### Clearing approach for regional cooperation Bursa Romana de Marfuri (BRM)

South-East and East European Gas Platform Meeting (SEEGAS) 15.06.2021

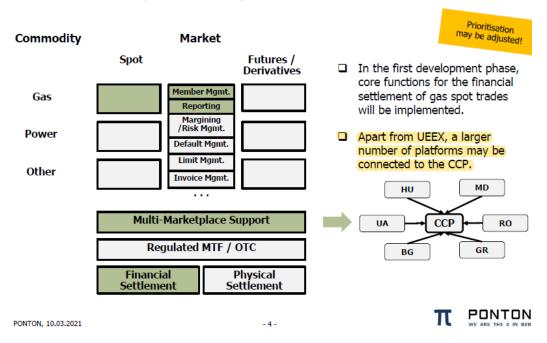
# European gas hubs in SEE region - cooperation on clearing

- The general prerequisites for market integration are related to:
- Integration of trading and post trading infrastructure between energy exchanges
- Increased physical interconnection and flows in the region, mainly on behalf of TSO's
- EU support through general policies and particular programs as SEEGAS
- National authorities through relevant institutions support for national market integration,
   mainly on behalf of the NRA's, energy Ministries and TSO's

The **cooperation regarding clearing in the region** is the basis for creating an increased market integration. *Possible solutions for clearing identified in the region*:

# Solution 1 -new clearing infrastructure scalable from local to regional - UKRAINE/PONTON

### Developing a Clearing Service for the SEEGAS Region Phase 1: Gas Spot Clearing



- Conceived as a complete new clearing solution in one hub with prerequisites to be duplicated to regional hubs
- Focus on technology- new implementation and IT infrastructure in the centre of the project
- Multiple assets designed to be accepted in clearing process, including financial instruments or other assets beyond gas
- Started as an local solution for an independent clearing houses with potential to be replicated and later on more easily integrated

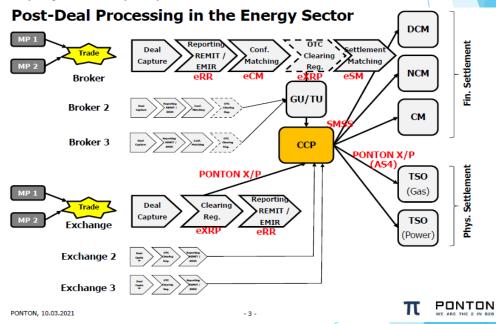
Source: Solution presented at SEEGAS Platform - 2nd Stakeholder Meeting by PONTON related to Ukraine hub

# Solution 2 -clearing services provided by a regional clearing house (upgradable to EMIR)

- One clearing house for all hubs
- New implementation of a complete and complex project
- Dedicated to energy markets with wholesale energy markets and energy derivatives in the region
- Positive: Creates perfect conditions for accelerated regional market integration
- Negative: Generates potential side effects on the identity of local exchanges/clearing houses



Example of an expected post trading infrastructure to be achieved, from a professional perspective:



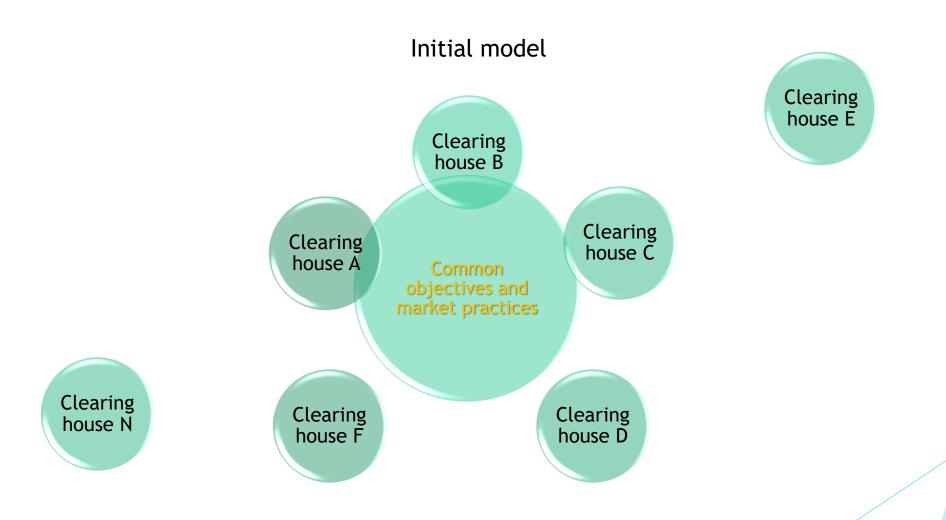
Source: Solution presented at SEEGAS Platform — 2nd Stakeholder Meeting by PONTON related to post trading in energy

