



#### Outline





#### 1. Scope

#### 2. Background

- Gas markets in the EnC
- 3<sup>rd</sup> Package implementation status
- Relevant IPs reciprocity
- Rules for implementing NCs in the EnC

#### 3. Implementation proposals

- NC sequence → which NC 1<sup>st</sup>, 2<sup>nd</sup> ...
- Article sequence per NC → which Article(s) 1<sup>st</sup>, 2<sup>nd</sup> ...
- Interlinks between NCs
- Implementation deadlines

#### 4. Way forward – work approach

# [1] Scope – including Gas NCs in the EnC acquis



#### ... in a *meaningful* way <u>that</u>:

- 1. addresses the CPs' ability to implement the NC provisions content and time wise → reflecting the development status of the CPs' gas markets; and thus
- 2. bases on EU experience related to:
  - Pre-conditions (market reforms) that need to be in place in the CPs' national gas markets for implementing NCs
  - Time allowed/needed for NC implementation
- 3. proposes a step-by-step implementation path that targets:
  - Possible implementation "packages" for each NC → which Articles are 1<sup>st</sup>, 2<sup>nd</sup> ... priority and interlink
- 4. adds realistic implementation deadlines for the implementation "packages" for each NC; but
  - does not lose sight of the final scope of implementing the entire NCs; and
  - leads to implementation of the NCs not only at CP-CP IPs but also at CP-MS IPs

# [2] Starting point<sub>1</sub> – gas markets in the EnC





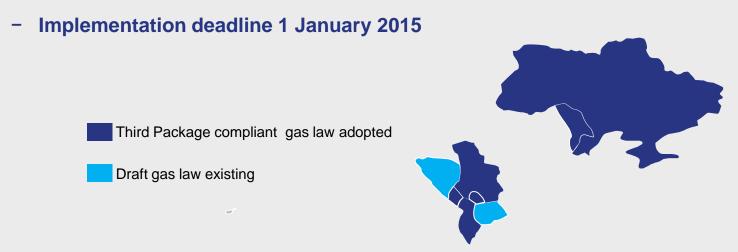
- Contracting Parties with a well developed gas market
- Contracting Parties wiith a little developed / emerging gas market
- Contracting Parties wiith no gas market



# [2] Starting point<sub>2</sub> - 3<sup>rd</sup> Package implementation



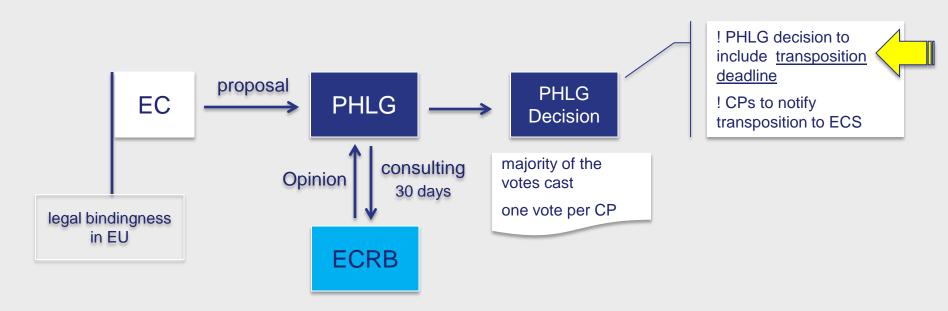
Directive 2009/73/EC & Regulation (EC) 715/2009 as adopted by MC Decision 2011/02/MC-EnC



- Including further commitment to implement Network Codes / Guidelines Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC

# [2] Starting point<sub>5</sub> – EnC NC adoption procedure





- Legal basis: Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC
- Standard adaptations replacing: EC → ECS | ACER → ECRB | MS → CP | ENTSOG platforms (?)
- ! Open issues: implementation deadlines and "packages" | reciprocity | dispute resolution for CP-MS IPs

