

The background is a dark blue image of the Earth from space, showing the continents. Overlaid on the Earth are numerous glowing blue lines that represent energy grids or data connections. These lines are curved and intersect, creating a complex network across the globe.

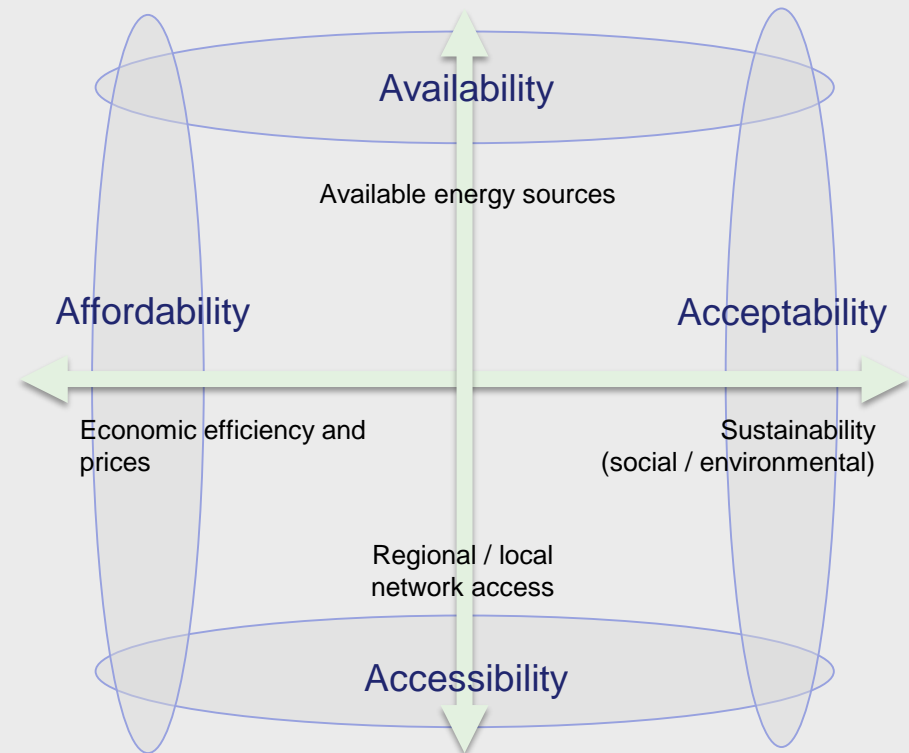
# Smart Grids and Cybersecurity

23<sup>rd</sup> Energy Community Electricity Forum  
Athens, 7 June 2018

❖ **IEA:** Energy Security is the **uninterrupted availability** of energy sources at an affordable price

❖ The “**4A**” Energy Security Spectrum<sup>1</sup>

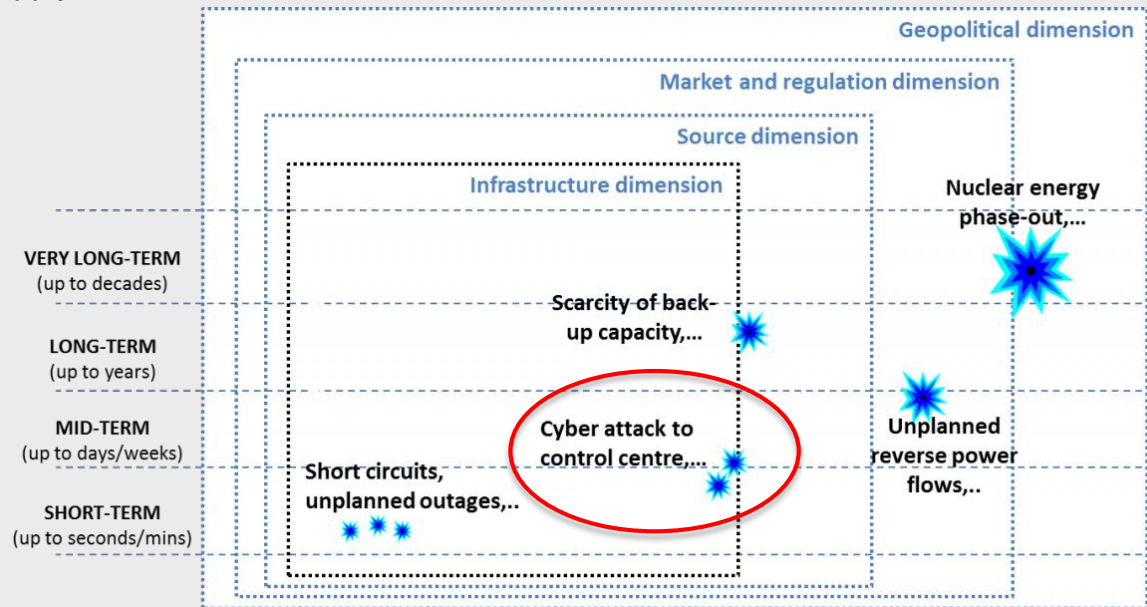
- Cybersecurity is an integral part of energy security
- It affects **all aspects** of energy security (through the network or market infrastructure)
- Need of cybersecurity response at **all stages** of the energy cycle
- Need of **trans-sectoral** response together with the digital community