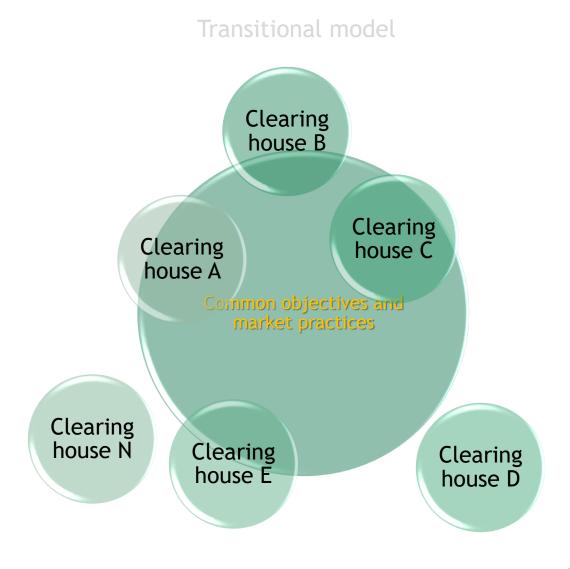
#### Optimal from BRM perspective

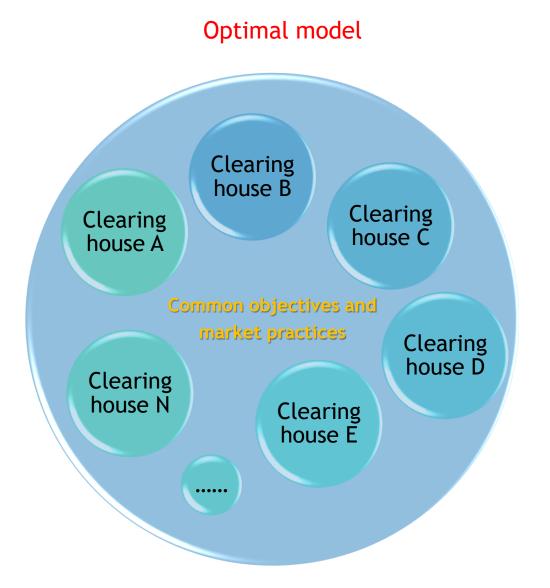
#### Basic characteristics:

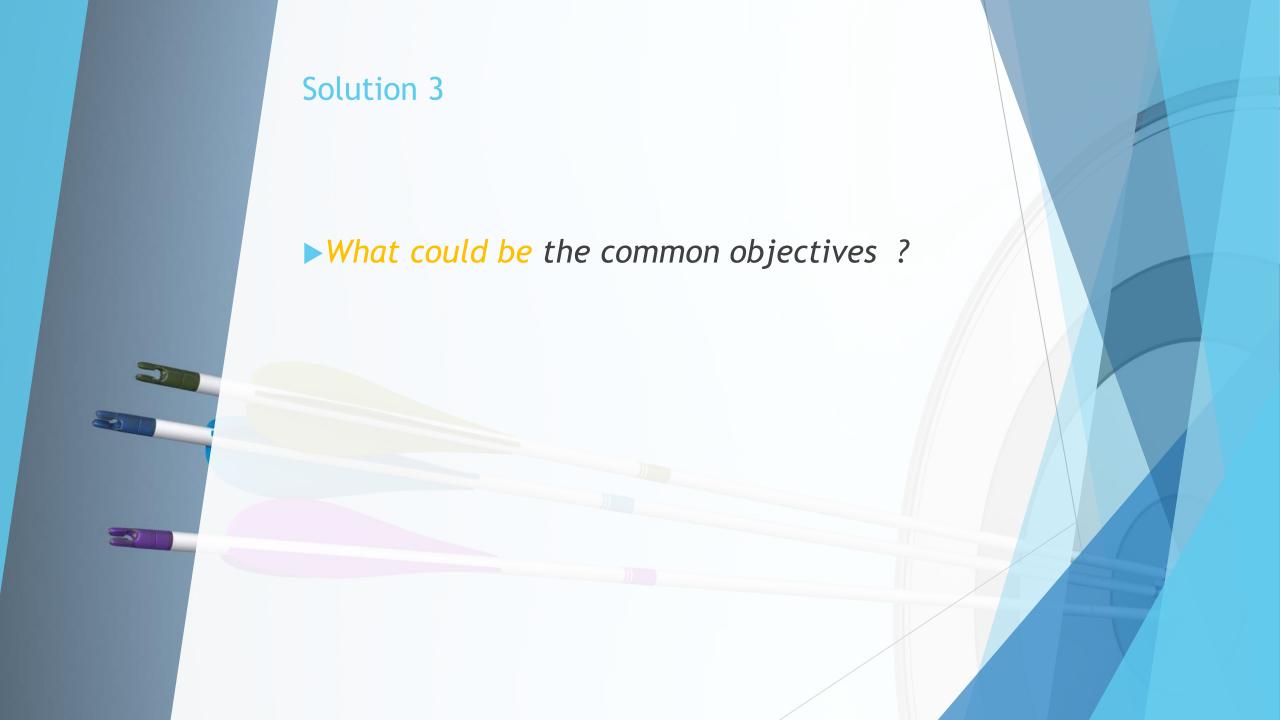
- Cooperative approach between existing clearing house dedicated to wholesale energy markets with specific practice alignments between markets
- ► Targeted approach on cooperation objectives which bring most benefits for market participant with optimal allocation of resources from clearing houses
- Minimal implementation needed from each of the clearing houses involved with fast progress, focused on step by step visible results
- Keeping each clearing house existing infrastructure, systems and independence with minimum disruptive present market infrastructure
- Creates premises for gradual approach to a further market integration on the post trading infrastructure

