

What makes electricity trading in SEE effective and what stands against

Breakout Session - Group 1: Regulatory Aspects

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Legal and regulatory framework 1/2

- SEE NRAs role in market opening and market integration
 - Do we need more independent and more empowered NRAs in SEE Region?
 - How can SEE NRAs have a leading role in integrating SEE markets in the single pan-European market?
- Legal and fiscal barriers to competition
 - Is licensing regime for wholesale trading in the SEE region really needed or it can represent a legal barrier to effective electricity trading? How to ensure a level playing field for all market players (EU and EnC companies)?
 - Is current VAT regime for wholesale trading in the SEE region really required? To which extent currently applied VAT regime is having a negative impact on effective electricity trading?
 - Shall EnCS adopt frame rules for trading of electricity performed from public entities operating in EnC countries?

Legal and regulatory framework 2/2

- PXs role in market integration
 - To which extent shall PXs be regulated, and how does regulation influence competition among PXs?
 - How effective competition among PXs can be actually ensured?
 - Which can be the impact of lack of competition among PXs on electricity trading?

Market design

- Role of balancing markets
 - To which extent the lack of competitive balancing markets in SEE Region can negatively affect electricity trading in day ahead and intraday markets?
- Coordinated forward capacity allocation
 - To which extent the completion of coordinated capacity allocation through SEE CAO can positively affect the integration of electricity trading in SEE region?
- Optimal bidding zone configuration
 - Do we need to split or to merge the existing bidding zones in SEE Region?
 - Which impact can bidding zone configuration have on electricity trading?

Back up questions

- Impact of retail markets on wholesale electricity trading
 - How you would assess the actual status of the legal and functional unbundling of distribution system operators and supply companies?
 - To which extent the current status is having a negative impact on the further liberalization of the electricity markets?
- Market transparency
 - To which extent is market transparency impacting the efficiency of trading in the SEE region?
 - Shall adoption of the REMIT Regulation be prioritized in the Energy Community region?

Main conclusions

Against electricity trading	In favour of electricity trading