<sup>1</sup> “Indicators for Energy Security” – Kruyt et al, Energy Policy, 37 (6): 2166-2181, 2009

❖ **JRC<sup>1</sup>**: power system's capability to withstand **disturbances** (events producing abnormal system conditions), or **contingencies** (outages of system components) - with **minimum acceptable service disruption**

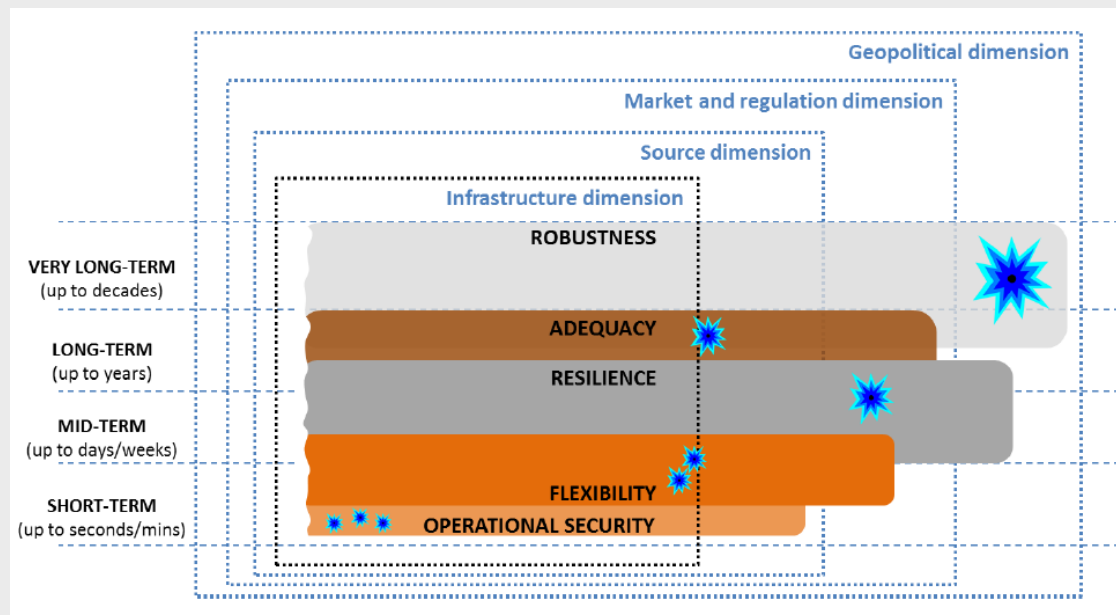
- **Infrastructure** dimension - capability to supply end users with minimum service criteria
- **Source** dimension - accessibility to primary sources to meet the total demand
- **Regulation and market** dimension – capability to fulfil delivery with a set of laws, rules, market arrangements and prices
- **geopolitical** dimension – availability of sources and/or cross-border exchanges in case of economic or geopolitical constraints



<sup>1</sup> EC – Joint Research Centre – Smart Electricity Systems and Interoperability

## ❖ Security properties<sup>1</sup>

- **Operational security** - ability to **maintain or to regain** operational condition after disturbances
- **Flexibility** - capability to cope with short/mid-term **variability of generation and demand** (the system is kept in balance)
- **Adequacy** - ability **to supply the aggregate demand** at all times under normal operating conditions (includes generation/storage, transmission, distribution, end user and market adequacy components)
- **Resilience** - **mid-term** capability to absorb the effects of a disruption and recover performance level.
- **Robustness** - **long-term** capability to cope with constraints originating outside the infrastructure dimension.

