



### Gas Infrastructure Development Plans

#### Serbia

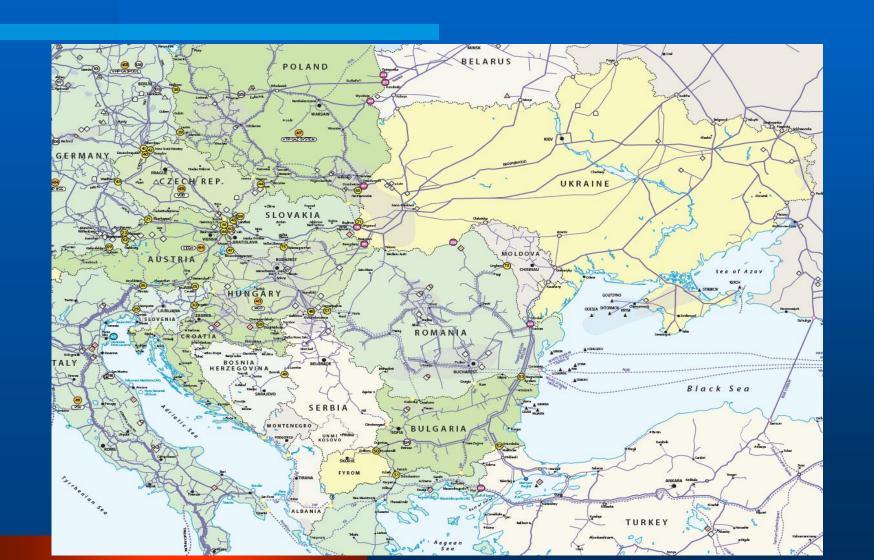
JP SRBIJAGAS

Milan Zdravković

Western Balkan Gas Infrastructure WS Vienna, 24.05.2018



#### SEE NATURAL GAS INFRASTRUCTURE





#### SERBIA NATURAL GAS INFRASTRUCTURE

- Pipeline length 2.632km
- Working pressure 16-50 bar
- Design pressure 50 bar
- Intake points:

1 from Hungary

12 intake points from domestic fields

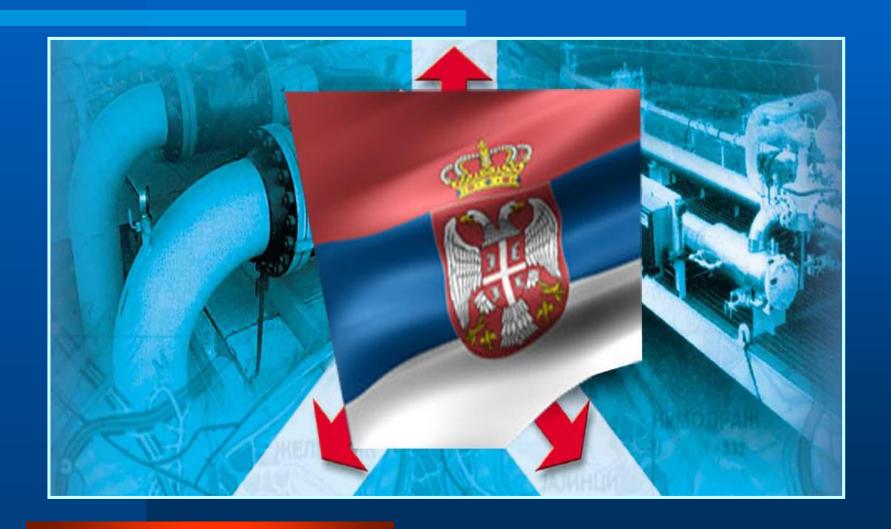
Offtake points:

Bosnia and Herzegovina – 1 MMRS – 252 offtake points

• UGS Banatski Dvor daily capacity around 4,5 Mcm





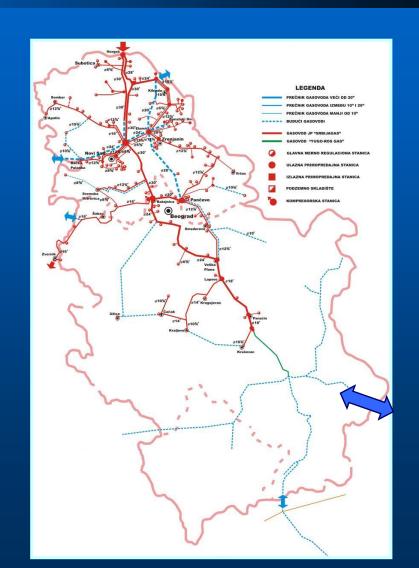




## **GAS INTERCONNECTOR SERBIA BULGARIA – section on Serbian territory**

Pipeline length 109κM Pipeline Diameter DN700 Commission year 2022 Investment cost 85 M €

Project Status: FS and CBA implemented. Ongoing design and expropriation activities. Geo exploration works in progress.