Small steps approach established through a potential Joint Venture agreement between market institutions!





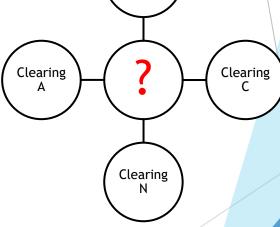


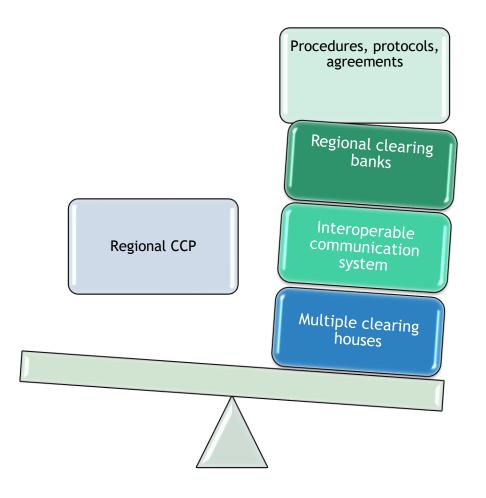




How could be centralized clearing organized without being a regional CCP?

An analyses on the core of centralized system and how Clearing plicate it







### Interoperable communication system

Deals with netting of positions
Initial margin netting
Delivery margin netting
Real time communication
Updating margin levels

•••



#### Regional Clearing banks

Acts a GCM for common members

Cover daily Mark to Market - Variation Margin

Collect guarantees from the clients

Respond to margin calls from clearing houses

Manage the client relationship

•••



### Procedures, protocols agreements

Cover the alignment of practices between the independent clearing houses

Alignment of daily clearing operations: schedules, cut off times, etc

Cover default procedures

Establish protocols for communication for members and product mapping

Design real time mechanism for supervision of cross border netting

...

What to prepare to do a centralized clearing?

#### Technical interconnectivity

- Conclude a technical interconnectivity between clearing houses (CH)
- •Creation of a multilateral real time dispatch platform for netting purposes
- •Implementation of real time risk management tools

#### **Product standardisation**

- •Mapping of products of each market
- •Identification of products eligible for common infrastructure
- •Harmonisation of products: contract specifications, margin levels, type of collateral acceptable
- •Establishing price related models and corelations between products

### Regulatory and operations

- •To design and harmonise the entire regulatory infrastructure between CH in order to support margin netting between markets for common members
- To establish protocols and operations in order to reduce collateral for members active in multiple markets
- $\bullet\mbox{To}$  establish protocols related to member defaults and other extraordinary operations

Centralized clearing

- To provide market participants the overall guarantee reduction agreed between CH
- To organize a common settlement structure

