

# Transposition and implementation of the Governance Regulation

9th Energy and Climate Technical Working Group Peter Pozsgai Energy Community Secretariat





- 1. Transposition
- 2. Immediate tasks and upcoming issues in 2023
- 3. Miscellaneous

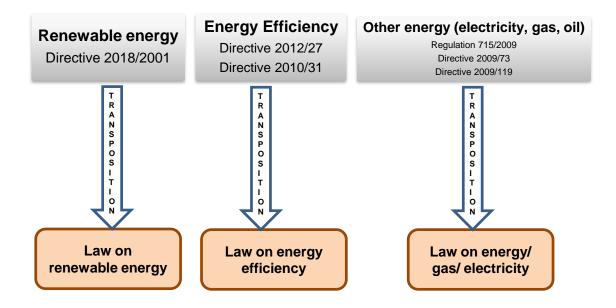


## **Transposition**

- General deadline: 31 December 2022;
- Transposition in **multiple dimensions**:
  - In policy areas: climate, energy [energy efficiency, renewable energy, natural gas, electricity, oil stocks];
  - > In legal act levels: laws, secondary/implementing acts;
- There is a basis some elements already transposed in some CPs, e.g:
  - Related to GHG inventories, climate adaptation MMR;
  - > NECP mainly related to the legal basis;
  - Energy-related legislation;
- Transposing sectoral provisions is relatively straightforward (<u>should also be aligned with EED, RED transposition</u>) **BUT** must agree on **cross-sectoral provisions** (e.g. NECP):
  - Which act will transpose;
  - > Ensure applicability across the dimensions.



## **Transposition – sectoral acts**







### **Governance Regulation**

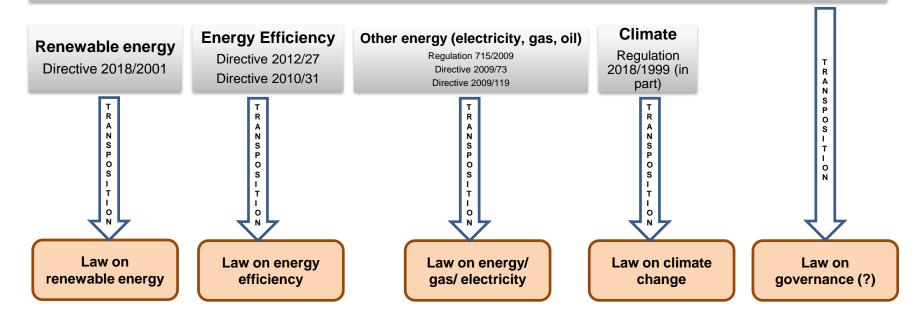
Regulation 2018/1999





### **Governance Regulation**

Regulation 2018/1999







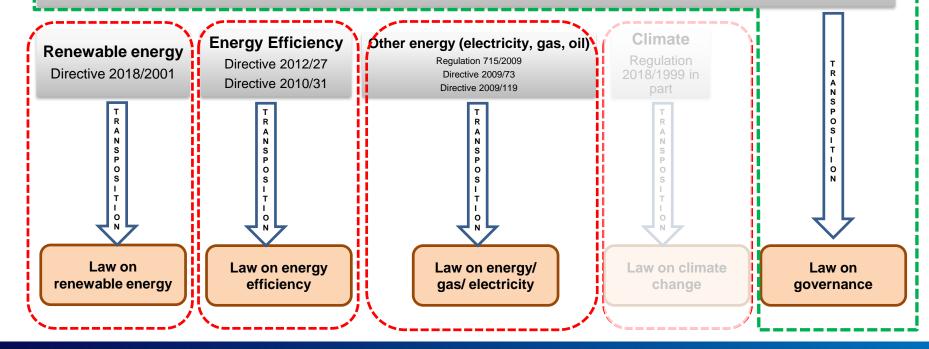
- No pre-defined model for transposing the Governance Regulation discretion of CPs;
- Two models for consideration:
  - a) <u>Model 1</u> Direct transposition of the <u>whole Gov. Reg.</u> into a single "Law on Governance";
    - > Pros: clear, easy-to follow, aligned with but decoupled from the transposition of other elements of CEP;
    - Cons: some sectoral provisions be outside the sectoral law, older versions of some provisions may have already been transposed in the sectoral law, climate – Gov. Reg. itself is the sectoral act for transposition.
  - b) <u>Model 2</u> Transposing sectoral provisions into relevant sectoral laws and the remaining cross-sectoral articles into a "Law on Governance" or equivalent.
    - Pros: sectoral provisions transposed in the most relevant sectoral laws;
    - Cons: Gov. Reg. "chopped up", the original spirit of streamlined approach is abandoned, must transpose everything together in the sectoral laws (e.g. for RES the RED and related Gov. Reg. provisions together)
      + still need to put cross-sectoral provisions of the Gov. Reg. somewhere.
- Question: How to ensure that cross-sectoral provisions are recognized by each relevant Ministry?

