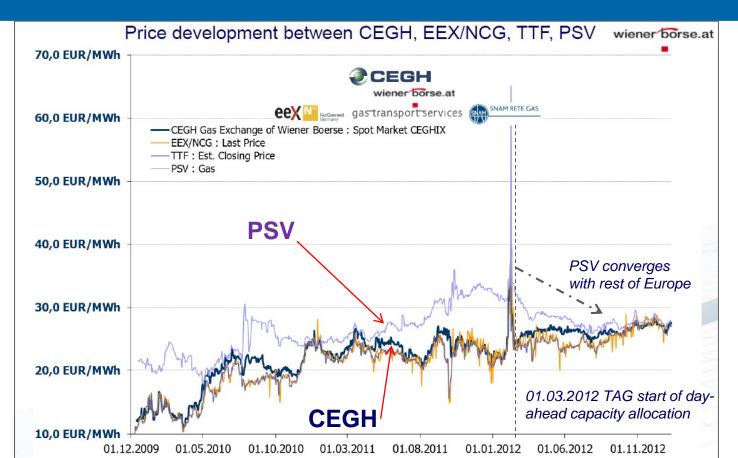




Effects of short-term capacity allocation

Italian gas price convergence





CMP Implementation in Austria



Oversubscription and buy-back

• Not introduced, E-Control, after monitoring the market and the associated risk agreed upon the proposal of TSOs to maintain just the DA UIOLL.

Firm Day Ahead UIOLI pursuant to 2.2.3:

Yes: AT, already foreseen in the Regulation GMMO-VO 2012, art. 11

Surrender of capacity

- Yes: AT, foreseen in the GTC of TSO art. IX
- Principle by which surrender is "taken up" by TSO: Time stamp
- <u>Shippers still pay auction premium from previous congestion au</u>ction in case reallocation clears at reserve price

Long Term UIOLI pursuant to 2.2.5

- Yes: AT, already foreseen in the Regulation GMMO-VO 2012, art. 12
- But never applied

Interruptible products pursuant to Art 32 CAM NC

- Yes: AT,
- Ex-post product

Firm vs Interruptible



1.As from 1 January 2018, transmission system operators may only offer standard capacity products for **interruptible capacity** of a duration longer than one day if the corresponding **monthly**, **quarterly or yearly** standard capacity product for <u>firm capacity</u> <u>was sold at an auction premium</u>, <u>was sold out</u>, or <u>was not offered</u>.

2. Transmission system operators shall offer a daily capacity product for interruptible capacity in both directions at interconnection points where the respective standard capacity product for firm capacity <u>was sold out day-ahead</u> or <u>was not offered</u>. At unidirectional interconnection points where firm capacity is offered only in one direction, transmission system operators shall offer at least a daily product for interruptible capacity in the other direction.

DA-UIOLI





Legal Framework	Valid from
 Section 11 of Gas Market Model ordinance 2012 (GMMO-VO 2012) as amended by the Gas-Marktmodell-Verordnung – Novelle 2013 	01 October 2013
 Point 2.2.3 of Annex 1 to Regulation (EC) No. 715/2009 (Congestion Management Procedures / CMP Reg. 715/2009) 	01 July 2016

General Information

- ST UIOLI = Restriction of renomination rights for firm day-ahead capacity
- Effected by regulation: solely firm capacity
- According to GMMO-VO 2012 ST UIOLI rules are applicable at all times and to all points

Austrian TSOs: early implementation of the CMP measures!