### [2] Starting point<sub>4</sub> – reciprocity is needed





- !\_implementation of NCs on CP-CP IPs only (UA-MD and SR-BiH)
   will not justify the implementation effort and / or add value in terms of market integration
- minimum target (for the time being): voluntary commitment of EU NRAs / TSOs neighboring the CPs to apply gas NCs on MS-CP IPs (using existing NCs possibility to include IP to the third countries)
- Formal legal reciprocity needs to be addressed separately as part of legislative reforms, e.g.:
  - Eliminate CPs from NCs' "3rd country clause" once they implemented the relevant NC
  - Activate a "switch-on clause" once the relevant CP implemented the relevant NC
  - Closing the legal gap → "interconnector" definition | Dispute resolution on EU-EnC IPs ACER | ECRB - TPA exemptions | CBA

# [2] Starting point<sub>3</sub> – relevant IPs





#### EnC - EnC EnC - EU



Ħ	IP·NAME/·LOCATION¤
1¤	Drozdovichi (UA) / · Drozdowicze (PL) · ¤
2¤	Hermanowice(PL):/·(UA)¤
3¤	Uzhgorod·1 (UA)·/·Velké·Kapušany (SK)¤
4¤	Uzhgorod·2 (UA)·/·Velké·Kapušany·(SK)¤
5¤	Uzhgorod·3 (UA)·/·Velké·Kapušany (SK)¤
6¤	Uzhgorod·4-{UA)·/·Velké·Kapušany-(SK)¤
7¤	Budince (SK)-/-(UA)¤
8¤	Beregovo (UA)·/·Beregdaroc·1400 (HU)¤
9¤	Beregdaroc·800·(HU)·/·Beregovo·(UA)¤
10¤	GMS·Tekovo·(UA)·/·Mediesu·Aurit·(RO)¤
11¤	VIP·Mediesu·Aurit-Isacea·(RO)·/·(UA)¤
12¤	Orlovka (UA) · / · Isaccea · import · (RO) · ¤
13¤	Orlovka (UA) / Isaccea · I · (RO) ¤
14¤	Orlovka (UA) / Isaccea · II · (RO) ¤
15¤	Orlovka (UA) / Isaccea · III · (RO) ¤
16¤	Oleksiivka·(UA)·/·Alekseevka·(MD)¤
17¤	GMS·Grebenyky·(UA)·/·Grebenyky·(MD)¤
18¤	Kaushany (RU/MD) ·/· Kaushany ·(UA) ¤
19¤	Kyustendil·(BG)·/Zidilovo·(MK)¤
20¤	Kiskundorozsma·(HU)·/·Horgoš·(RS)¤
21¤	Mali·Zvornik·(RS)·/·Zvornik·(BH)¤
22¤	Ungheni·(RO)·/·Ungheni·(MD)¤



#### [3] NC implementation₁ – Concept





- ➤ NCs content-wise interlinked ⇒ more sense to split them in *implementation*packages (easy or precondition to implement /require more time for implementation) based on EU/ENTSOG/ACER implementation expirences and with some CPs specificities if needed (subject to TSO/NRA & PHLG discussions)
- NCs as upgrade to basic 3P (D73/2009 & R-715/2009) implementation
- NCs Implementation monitoring by ECS (as/with ACER)
- ➢ Joining to *ENTSOG platforms* and other refferences to ENTSOG subject to ENTSOG agreement (in advance, when defining the adaptations)
- NCs text adaptations for discussions and further aproval by PHLG
- fine tuning of packages and defining deadlines by discussions of all stakeholders (EC,ECS, ACER,ENTSOG, TSOs & NRAs from CPs and neighbouring EU MSs – at the interconnection points)
- All NCs (and all implementation packages) in **one PHLG decison**, but with adapted texts and defined (package by package) implementation deadlines

# [3] NC implementation proposal<sub>3</sub> – Overview



#### **Proposed sequence of NC adoption**

order	Topic	Legal act	Implementation steps
1	Interoperability <sub>(IO)</sub>	Regulation (EU) 703/2015 of 30.04.2015	sequenced
2	Capacity Allocation Mechanisms (CAM)	Regulation (EU) 984/2013 of 14.10.2013	sequenced
3	Congestion Management Procedures (CMP)	COM Decision of 24.08.2012 amending Reg (EC) 715/2009 Annex I (2012/490/EU)	In one step parallel to CAM NC 1 <sup>st</sup> phase implementation
4	Balancing (BAL)	Regulation (EU) 312/2014 of 26.03.2014	sequenced

