

Lesson-learned in the Energy Transition Some insights from Germany and Europe

Climate Action Group meeting Energy Community Secretariat

Matthias Buck VIENNA, 5 SEPTEMBER 2017



Agora Energiewende – Who are we



Independent think tank with more than 20 energy policy experts

Independent and non-partisan

Project duration 2012-2021

Financed by the Mercator Foundation and the European Climate Foundation

Mission: How do we make the energy transition in Germany and worldwide a success story?

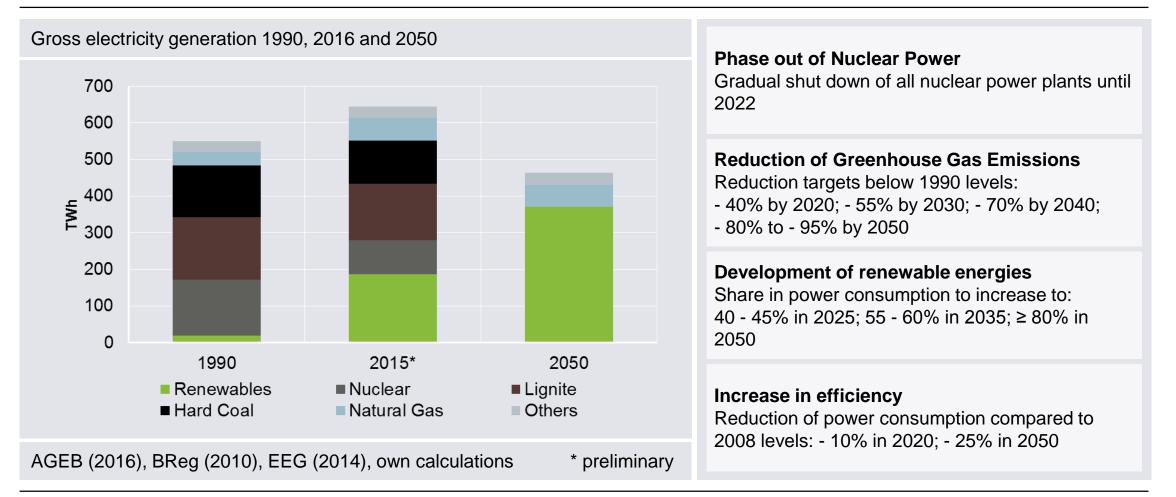
Scientific assessments

Dialogue

Putting forward proposals



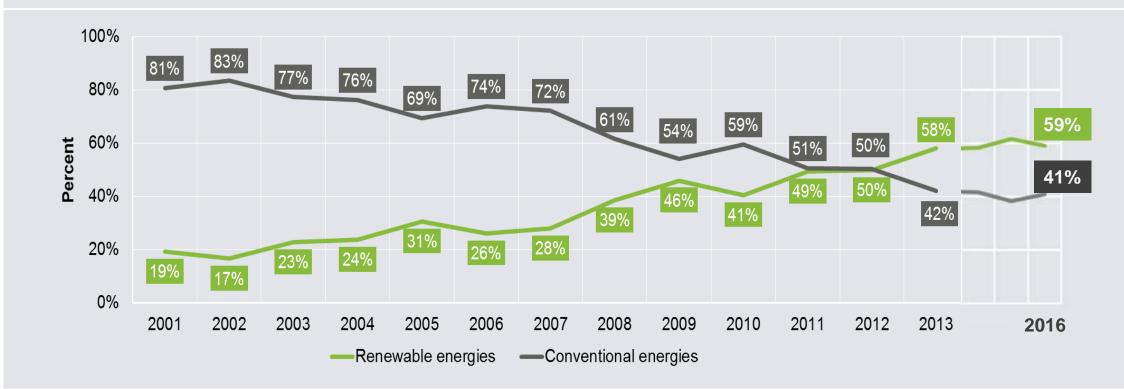
The German *Energiewende* in the power sector: Phasing out nuclear and coal, and ramping up efficiency and renewables





Germany is not going it alone. The energy sector is undergoing a transition across the globe

Share in global capacity additions 2001-2013



IRENA (2014, 2015), FS UNEP (2017)

