



#### NC on Emergency and Restoration



# Underlying purposes

- safeguarding operational security
- preventing the propagation of an incident to avoid widespread disturbance and blackout
- allow for the efficient and rapid restoration of the electricity system

The Emergency and Restoration network code lays down the requirements on the

- · management by TSOs and
- coordination of system operation across the Energy Community

in the emergency, blackout and restoration states.

#### Scope

- transmission systems, distribution systems and interconnections in the Energy Community (between CPs and with MSs)
- electricity market **service providers** security (defence), restoration and balance services, NEMOs
- significant **grid users** (SGUs) generating modules, demand modules, microgrids, redispatching aggregators, HVDC systems

#### **Principles**

- · transparency, proportionality, non-discrimination, market-based mechanisms
- use of European standards and technical specifications
- respect of technical, legal, personal safety and security constraints,
- respect of (national) responsibilities assigned to relevant TSOs
- consultation with relevant DSOs

## TSO procedures

 for consultations (before real-time, real-time), for coordinated execution (real-time), for consistency of regionally coordinated measures

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## Planning criteria

- design **criteria** (security limits, generation / load capabilities, SGU priorities, system performance TSO, DSO)
- design **principles** (minimum impact, economic efficiency, proportionality, safety not provoking emergency)
- procedures for implementation [deadlines] and activation of the Plans, inter-TSO assistance and coordination

## System Defence Plan - measures

- automatic control schemes (under-frequency, over-frequency, voltage collapse)
- manual managemnet procedures (frequency deviation, voltage deviation, power flow, active power assistance, load disconnection)

### Restoration Plan – measures

- re-energization procedures top-down / bottom-up (voltage / frequency deviations island operation resynchronization), activation criteria,
- frequency managemnet procedure frequency <u>leader</u> (frequency deviation / synchronous area splitting)
- resynchronization procedure resynchronization leader, resynchronization strategy

## Market criteria

- rules [deadlines] for <u>suspention</u> and <u>restoration</u> of market acivities (harmonized)
- procedures for market activities <u>suspension</u> and <u>restoration</u>, procedure for <u>communication</u>
- rules [deadlines] for imbalance <u>settlement</u> in case of market suspension

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## General principles

- mandarory information exchanges between the stakeholders,
- · setup of communication systems
- emergency tools and facilities transfer procedures
- **compliance testing** for <u>stakeholders</u> (generation modules, demand-response modules, HVDC systems, demand disconnection systems, communication systems, emergency tools and facilities)
- compliance testing <u>plans</u> (system defence and restoration, communication systems) [deadlines]
- monitoring of the implementation

# Specific adjustments

- automatic (low frequency) demand disconnection scheme [ANNEX] pursuant to Continental Europe
- role of ENTSO-E coordination in monitoring the mplementation (ECS) compliant with the GLs
- derogations (Geogia) exempted from Articles 15, 29 and 33 (frequency control, appointment of frequency and resynchronization leader) – else compliant with SO GL