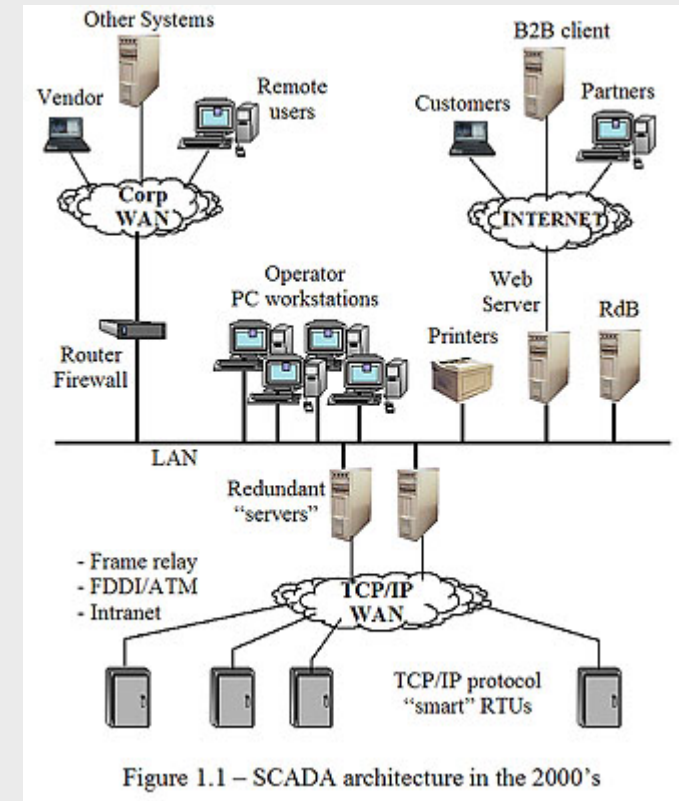
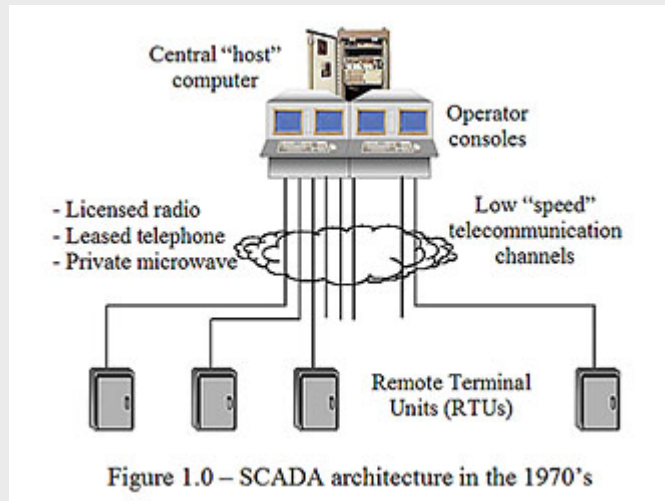