Renomination Rules applicable to contracted capacities



shall not apply to network

of the average technical

capacity in the preceding

year at the interconnection

users holding less than 10 %

Upward Renomination Limitation

Nomination between $0\%-80\% \rightarrow \text{Renomination limited to} \le 90\%$

Nomination > 80% → half of not nominated range is allowed upwards

Examples:

Initial nomination = 65% of contracted capacity → renomination limited upwards to 90%

Downward Renomination Limitation

Nomination between 20%-100% \rightarrow Renomination limited to \geq 10%

Point! Nomination < 20% → half of nominated range is allowed downwards

Examples:

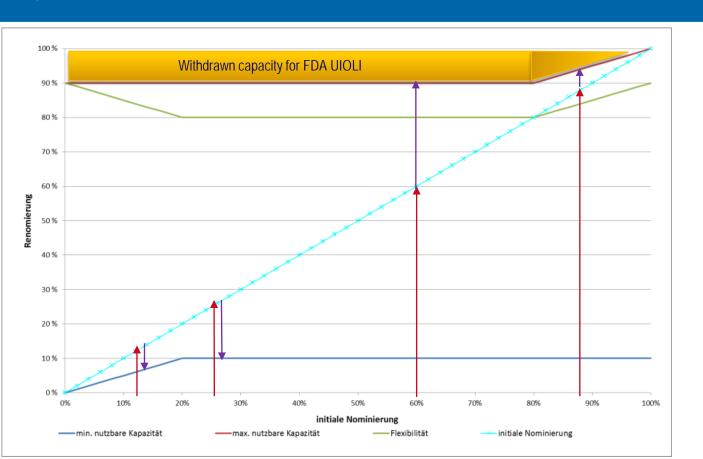
Initial nomination = 65% of contracted capacity → renomination limited downwards to 10%

Initial nomination = 16% of contracted capacity → renomination limited downwards to 8%

11

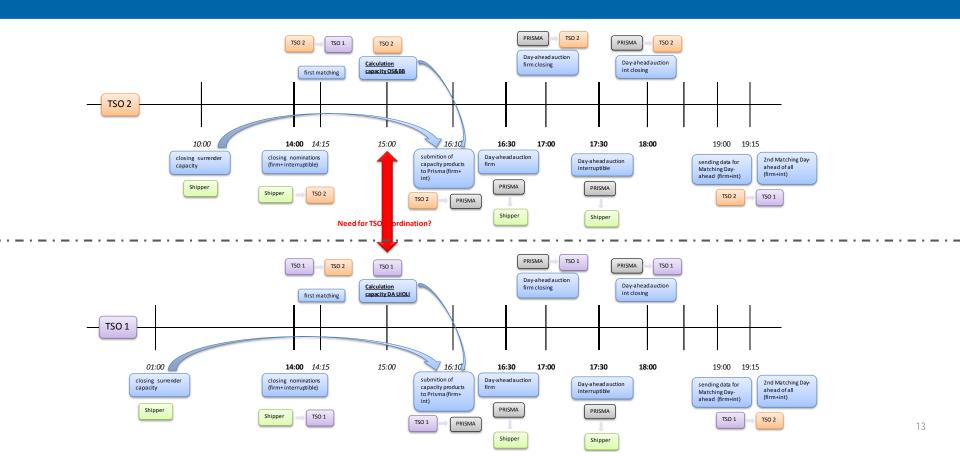
Firm Day-ahead UIOLI graphic representation of the scheme





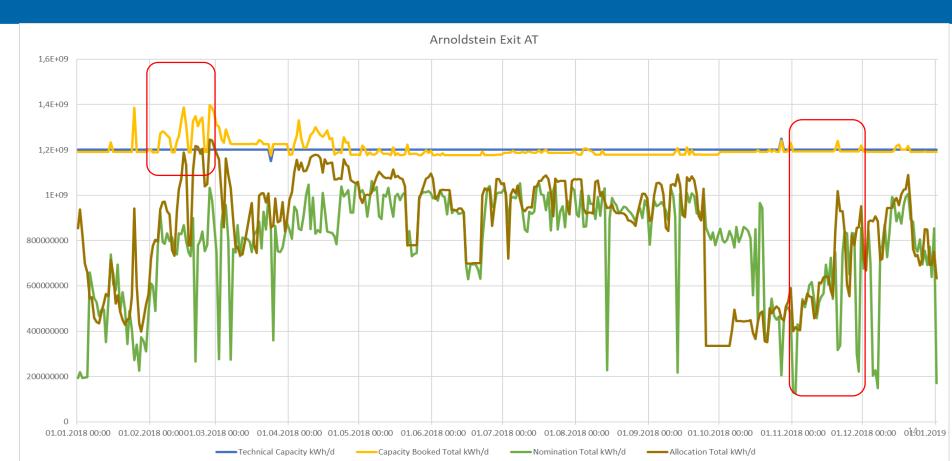
Offer of OS in coordination with DA-UIOLI





