How the TSOs of the EnC Contracting Parties may use RBP?

Vienna, 13 February 2020



Balázs Tatár Head of Sales and Customer Support

Before getting started

- Entry-exit system?
- Entry-exit tariffs?
- Other network usage rules?

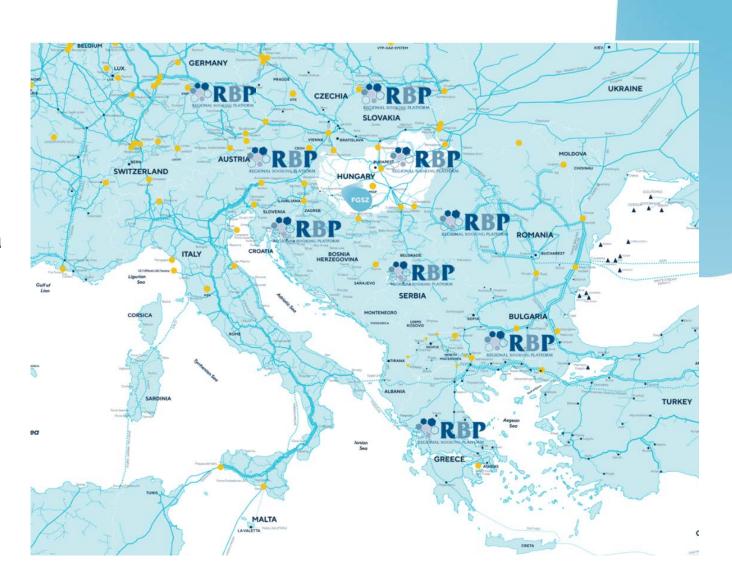
RBP coverage as of now

RBP TSO Members

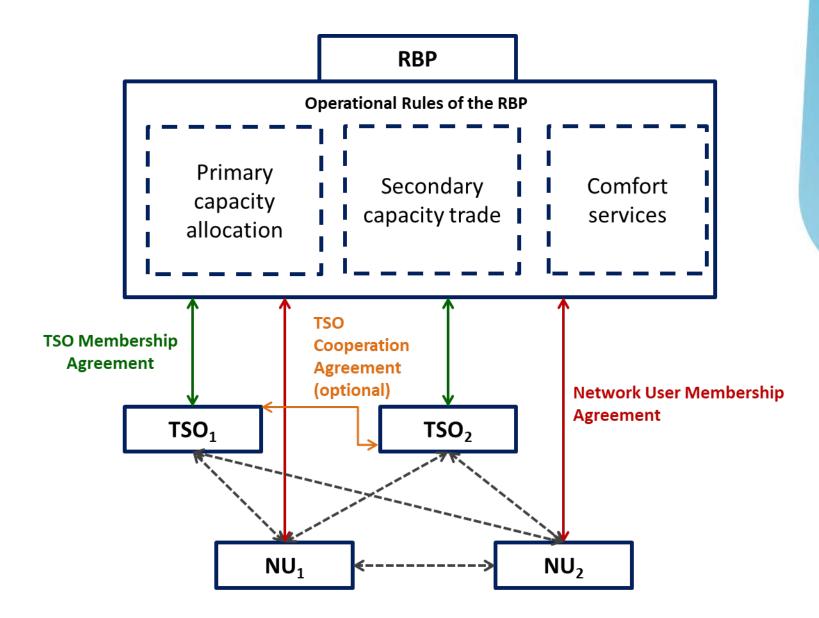
- FGSZ / Hungary
- Transgaz / Romania
- Eustream / Slovakia
- Plinacro / Croatia
- Bulgartransgaz / Bulgaria
- DESFA / Greece
- GCA / Austria
- GASTRANS / Serbia
- GASCADE / Germany
- ONTRAS / Germany