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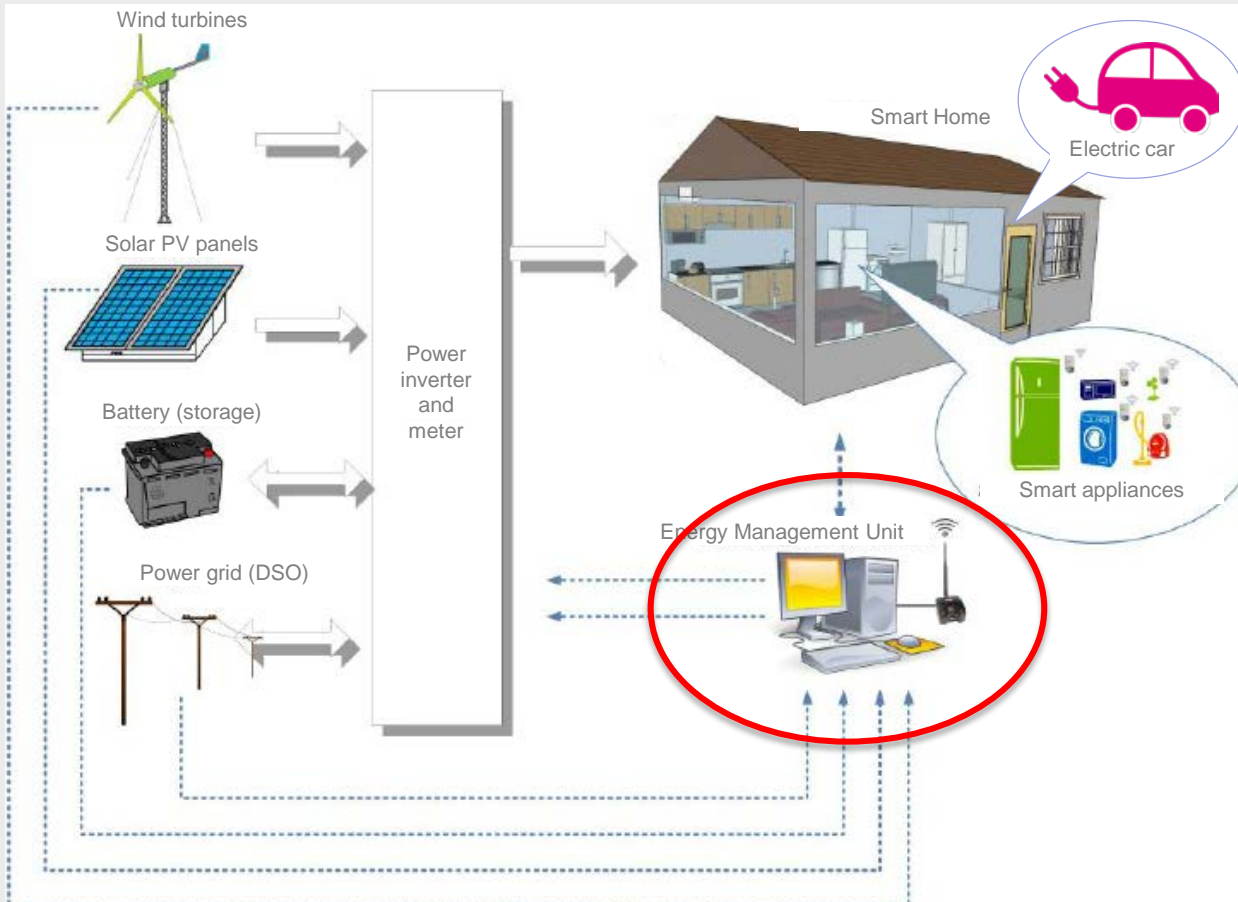
# Cyber threats in transmission and MO

## ❖ Sources of risk

- Digitalization
- Leasing of services
- Multiple access points
- Diverse communication channels
- Interconnection and cross-border threats







## ❖ “Smart home” threats

- Complex processing and forecasts
- Rollout of smart meters – access and use of data
- De-centralized devices behind the meter
- Expanding market for end-user products
- Diverse unreliable technologies and applications
- Internet access, remote controls
- Insufficient or missing safety standards
- Data ownership and protection not defined and implemented
- Threat from “simple mistakes”



- Cybersecurity is here to stay
- It is a direct consequence of the present evolution of the power systems and demands corresponding attention
- 100% security does not exist – it is a combination of preventive (resilience) and corrective measures (flexibility), balanced through proper assessment of the risk
- It introduces a new industry of digital products and services, new scope of cross-regional cooperation, new rules in human behaviour and new category of costs
- It requires development of special methodologies, training and education, and represents a source of employment
- It penetrates all layers of the telecommunication technology, and requires concerted and immediate action based on own or reliable resources and standards



- Apply REDUNDANCY and meshed architecture in critical network infrastructure
- Establish generic SECURITY OPERATIONAL CENTRES in major energy companies and on national level
- Security MONITORING of assets, data management systems and available cyber defence technologies
- Application of RULES on cyber defence – guidelines, protocols, methodologies, protection mechanisms and defence strategies
- Training and SYMULATIONS of possible cyber threats, apply policies to increase AWARENESS
- Develop RECOVERY strategies, mechanisms and backup systems for critical services and information
- Establish COOPERATION MECHANISMS with neighbouring operators and practice for exchange of information and logistics