Arnoldstein Exit





Februar 2018 ENTSOG – Transparency



▼ CMP Capacities Made Available

<u> </u>								
Point _	Operator ▼▲	TSO Point Identifier ▼▲	Direction ▼▲	Period From	Period To	Indicator ▼▲	Value ▼▲	Last update date ▼▲
Point	Operator	TSO Point Identifier	Direction	Period From	Period To	Indicator	Value	Last update date
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z0000000000004A	exit	13/02/2018 06:00	14/02/2018 06:00	Available through Oversubscription	0	15/02/2018 18:52
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z0000000000004A	exit	13/02/2018 06:00	14/02/2018 06:00	Available through Surrender	6,510,168	15/02/2018 18:52
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z000000000004A	exit	13/02/2018 06:00	14/02/2018 06:00	Available through UIOLI long-term	0	15/02/2018 18:52
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z0000000000004A	exit	13/02/2018 06:00	14/02/2018 06:00	Available through UIOLI short-term	83,762,208	15/02/2018 18:52
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z000000000004A	exit	26/02/2018 06:00	27/02/2018 06:00	Available through Oversubscription	0	05/03/2018 17:08
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z000000000004A	exit	26/02/2018 06:00	27/02/2018 06:00	Available through Surrender	6,510,168	05/03/2018 17:08
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z0000000000004A	exit	26/02/2018 06:00	27/02/2018 06:00	Available through UIOLI long-term	0	05/03/2018 17:08
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								10

November 2018

ENTSOG – Transparency



CMP Capacities Made Available **Point** Operator TSO Point Identifier Direction Period From Period To Indicator Value Last update date VA VA VA VA VA VA VA VA Point Operator TSO Point Identifier Direction Period From Period To Value Indicator Last update date Tarvisio (IT) / Available through TAG 21Z0000000000004A exit 08/11/2018 06:00 09/11/2018 06:00 0 19/11/2018 14:43 Arnoldstein (AT) Oversubscription Tarvisio (IT) / Available through TAG 21Z0000000000004A 08/11/2018 06:00 09/11/2018 06:00 6,510,168 19/11/2018 14:43 exit Arnoldstein (AT) Surrender Tarvisio (IT) / Available through UIOLI TAG 21Z0000000000004A exit 08/11/2018 06:00 09/11/2018 06:00 0 19/11/2018 14:43 Arnoldstein (AT) long-term Tarvisio (IT) / Available through UIOLI TAG 08/11/2018 06:00 89.393.832 19/11/2018 14:43 2170000000000004A exit 09/11/2018 06:00 Arnoldstein (AT) short-term

2018 February



SNAM RETE GAS S.P.A.

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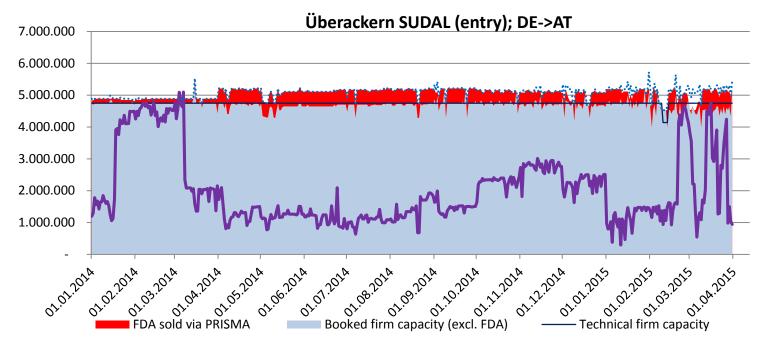
■ TSO Entry

