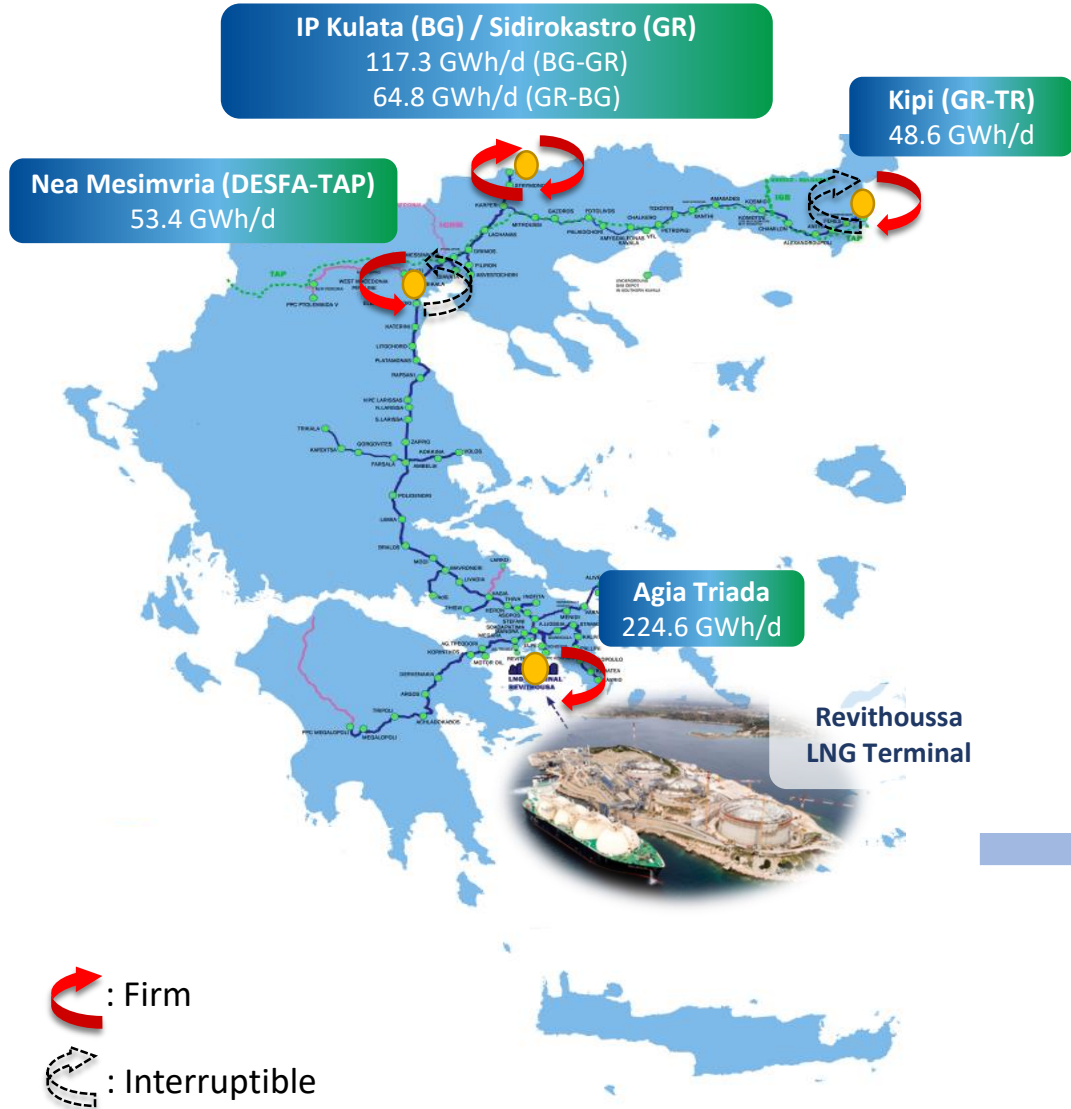




Greek gas market update

SEEGAS | 30.06.2022

Infrastructure and capacity updates



Firm Import Capacity:
394 GWh/d or 144 TWh/y
(12,5 bcma)

Firm Export Capacity (GR-BG):
65 GWh/d or 24 TWh/y
(2,0 bcma)

1,466 km High Pressure Pipelines	6 Operation & Maintenance Centers
1 + 1 LNG Storage & Regasification Terminal Stations in Revithoussa & Kuwait	22 Exit Points to Distribution Systems
4 Interconnection Points	2 Dispatch Centers
53 Metering & Regulating Stations	1 Compression Station

- Increase in the regas capacity by 15% on the 1st June 2022
- Installation of a 145.000 m3 FSU that will increase throughput capacity