## GAS INTERCONNECTOR SERBIA ROMANIA – section on Serbian territory

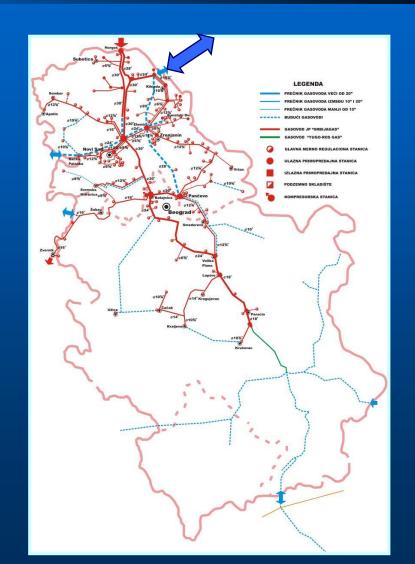
Pipeline length 10км

Pipeline Diameter DN500

Commission year 2020

Investment cost 10 M €

Project Status: Joint Serbian and Romanian TSO Pre FS ongoing analyzes for optimal technical solution of the Project. Spatial Plan is in preparation phase.





#### HIGH PRESSURE PIPELINE MOKRIN – UGS BANATSKI DVOR

Pipeline length 40км

Pipeline Diameter DN500

Commission year 2021

Investment cost 30 M €

Project Status: Discussion with the

Power China as potential partner for the project

implementation as

intergovernmental project.



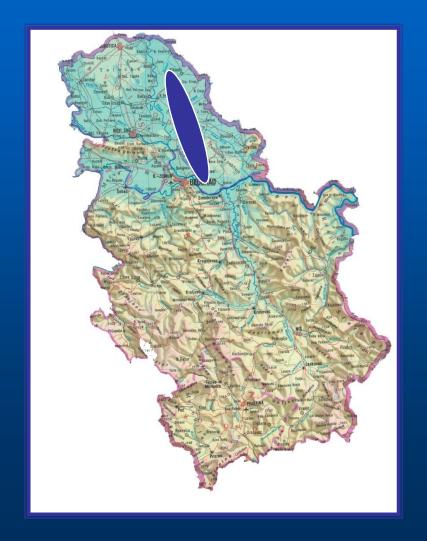


#### HIGH PRESSURE PIPELINE UGS BANATSKI DVOR – PANCEVO -BELGRADE

Pipeline length115κмPipeline DiameterDN600Commission year2022Investment cost65 M €

Project Status: Discussion with the Power China as potential partner for the project implementation as intergovernmental project.

Particular benefit of this project is high penetration of the Gas Interconnector Serbia Romania effectiveness for the Serbia gas market. Simultaneously this project is aimed to increase the security of supply consumers on entire Serbia market due redundancy of the existing gas transmission network.





## HIGH PRESSURE PIPELINE ALEKSANDROVAC – NOVI PAZAR - TUTIN

Pipeline length 105км

Pipeline Diameter DN300

Commission year 2020

Investment cost 50 M €

Project Status: Ongoing design and

pipeline route verification

activities.





#### UPGRADE UGS BANATSKI DVOR

Capacity up to 1bcm

Production 10 M m3/day

Injection 5 M m3/day

Commission year 2020

Investment cost 65 M €

Project Status: Ongoing design and

equipment structure

verification activities.





#### **NEW UGS TILVA**

Capacity 300 mcm

Production 3-5 M m3/day

Injection 3 M m3/day

Commission year tbd

Investment cost 30 M €

Project Status: Presently this is explored

gas field. Discussion with the

Power China as potential partner for the project

implementation as

intergovernmental project.



# Thank you for your attention



Milan Zdravković Executive Director