

SEEGAS Green Field Analysis

Landmark Study of the South East and East European Gas (SEEGAS) Markets

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- I. The Relevance of a SEEGAS Study
- II. Proposed Outline
- III. Legal Barriers to Integration
- IV. Regional dimension: the South Caucasus
- V. Provisional Timeline for SEEGAS
- V. Conclusion





- The Network Codes were one of the foundational steps that brought gas markets closer to the envisioned target model
- The market balancing regime is obliged to promote the development of the short-term market, which it itself needs in the early stages, in order to then transform into a well-functioning liquid wholesale market
- The correct implementation of the **Balancing Network Code** has significant benefits for TSOs and participants. The **gas exchange** is a key infrastructure element in this process
- Nearly all countries represented in the SEEGAS Platform are **enabling** at the moment the **development towards hubs** and **exchange traded markets**



- The Secretariat aims to collect **the national experience** of each participating country and publish **a landmark study, in close collaboration with the industry**
- **One landmark study** for gas trading in this region would:
 - Provide for each country a **solid market analysis** by and for regional market players
 - Create awareness and potentially attract other market participants, thereby increasing security of supply and competition in the mentioned market area
 - Highlight the existing barriers to further integration and development of the markets, while proposing concrete solutions and potential steps forward



II. Proposed Outline

- 1. Introduction
- 2. SEEGAS Analysis
 - 2.1 Balancing Target Model
 - 2.2 EU Gas Markets
 - 2.3 CP Gas Markets
 - 2.4 Observer Countries' Gas Markets
 - 2.5 Future Outlook for the Trans Balkan Pipeline
- 3. Legal Barriers for Integration
 - 3.1 Interconnection Points
 - 3.2 Tariffs
- 4. Clearing
- 5. Recommendations





- Interconnection Points (IPs)
 - Several issues on IPs between Ukraine and EU member states, which are hindering further market integration and efficient trading in the region
 - The scope of the analysis will cover:
 - Slovakian-Ukrainian border
 - Romanian-Ukrainian border
 - Romanian-Moldovan border
 - Moldovan-Ukrainian border
- Tariffs
 - High tariffs for transportation of gas are applied in some parts of the region
 - Analysis of the existing IPs and the potential effect of market opening following European best practices



- Stakeholders in Georgia are actively structuring a project **towards the development of a gas exchange and OTC auction platform**, following the ongoing market liberalization.
- Need for **convergence and adjustment** to neighbouring gas markets:
 - ✓ Turkey✓ Azerbaijan
 - ✓ Armenia
 - ✓ Russia



- Focus in the study: opportunities, barriers (political, technical and legal point of view)
- **Final outcome**: recommendations for a roadmap towards market integration among the EU member states, EnC CPs and possibly Turkey and South Caucasus region (Eastern partners).



Date	Торіс
15 th of December 2020	First SEEGAS platform meeting: Energy Exchanges and TSOs
15 th of March 2021	Second SEEGAS platform meeting: Focus to be seen, depending on the development and input
1 st of May 2021	Deadline Draft SEEGAS study
1 st of September 2021	Deadline Final SEEGAS study



- The outreaching idea of **collecting best practices in gas trading** in markets which are still at the **beginning of full liquidity** creation and state of the art market operation, will provide **a greenfield analysis** which is still missing in the region.
- Key industrial stakeholders will share the experiences they have made and representatives from the industry will have the possibility to connect and exchange view on a neutral ground.
- The Secretariat, which is unique position and expertise will be able to connect, structure and monitor the process of market development in the Contracting Parties and other participating countries.
- In order to kick-off and drive this process, an **organized framework** and an **international cooperative structure** would be needed
- An independent international organisation like the Energy Community Secretariat would be the ideal body to bridge the gap between all stakeholders needed for this process

THANK YOU FOR YOUR ATTENTION

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