Russian gas supply disruption challenge: The role of Greece for SEE supply

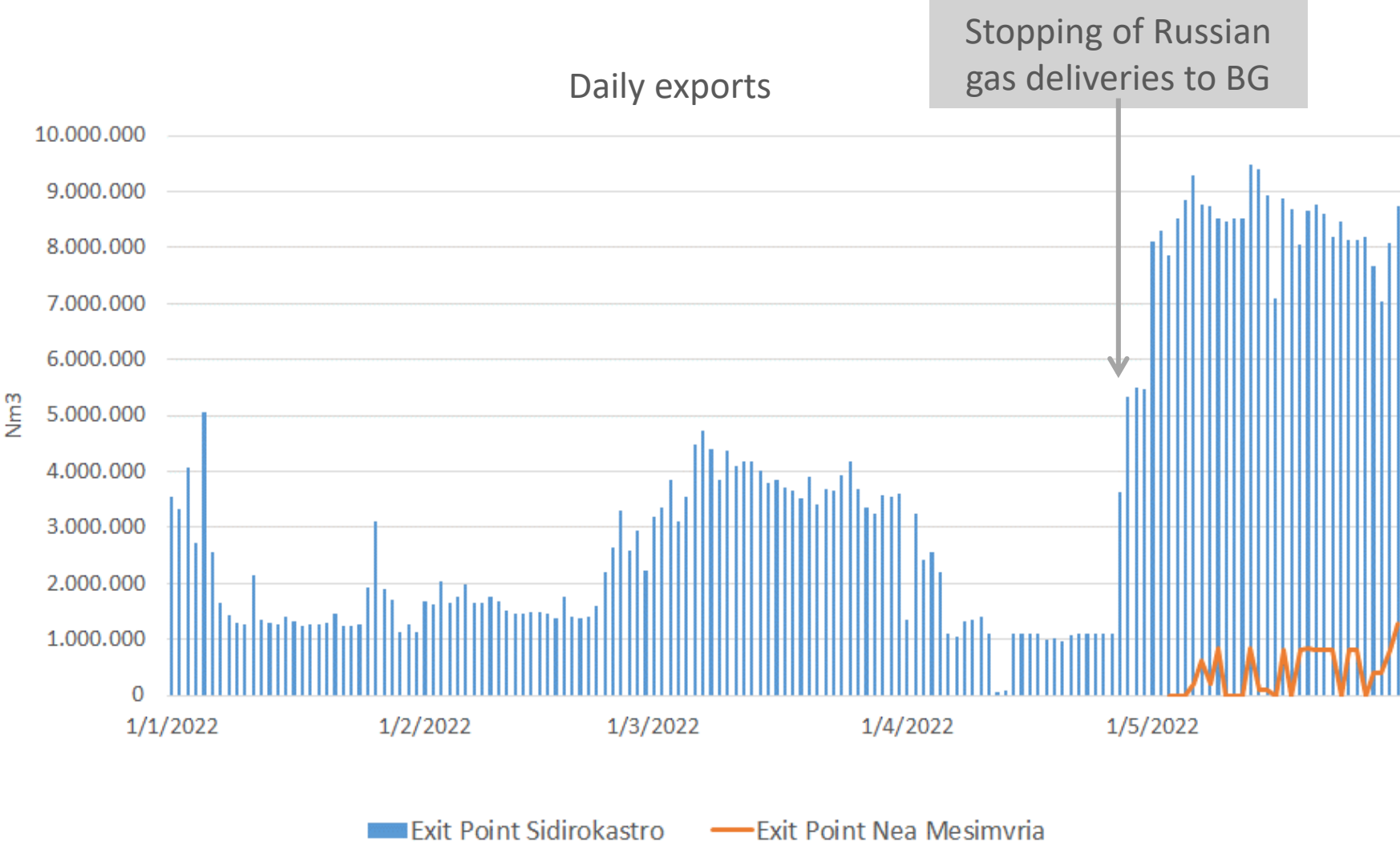


Greece has become a key supply source for BG after the interruption of Russian gas

The amount of exports in the first 5 months of 2022 equaled the average annual export quantity of previous years...