Coming soon

- Gaz-System / Poland
- GTSO UA LLC / Ukraine



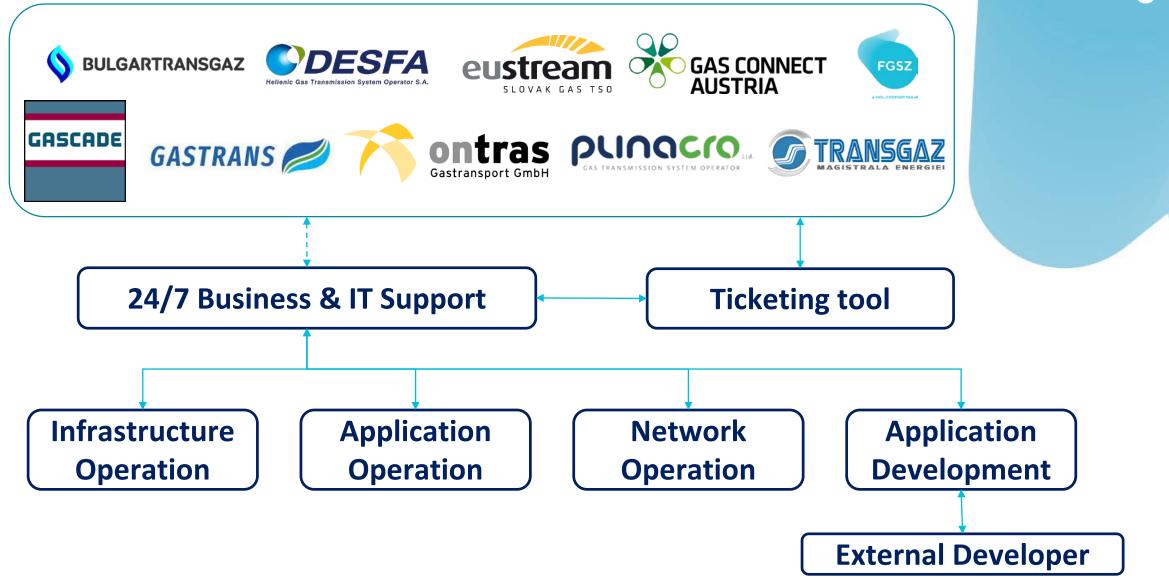
RBP Contractual Model



RBP Services

Primary capacity allocation	Secondary capacity trade	Comfort services
 Electronic capacity booking / contracting Capacity products Standard Non-standard (individual / route) Allocation algorithms Ascending clock Uniform price Pro rata Auction calendar ENTSOG Custom Incremental capacity allocation Financial limit setting 	 OTC (bilateral) trade Anonymous trade Trade types: Assignment Transfer of use Sublet 	 Account management Competing auctions Comfort bidding Route-defined capacity products for multiple network points Balancing groups Congestion management Buyback auctions Capacity surrender Capacity conversion REMIT reporting For TSOs For network users NRA reporting Automated connection (SOAP or AS4)

RBP – Operations



RBP – Development



















Development due to EU law **Development due** to national law

TSO business requirements

RBP's own improvements

RBP Annual Development Plan

RBP – Cooperation on professional issues





















RBP – High-level IT Background

Development







Software

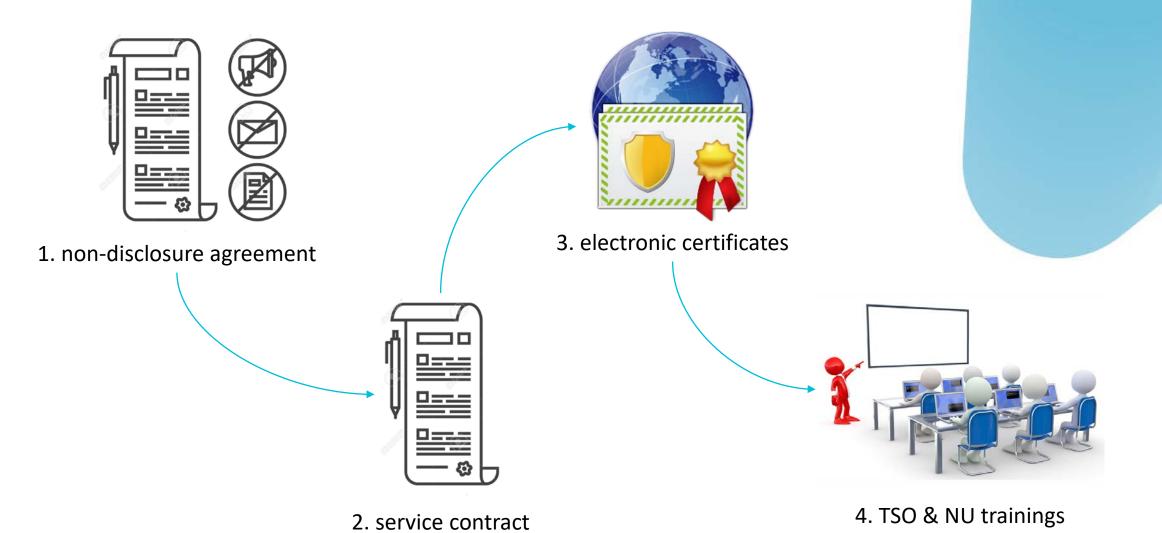


Hardware & networks





ATSO's way to use RBP





For more information please contact btatar@fqsz.hu
or visit https://ipnew.rbp.eu/RBP.eu/