Start of Auct	tion 💌	Marketed	<mark>Ca</mark> ▼ Uni	t Mark 🔻 Regulate	o ▼ Unit Regu ▼ Reg	gulated 🔻 U	Jnit Regu 🔻 Surcha	ge ▼ l	Jnit Surch	roduct R	untime St 🔻 Prod	uct Runtime En 🔻	Capacity Category	TSO Exit	T,
15.01.20	18 09:00	450.0	00 kWl	h/h 40.85	cent/kWh/h, 2	3.141.972 c	ent/kWh/h, 22.40	C	ent/kWh/h,	01.0	2.2018 06:00	01.03.2018 06:00	FZK firm	Trans Austria Gasleitu	ung GmbH
22.01.20	18 09:00	30.0	00 kWl	h/h 40.85	cent/kWh/h, 1	9.670.672 c	ent/kWh/h, 0.00	C	ent/kWh/h	01.0	2.2018 06:00	01.03.2018 06:00	interruptible interruptible	Trans Austria Gasleitu	ung GmbH
Start of Auctio	on 🔻 FZ	K Firm 🔻 Ir	nterrupti 🔻	Interruptible Int	Capacity Catego	ry TSO	Exit		TSO Entry		▼ Direction ▼				
31.01.2018	16:30	2.000			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	AS S.P.A.	Exit/Entry				
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02.02.2018	16:30	0			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
03.02.2018	16:30	0			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
04.02.2018	16:30	2.636.673			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
05.02.2018	16:30	3.559.000			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
06.02.2018	16:30	3.103.173			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
07.02.2018	16:30	1.472.000			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
08.02.2018	16:30	1.790.000			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
09.02.2018	16:30	0			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
10.02.2018	16:30	0			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
11.02.2018	16:30	942.000			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
12.02.2018	16:30	1.851.000			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
13.02.2018	16:30	4.013.673			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
13.02.2018	17:30			1.808.327	interruptible interru	ptible Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
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15.02.2018	16:30	4.013.673			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
15.02.2018	17:30			945.673	interruptible interru	ptible Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
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17.02.2018	16:30	0			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
18.02.2018	16:30	4.013.673			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
18.02.2018	17:30			1.754.433	interruptible interru	ptible Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
19.02.2018	16:30	3.948.822			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
19.02.2018	17:30		1.000.000)	interruptible	Tran	ns Austria Gasleitung	SmbH			Exit				
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21.02.2018	17:30			2.003.000		ptible Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
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22.02.2018	17:30			2.399.000	interruptible interru	ptible Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
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24.02.2018	16:30	60.000			FZK firm	Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
25.02.2018	16:30	2.097.762			FZK firm		ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				
25.02.2018				6.653.000			ns Austria Gasleitung		SNAM RETE		Exit/Entry				
26.02.2018		2.782.061			FZK firm		ns Austria Gasleitung		SNAM RETE		Exit/Entry				
26.02.2018				5.413.000			ns Austria Gasleitung		SNAM RETE		Exit/Entry				
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27.02.2018	17:30			3.248.000	interruptible interru	ptible Tran	ns Austria Gasleitung	SmbH	SNAM RETE	SAS S.P.A.	Exit/Entry				

Effects of firm day-ahead UIOLI



- FDA UIOLI freed up 10% of technical capacity
- Capacity successfully allocated in DA auction



Day-ahead UIOLI vs surrendered







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Congestion Management principles



ACER Monitoring (Report on Congestion)

Oversubscription & buyback scheme

> Implementation as of 1 October 2013

Long-term use-it-or-lose-it (UIOLI)

Implementation as of 1 October 2013

Surrender of contracted capacity

Implementation as of 1 October 2013

Firm day-ahead use-it-orlose-it (UIOLI)

Implementation as of 1 July 2016

Problem: at most European IPs capacities are fully booked (longterm), but the physical flows are much lower.

