

Workshop on the electricity interconnection projects in the Energy Community Contracting Parties

New TEN-E Regulation and its adaptation in the Energy Community

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Adaptation of the new TEN-E in the Energy Community

REGULATION (EU) 2022/869 OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 30 May 2022 on guidelines for trans-European energy infrastructure (JUNE 2022)

TIMELINE

- ❖ December 2022: First adaptation drafted
- ❖ January – March 2023: Consultations between EC, ECS, ENTSO-E, ACER...
- ❖ March 2023: Information for the PHLG
- ❖ April – May 2023: Public consultations
- ❖ June 2023: Final proposition
- ❖ July – September 2023: EC coordination
- ❖ November/December 2023: Ministerial Council decision
- ❖ January 2024: start of the PECI/PMI process
- ❖ June 2024: proposition of a list of PECI/PMI projects

OBJECTIVES AND SCOPE

- ❖ **provides for the identification of projects on the Energy Community list of projects of Energy Community interest and of projects of mutual interest;**
- ❖ **facilitates the timely implementation of projects on the Energy Community list by streamlining, coordinating more closely and accelerating permit granting processes, and by enhancing transparency and public participation;**
- ❖ **provides rules for the cross-border allocation of costs and risk-related incentives for projects on the Energy Community list;**
- ❖ **determines the conditions for eligibility of projects on the Energy Community list for Union technical and financial assistance from the Instrument of Pre-Accession Assistance (IPA) and the Neighbourhood Investment Facility;**

GENERAL CRITERIA FOR THE ASSESSMENT OF PROJECTS OF ENERGY COMMUNITY INTEREST

❖ the project falls in at least one of the eligible energy infrastructure categories and areas;

- High and extra-high voltage overhead transmission lines (≥ 220 kV) and underground/submarine transmission cables (≥ 150 kV);
- Energy infrastructure for offshore renewable electricity;
- Energy storage
- Smart electricity grids
- Smart gas grids
- Hydrogen facilities (pipelines, storage, reception)
- Electrolysers

❖ the potential overall benefits of the project outweigh its costs, including in the longer term;

❖ the project meets any of the following criteria:

- it involves at least two Contracting Parties or a Contracting Party and a Member State by directly or indirectly crossing the border of two or more Contracting Parties, or of one Contracting Party and one or more Member States;
- it is located on the territory of one Contracting Party, either inland or offshore, including islands, and has a significant cross-border impact;

OPEN ISSUES

- ❖ **Projects of Mutual Interest (PMIs) status**
- ❖ **Specific technical requirements for projects**
- ❖ **Offshore grid corridors**
- ❖ **Inclusion of gas infrastructure projects in the EnC TEN-E**





THANK YOU
FOR YOUR ATTENTION

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