## **Transposition – Model 1**

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### **Governance Regulation**

Regulation 2018/1999

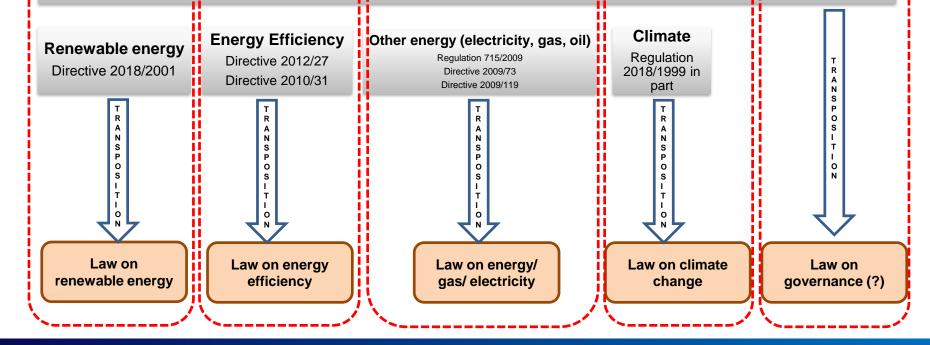


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## **Transposition – Model 2**

## **Governance Regulation**

Regulation 2018/1999



Energy Community

## **Transposition map – Model 2**

### **Energy Efficiency**

Art. 2.	Art. 53.
Art. 4.	Art. 54.
Art. 6.	Annex III
Art. 21.	Annex IX
Art. 27. – no explicit ti	ransposition
Art. 32.	

Energy (ele., g	gas, oil)
Art. 2.	Art. 26.
Art. 4.	Art. 32.
Art. 16.	Art. 50.
Art. 22.	Art. 51.
Art. 23.	Art. 52.
Art. 24.	

C,	055-5 <sup>ect0</sup>	ral
	NECP related	
	Art 2	
j	Art. 3.	
	Art. 7.	
	Art. 8.	
	An. 9.	
	Art. 10.	
	Art 11	
	Art. 14.	
ļ	Art. 17.	
	Annex I.	
	·	

	Renev	vables		
	Art. 2.		Annex I	x.
	Art. 4.		Annex >	xI.
	Art. 5.			
	Art. 20.			
	Art. 27.	– no explic	cit transposition	
	Art. 32.			
[	Art. 25.	Art. 34.	Art. 41.	
·		Art. 34.	Art. 41.	
CI	imate	Art. 34.	,	
CI	<b>imate</b> t. 2.	Art. 34.	Art. 37.	Annex VIII.
CI Art Art	<b>imate</b> t. 2. t. 4.	Art. 34.	Art. 37. Art. 39.	Annex X.
CI Art Art	<b>imate</b> t. 2. t. 4. . 15.	Art. 34.	Art. 37. Art. 39. Annex IV.	
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### Key takeaways:

- Transposition deadline approaching fast, must start asap;
- Must have a clear concept for transposition to avoid "double-transposition" or "gaps";
- Must coordinate between ministries and authorities responsible for energy and climate, attention to cross-sectoral provisions.



# Immediate tasks and upcoming issues in 2023

- Long-term Strategies 2021;
- E-Platform 2023;
- Reporting 2023;
- GHG Inventories 2023;
- NECP 2023.





- EnCS obliged to put in place until 1 January 2023;
- Aim:
  - Communication between the EnCS & CPs;
  - Promotion of cooperation among CPs;
  - Gateway to submit reports under the Gov. Reg.;
  - > Publication of NECPs, LTSs etc.
- Concept currently developed.