#### Potential model to position netting - a key piece in centralized clearing

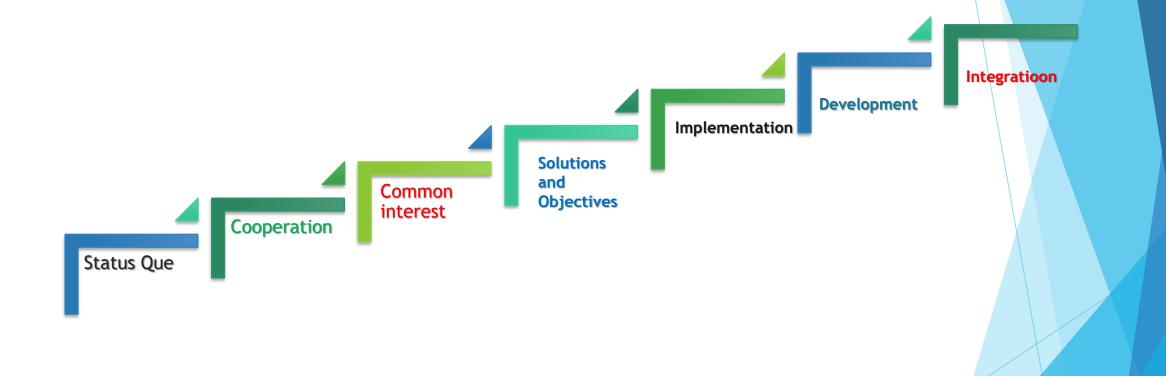


- Needs a CCP type of modelling at each clearing house
- Applicable for products that standardized and use Margining System
- First in/First Out principle applicable to apply discounted margin levels-based om trade history
- Priority in netting of transaction individual clearing house
- Keeps position risks at a bilateral level between 2 clearing houses on contract traded
- Compression rates are to be established and adjusted periodically

### Solution 3 - model for netting the IM

			TIONS	Balance sheet in local hubs										Balance Sheet REGIONAL												
Event timeline	Trade id	Contra cts	Hub	Type of contract	Expiry	Net positions					Net position nominal value (for example purposes the Initial Margin is set uniformly at equivalent of 100 Euros/contract - aprox 10% of contract notional value)					Operat valid for netting regional	Position s compres sed	discounte	(cot at	nominal	value and adjusted with the nominal discount					Net position /region
		Buy/S ell				RO	UA	PL	HU	Total	RO	UA	PL	HU	Total						RO	UA	PL	ни	Total	
то	100ARO	10	RO	Forward	Month +1	10	0	0	0	10	1,000	-	-	-	1,000	NO					1,000	-	-	-	1,000	10
T1	101AUA	-5	UA	Forward	Month +1	10	5	0	0	15	1,000	500	-	1	1,500	YES	5	RO/UA	50%	- 250	750	250	-	•	1,000	5
T2	102APL	-4	PL	Forward	Month +1	10	5	4	0	19	1,000	500	400	-	1,900	YES	4	RO/PL	50%	- 200	550	250	200	ı	1,000	1
Т3	103AHU	5	ни	Forward	Month +1	10	5	4	5	24	1,000	500	400	500	2,400	NO					550	250	200	500	1,500	6
T4	104ARO	-1	RO	Forward	Month +1	9	5	4	5	23	900	500	400	500	2,300	NO					450	250	200	500	1,400	5
T5	105ARO	-1	RO	Forward	Month +1	8	5	4	5	22	800	500	400	500	2,200	YES	5	RO/UA	50%	- 250						
															YES	3	RO/PL	50%	- 150	400	250	200	450	1,300	4	
															Yes	1	PL/HU	50%	- 50							
Т6	106ARO	-1	RO	Forward	Month +1	7	5	4	5	21	700	500	400	500	2,100	YES	5	RO/UA	50%	- 250						
														YES	2	RO/PL	50%	- 100	350	250	200	400	1,200	3		
				1	1											Yes	2	PL/HU	50%	- 100						
T7	107ARO	-3	RO	Forward	Month +1	4	5	4	5	18	400	500	400	500	1,800	YES	4	RO/UA	50%	- 200						
															YES	1	UA/HU	50%	- 50	200	250	200	250	900	0	
															Yes	4	PL/HU	50%	- 200							
Т8	108ARO	-4	RO	Forward	Month +1	0	5	4	5	14	-	500	400	500	1,400	YES	5	UA/HU	50%	- 250	0	250	400	250	900	4
Т9	109ARO	-1	RO	Forward	Month +1	1	5	4	5	15	100	500	400	500	1,500	NO					100	250	400	250	1000	5
T10	110APL	5	PL	Forward	Month +1	1	5	1	5	12	100	500	100	500	1,200	YES	5	UA/HU	50%	- 250	50	250	50	250	600	0
																YES	1	PL/RO	50%	-50						

### Solution 3 - roadmap



# Thank you!