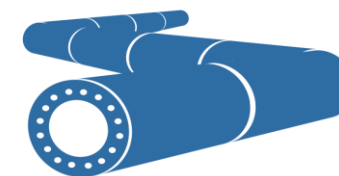
...mostly coming through LNG imports

Exports also started at the TAP/DESFA IP



Access to transmission system

- Capacity auctions at PRISMA: TAP and Turkey IPs (competing capacity)
- Capacity auctions at RBP: Bulgarian IP
- Additional and interruptible capacity at all IPs in both directions (as applicable)



Access to the terminal

- Transparency
- Maximum allocation efficiency
- Visibility
- Flexibility

A. Annual 5-year rolling auctions for booking standard slots and optimize bundled regasification/transmission capacity

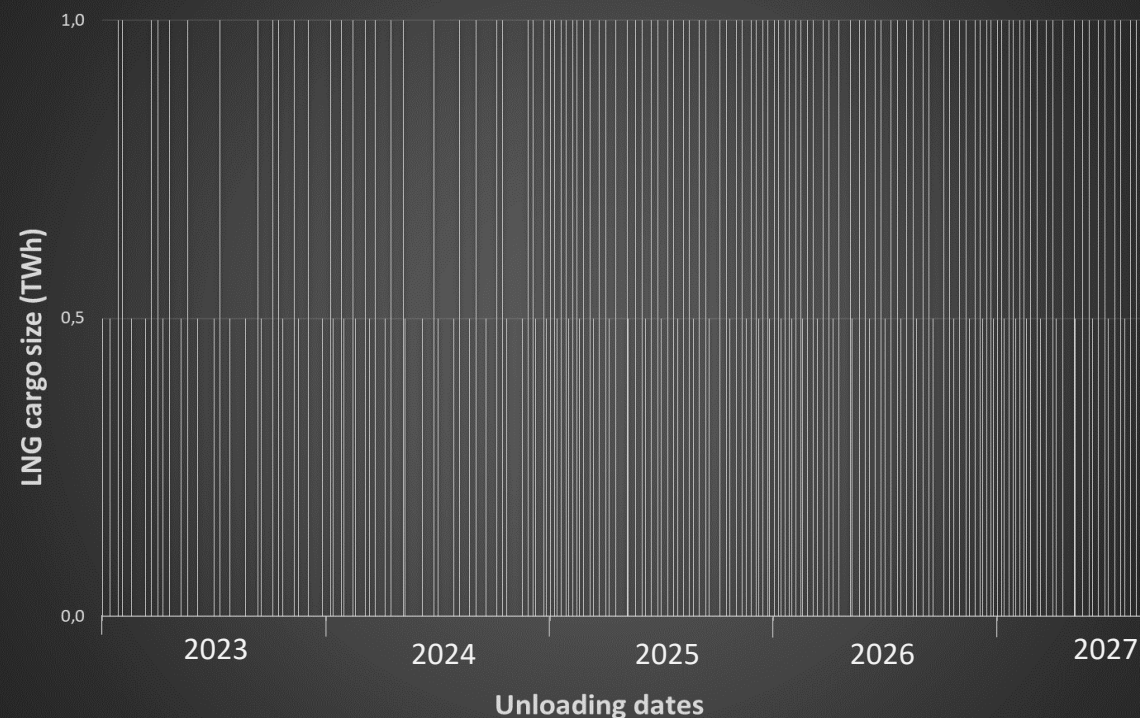
- Single slots
- Strips of slots

B. Further possibility of:

- Booking extra slots on a FCFS basis all year round
- Non-scheduled cargo unloadings at very short-term

C. Secondary market (slots, storage and bundled regas/transmission capacity, LNG quantities)

200+ slots to be offered in the Q3 2022 auctions for 2023-2027



1

Installation of a FSU in Revithoussa

Installation of a Floating Storage Unit (FSU) to the Revithoussa LNG terminal increasing the total available storage capacity from 225.000 m³ to more than 380.000 m³

2

Upgrade of Compressor Station in Komotini (expansion of existing project)

Upgrade of the gas Compressor Station (CS) at Komotini to fully exploit the interconnection between DESFA's gas transmission System and IGB pipeline as well as the future interconnection with Alexandroupolis FSRU.

3

Upgrade of the National Natural Gas Transmission System (NNGTS)

Upgrade of the NNGTS through parallel sections of pipelines, the upgrade of existing Compressor Station and new CSs.

The project has been included in the list of ENTSOG's TYNDP 2022 projects as 100% H2 ready.



Projects Benefits

- Enables transportation of anticipated increased natural gas flows through the Greek Gas System & neighboring countries, currently restricted due to the existing technical constraints of the system.
- Enhanced security of gas supply and diversifying the entry routes to Greece and the whole SEE region - increased capability of the Greek gas System to receive gas quantities from the Eastern entry points
- Revithoussa will contribute to gas supply not only as a peak shaving facility, but as a baseload facility maximizing terminal's throughput
- The Greek gas transmission System will be able to supply neighboring countries with quantities up to the maximum capacity of IGB (5bcm/y vs. current 3bcm/y)



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Thank you

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