• The Gov. Reg. streamlines all existing reporting obligations in:

Energy

limate

- Renewable energy;
- Energy efficiency;
- Gas, electricity, oil stocks (internal market, energy security);
- Energy poverty
- GHG PaMs, projections;
- National climate change adaptation planning and strategies;
- Carbon price revenues;
- > GHG inventories (approximated inventories, preliminary and final inventory data)
- Research, development and competitiveness



## **Miscellaneous**

- Reporting on the achievement of the 2020 targets;
- Transposition of the related implementing and delegated acts of the Gov. Reg.:
  - Commission Delegated Regulation (EU) 2020/1044 of 8 May 2020 supplementing Regulation (EU) 2018/1999 of the European Parliament and of the Council with regard to values for global warming potentials and the inventory guidelines and with regard to the Union inventory system;
  - Commission Implementing Regulation (EU) 2020/1208 of 7 August 2020 on structure, format, submission processes and review of information reported by Member States pursuant to Regulation (EU) 2018/1999.



## **GHG Inventories**

- CPs to establish, operate and seek to continuously improve national GHG inventory systems by 1 January 2023;
- EU <u>or</u> EnC GHG inventory system including CPs → QA/QC, checking data accuracy, estimations in the case of missing data;
- First report by CPs on GHG inventories is 2025 BUT the information includes data from 2022 (Annex V) → data collection must be in place NOW;
- EnCS comprehensive review of national GHG inventory data in 2027 and 2032;
- Challenges:
  - Issue of project-based inventory compilation in some CPs;
  - Missing competent authorities in some CPs;



# Long-term Strategies (LTS)

- Scope: LTS covering 30 years → consistency with the EnC climate-neutrality objective;
- Consistent with the NECP;
- Update: every 5 years (*where necessary*);
- First submission to EnCS: "By the time this Regulation comes into force" i.e. 1 Dec 2021 → next submission 1 January 2029;
- Published on the EnCS E-Platform;
- EnCS to support CPs in the preparation;
- EnCS to assess adequacy of LTSs to achieve the EnC targets.



# Long-term Strategies (LTS)

Long-term Strategies Gov. Reg. Low-carbon development strategies *MMR*  Long-term low greenhouse gas emission development strategies *Paris Agreement* 

- Submitted to UNFCCC: North Macedonia (2021) and Ukraine (2018);
- Waiting for adoption: Bosnia and Herzegovina (2022), Serbia;
- Under development: Georgia



# Long-term Strategies (LTS)

### Key takeaways:

- For the adopted LTSs → review and update if necessary (national targets, compliance with Gov. Reg. Art. 15 & Annex IV);
- For LTSs waiting for adoption → adopt and submit to EnCS (check compliance with Gov. Reg. Art. 15 & Annex IV);
- For LTSs being developed  $\rightarrow$  EnCS ready to liaise with CPs;
- For CPs with nothing in place  $\rightarrow$  start as soon as possible!
- Alignment with the EnC 2030 targets.



# National Energy and Climate Plans (NECPs)

- Deadlines:
  - Draft NECP submission to the EnCS: by 30 June 2023 (2<sup>nd</sup> iteration: 1 Jan. 2028);
  - Adopted NECP submission to the EnCS: 30 June 2024 (2<sup>nd</sup> iteration: 1 Jan. 2029;
  - EnCS recommendations on the draft NECPs: by 31 December 2023 latest;
  - ➢ First update of NECPs: 1 January 2033 (+ every 10 years).
- <u>CPs' presentation of the NECPs in the ECC</u> between June 2023 and June 2024;
- CPs to accommodate the EnCS Recommendations in their adopted NECPs if not, reasoning must be published.



# National Energy and Climate Plans (NECPs)

- Current issues:
  - Public consultations draft NECP must be published, consultation preferably on the draft NECP\*;
  - Strategic Environmental Assessment (SEA);
  - Concreteness of PaMs "elephant in the room" must be addressed e.g. coal phase-out;
  - Targets, objectives ~ EnC 2030 targets + alignment with NDCs;
  - > Overall coherence and consistency across dimensions vs. "to-do list" approach.
- \* For the first NECP, the Gov. Reg. makes consultation possible in the preparation of the final NECP well before its adoption.

# THANK YOU FOR YOUR ATTENTION

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