The transition is driven by economics. Dramatic cost reductions make wind and solar the cheapest low-carbon option & cost competitive to new fossil power plants

Denmark 49.9 **€**/MWh **Netherlands** Germany 55 **∉**MWh Denmark Jordan 53.8 **€**/MWh 54.5 **€**MWh UAE **United States** 26.7 **∉**MWh 42.0 **€**/MWh Marocco 26.8 **∉**MWh Mexico **United States** 31.7 **€**/MWh 58.0 **€**/MWh 2016 tender results India Peru Wind 57.7 **€**/MWh 33.1 **€**MWh Offshore South Africa Peru Wind 45.5 **€**/MWh 42.9 **€**/MWh Onshore South Africa Solar 58.0 **∉**MWh Australia Chile **Photovoltaics** Brazil 26.0 **€**/MWh 61.6 **∉**MWh 43.8 **€**/MWh

Fortum 2016: Sources: announcements by the investing companies and IEA report "Renewable Energy Medium-Term Market Report 2015" for US. Brazil. South Africa. Australia and Jordan. Values reported in nominal EUR. 1 EUR = 1.12 USD. 1 EUR = 75.3 INR. 1 EUR = 9.48 SEK. United States values calculated excluding tax credits. Typical contract lengths are 15-25 years. The prices indicate levels with which investors have been willing to invest, however, they may not describe the actual comparable costs as the bid prices may be reduced by preferential land prices, site exploration cost, targeted low-cost loans etc. The price level at which investors can hedge their renewable production for the next 4 years: average of 2017-2020 electricity (LUL) + elcertificate futures with 29.8.2016 closing prices. This low price levels still result in continuation of investments in onshore wind in Sweden.

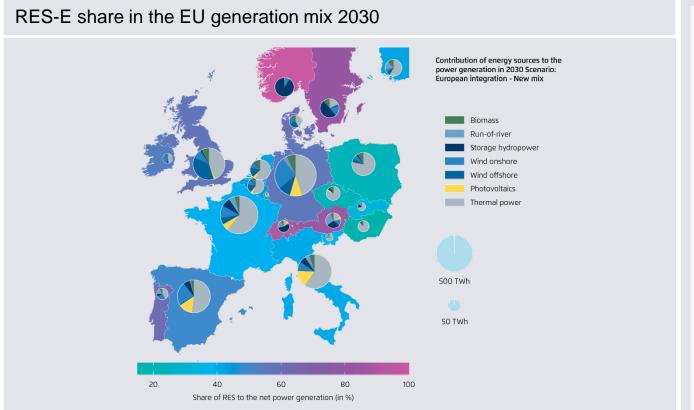




Where is the EU heading?

The EU's 2030 climate and energy targets imply an annual average share of 50% RES in the EU's power mix; almost the same Germany has set for itself (55% in 2030)





Fraunhofer IWES (2015): Assumptions based on national energy strategies and ENTSO-E scenarios in line with EU 2030 targets

RES-E are key for EU's 2030 strategy:

- → EU's 2030 climate target of -40% THG below 1990 puts power sector in centre: Emissions are to reduce by 65% by 2030 compared to 1990*
- → EU's RES target of 27% by 2030 will largely be delivered by power sector, <u>as biofuels and</u> <u>RES heating sources are limited</u>

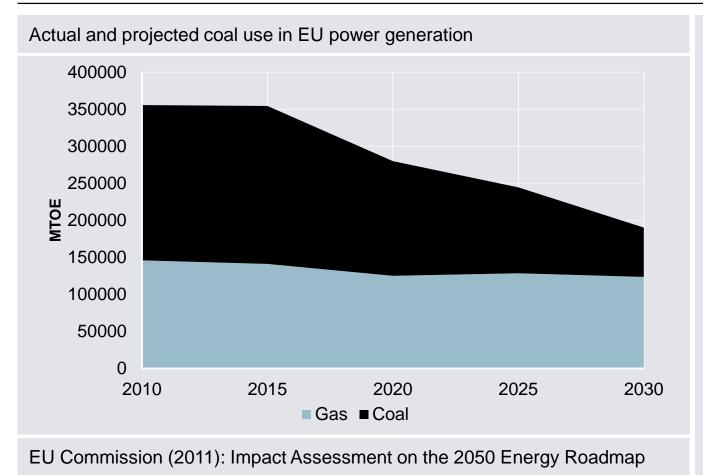
Thus, EU 2030 climate and energy targets imply