### [3] Implementation<sub>4</sub> - timeline proposal





#### [3] NC implementation<sub>5</sub> proposal – First step: 1 January 2018



Interoperability	CAM	СМР	Balancing
	Chantar II Dringinlag of	Entire act  COM Decision of 24.08.2012 amending Regulation (EC) 715/2009	Chapter II Balancing System
	Chapter II Principles of Cooperation		Chapter IV Nominations (except re-nominations intraday)
Chapter II Interconnection Agreements	Chapter III Allocation of Firm Capacity		Chapter VIII Information Provision (articles 32 (1)&(2); 33; 37 (2)&(3))
			Chapter X Interim Measures (to be applied as default before the BAL NC fully implemented) or application of Article 52 (Chapter XI)- Transitional provisions
Chapter III Units	Chapter V Interruptible Capacity (with exception of within day interruptible capacity)	Annex I	Chapter XI- Transitional provisions
Chapter VI Final provisions	Chapter VI Tariffs and Capacity Booking Platforms (with exception of rules related to bundled products)		
Chapter VII mai provisions	Chapter VII Transposition, implementation & monitoring responsibilities		

# [3] NC implementation<sub>6</sub> proposal – Second step:1 January 2019



Interoperability	CAM	Balancing
	Chapter II Principles of Cooperation (provisions related to data exchange and calculation of technical capacity with the purpose of offering bundled capacity)	Chapter III Operational Balancing
		Chapter IV Nominations (re-nominations intraday)
	Chapter IV Bundling of Cross- Border Capacity  Missing provisions related to within day capacity	Chapter V Daily Imbalance Charges
Chapter IV Gas Quality and Odourisation		Chapter VI Within Day Obligations
		Chapter VII Neutrality Arrangements
		Chapter VIII Information Provision (articles 32 (3); 34-36; 37 (1); 38-44)
		Chapter IX Linepack Flexibility
Chapter V Data Exchange		Service

# [3] Implementation – work approach

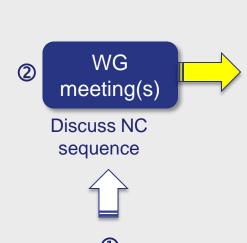


	what	who	when
1	Agreement on concept slides	ECS   EC   ACER   ENTSOG	June, via phone conference and e-mails
2	<ul> <li>1st meeting – scope:</li> <li>resent concept</li> <li>discuss IO NC implementation proposal</li> <li>Agree on further work approach – are dedicated (WG) meetings for NC proposal discussions needed or which other work approach is preferred?</li> </ul>	<ul> <li>ECS   EC   ACER   ENTSOG</li> <li>EnC and neighboring EU TSs</li> <li>EnC and neighboring EN NRAs</li> </ul>	7 July, Budapest back to back to ECRB GWG (6 July) and GRI SSE meeting (7-8 July)
3	Depending on outcome of [2]		Possible next meetings:  - CAM   CMP: back to back to EnC Gas Forum 22 -23 Sep 2016   Ljubljana  - BAL: Oct / Nov 2016

# [4] Way forward<sub>1</sub> – work approach principles: NC by NC

1st meeting





- ECS / EC to circulate meeting material well in advance
- Participants to prepare detailed discussion of content

#### TARGETED WG MEETING' RESULTS

**DECISION ON WORK APPROACH** FURTHER: WGs - NC BY NC OR

PER A PACKAGE OF DIFFERENT NC PARTS COMBINED

**DEFINITION OF IMPLEMENTATION DEADLINES, PACKAGE BY** 

PACKAGE [date, sequence and reasoning]

1st and further meetings

**NEXT STEP** 



EC to table stepwise NC implementation to PHLG for adoption

#### IN ANY CASE

- 1. without failing the "basic" steps (IAs etc.)
- 2. ensure that ultimately all provisions can and will be implemented
- 3. reciprocity: self-binding committement of MS NRAs to apply NCs on IPs to EnC borders

# [4] Way forward<sub>2</sub> – work approach / remaining issues



- Formal legal reciprocity as part of legislative reforms, e.g.:
  - Eliminate CPs from NCs' "3rd country clause" once they implemented the relevant NC
  - Introduce a "switch-on clause" once the relevant CP implemented the relevant NC
  - Closing the legal gap → "interconnector" definition | Dispute resolution on EU-EnC IPs ACER |
     ECRB TPA exemptions | CBA
  - Future/developing NCs