## ❖ Cyber attacks in **Ukraine** electricity networks

- **December 2015** – three Oblenergo (DSO) systems compromised: **Prykarpattya** – switched off 30 SS (230.000 citizens) for a period of 6 hours; **Chernivtsi** and **Kiyv** to lower extent - imposed vast damage on systems and data
- **December 2016** – 330 kV Transmission SS **Kiyv North** SCADA system compromised causing blackout for 1/5 of Kiyv demand for one hour – advanced, automated malware, swappable, adaptable and universal, simultaneous threat to multiple systems

## ❖ NIS Directive - (EU) 2016/1148

- ECS proposed adaptation and adoption of the NIS Directive (energy) in the Energy Community
- PHLG (March 2018) Conclusions:
  - Acknowledged the necessity to build cybersecurity capabilities and risk management and incident reporting culture in the Energy Community
  - ECS to explore the incorporation of NIS Directive, take steps and discussions for identification of suitable provisions, and prepare a proposal with adaptations and appropriate timing
  - Recommended to eliminate regulatory gaps and develop cooperation structures, certification framework and research and education programs



- ❖ Build sufficient capacities at national level
  - Adopt a national NIS strategy
  - Designate national competent authorities, single contact points and Computer Security Incident Response Teams (CSIRTs)
- ❖ Identify critical infrastructure, operators of essential services (**OES**), and relevant digital service providers
- ❖ Build structures for **cross-border** cooperation and exchange of information
  - At strategic level - creating a Cooperation Group of national authorities
  - At operational level - creating a network of national CSIRTs



- ❖ Cumulative conditions for identification of OES
  - provision of a service essential for critical societal / economic activities
  - provision of that service depends on network and information systems
  - an incident would have significant disruptive effects on the provision of that service
  
- ❖ Security and Notification Requirements imposed on OES
  - take technical and organizational measures
    - to secure networks and systems
    - to prevent and manage risks
    - to handle incidents and minimize their effects
  - notify incidents
  
- ❖ Monitoring and enforcement powers



- ❖ Recommendations (based on NIS Directive):
  - Create a Cooperation Group between CPs and MSs
  - Put in place common certification conditions across the Energy Community
  - Eliminate regulatory gaps
  - Initiate cooperation on the establishment of research and education programmes
  - Develop a common crisis management and rapid emergence response mechanism, *inter alia* through Title III or Title IV measures
  - Step-up public-private cooperation in cybersecurity



## ❖ Study on Cybersecurity in the energy sector of the Energy Community

### • Objectives

- Identify weaknesses, risks and exposure to cyber threats in the energy systems
- Identify the existing regulatory framework and regulatory gaps for cybersecurity governance
- Identify the relevant provisions of NIS Directive and provide impact assessment of their implementation
- Propose the necessary measures for cybersecurity on local level
- Propose a model for regional cooperation in managing cybersecurity risks and reporting incidents

### • Task 1

- Identify potential cyber threats, critical infrastructure and operators exposed, responsible policy authorities, institutional framework and service providers in cybersecurity – both in the energy and in related IT environment
- Identify the standard technologies and practices, training, international cooperation, standards, technologies and certification schemes, enforcement authorities
- Identify a set of relevant risk scenarios and develop a methodology for assessment
- Identify the applicable legal and policy framework relevant for cybersecurity in the domain of energy
- Make assessment on the level of compliance with the NIS Directive and related acquis and applied EU policies, data protection and confidentiality, cybercrime conventions and OSCE Confidence Building Measures

## ❖ Study on Cybersecurity in the energy sector of the Energy Community

- Task 2
  - Based on the analysis of Task 1, identify the legal and regulatory gaps, inconsistencies and potential obstacles for implementation of the relevant provisions of the acquis (NIS Directive)
  - Based on the defined methodology provide analysis of the behaviours, effects and impact of cyber threat scenarios (simulations) defined in Task 1
- Task 3
  - Propose amendments, policies, measures, procedures and recommendations to bridge the identified legal and regulatory gaps, including proposals to overcome threats and weaknesses observed through the simulations
  - Make impact assessment for the application and implementation of the proposed measures and estimate the required resources to be invested
- Task 4
  - Propose a model of regional cooperation on cybersecurity addressing preventing and managing potential cyberattacks, covering all relevant aspects covered in the analysis
  - Propose a blueprint for common mechanisms for cyber crisis management, exchange of information, certification, education and training – along with a roadmap including expected timing for implementation



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