- \rightarrow 50% Renewables in the power mix
- \rightarrow 30% Wind and Solar in the power mix

(* EU Commission (2011): Impact Assessment on EU 2050 Energy Roadmap, "Diversified supply technologies scenario")



The EU's 2030 climate and energy targets imply a decline of 68% of coal use in power generation



A decline of coal use in power generation is key to the EU's 2030 strategy:

- Power sector emissions are to reduce by 65% by 2030 compared to 1990
- → In 2015, ~ 3/4 of total CO₂ emissions stem from coal- and lignite-fired power plants, although these make up only 1/4 of total EU power generation

The EU 2030 climate and energy targets imply for coal

- → Minus 68% of coal use in power generation*
- \rightarrow Decomissioning of roughly half of the coal fleet

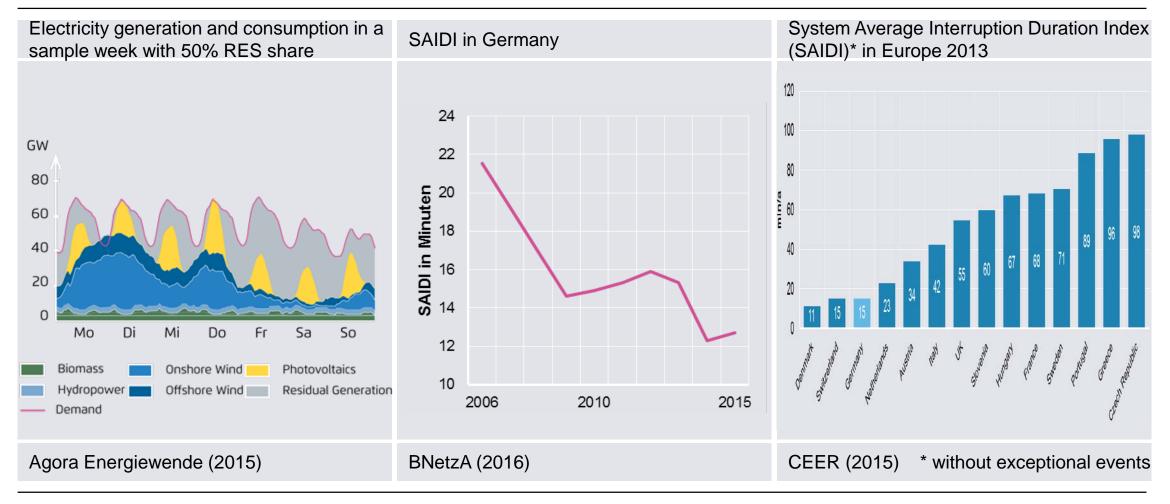
(* EU Commission (2011): Impact Assessment on EU 2050 Energy Roadmap, "Diversified supply technologies scenario")



Main challenges in the transition



Flexibility is the paradigm of the new power system to ensure security of supply. SAIDI remains very low in Germany





Cross-border cooperation between neighbouring countries significantly reduces the flexibility challenge