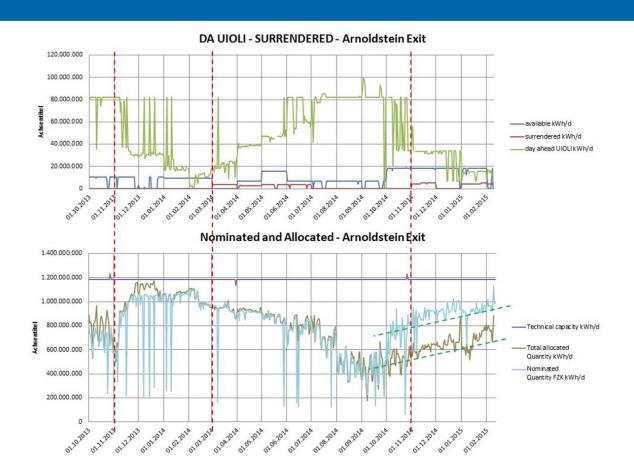
Objective: measures to free up unused capacities

Data provision (additions to Transparency Guidelines)

DD MMMMMMM ZVIO

Day-ahead UIOLI vs surrendered





ENTSOG – Transparency

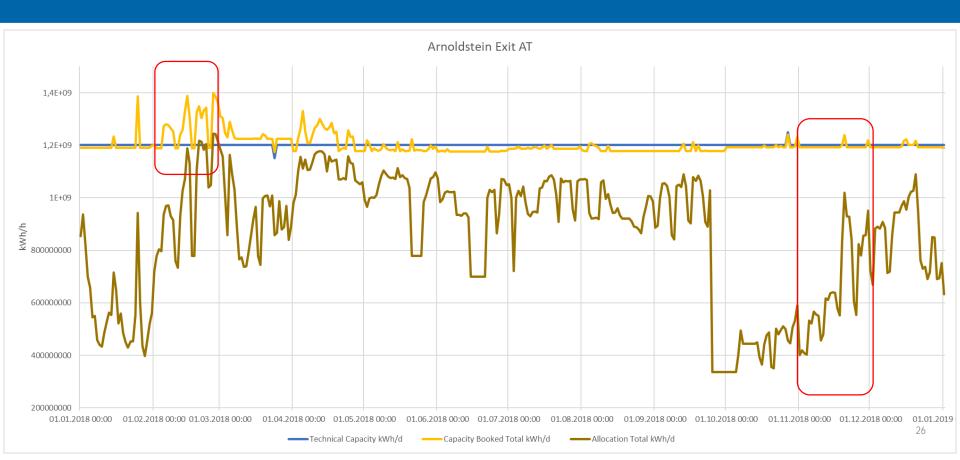


▼ CMP Capacities Made Available

Point ▼▲	Operator ▼▲	TSO Point Identifier	Direction VA	Period From ▼▲	Period To ▼▲	Indicator	Value ▼▲	Last update date ▼▲
Point	Operator	TSO Point Identifier	Direction	Period From	Period To	Indicator	Value	Last update date
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Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z000000000004A	exit	14/10/2018 06:00	15/10/2018 06:00	Available through UIOLI short-term	49,189,253	05/11/2018 20:29
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Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z0000000000004A	exit	13/08/2018 06:00	14/08/2018 06:00	Available through Surrender	6,510,168	17/08/2018 09:36
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z000000000004A	exit	14/08/2018 06:00	15/08/2018 06:00	Available through Surrender	6,510,168	17/08/2018 09:36
Tarvisio (IT) / Arnoldstein (AT)	TAG	21Z000000000004A	exit	12/09/2018 06:00	13/09/2018 06:00	Available through Oversubscription	0	14/09/2018 18:32
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Arnoldstein Exit





Conlusion



- Entry-exit systems do not distinguish between transit and domestic shippers
- Auctions as market-based and non-discriminatory allocation mechanism
- Congestion management to ensure efficient use of the existing infrastructure