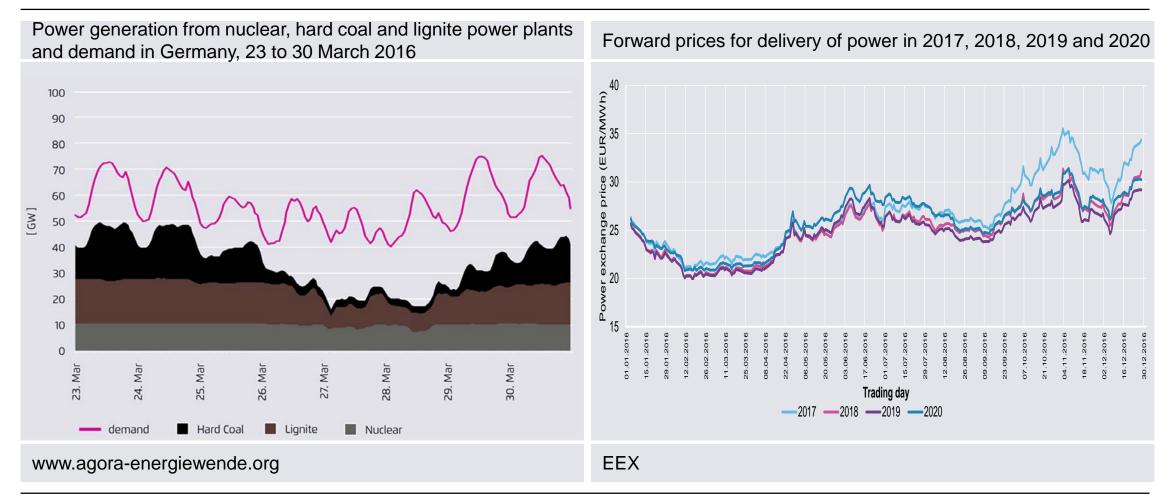
Time series of onshore wind generation in May 2030 at different levels of aggregation Power system integration mitigates Feed-in of wind power in 2030 flexibility needs due to smoothing 100 effects % of installed capacity 80 Hourly wind ramps decrease by ~50% 60 comparing the national and European scale 40 20 Reduced residual load gradients & 0 balancing requirements; Minimised Pixel renewables curtailment Bavaria Cross border system integration key for minimising flexibility challenge Germany 31 May PLEF 16 May → Grid interconnections, cooperation in Europe system operations and market design 1 May

Fraunhofer IWES (2015)

* One pixel is equivalent to an area of 2.8 x 2.8 km; PLEF are the countries AT, BE, CH, DE, FR, LU, NL

Existing coal power plants can provide more operational flexibility than is often considered. Investments in *new* fossil fuel plants unlikely to earn back their investment costs





Wind power and solar PV have high upfront investment cost and very low operating cost. Financing conditions for upfront investment are critical for economic viability of RES projects

100 Kostenstruktur der Stromgestehungskosten im Jahr 2020 [%] 80 60 40 20 0 Wind Offshore Braunkohle Gas (CCGT) Gas (OCGT) Wind Onshore Steinkohle Photovoltaik Konventionelle Erneuerbare Investitions- und Kapitalkosten Fixe Betriebskosten Variable Betriebskosten

Variable Betriebskosten sind v.a. Kosten für Brennstoffe und CO.-Ausstoß, fixe Betriebskosten v.a. Personal, Wartung und Instandhaltung Eigene Berechnungen auf Basis von IEA/NEA (2015)

- Solar, wind and hydro power are characterized by a high share of fixed costs and very low (often close to zero) variable operating costs
- Conditions for the financing of the initial investment are major determinant of cost of generated electricity
- Financing conditions reflect ex ante risk perception
- Reducing ex ante risk is key to reducing investment cost
- Targets, stable regulatory frameworks, technologyspecific pathways and innovative financing significantly reduce risk and thereby investment costs





Some conclusions

- An energy transition based on efficiency, renewables and reducing use of coal is economically sound, enhances energy security and delivers on climate change objectives
- South-Eastern Europe has a large economically attractive renewable energy potential and a large potential to enhance energy efficiency
- Countries in South-Eastern Europe have relatively high inter-connection levels. A cooperative approach could significantly reduce the flexibility challenge from higher shares of renewable power
- Renewables and efficiency investments come with significant co-benefits, in particular employment and clean air
- An integrated approach to energy and climate planning helps to identify the economic, energy security and climate protection opportunities from cheap renewables and enhanced efficiency
- → Lessons can be learned from "first-mover" countries (positive and things to be avoided)



More information and studies available at our website www.agora-energiewende.org



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Thank you for your attention!

Questions or Comments? Feel free to contact me: matthias.buck@agora-energiewende.de

Agora Energiewende is a joint initiative of the Mercator Foundation and the European Climate Foundation.



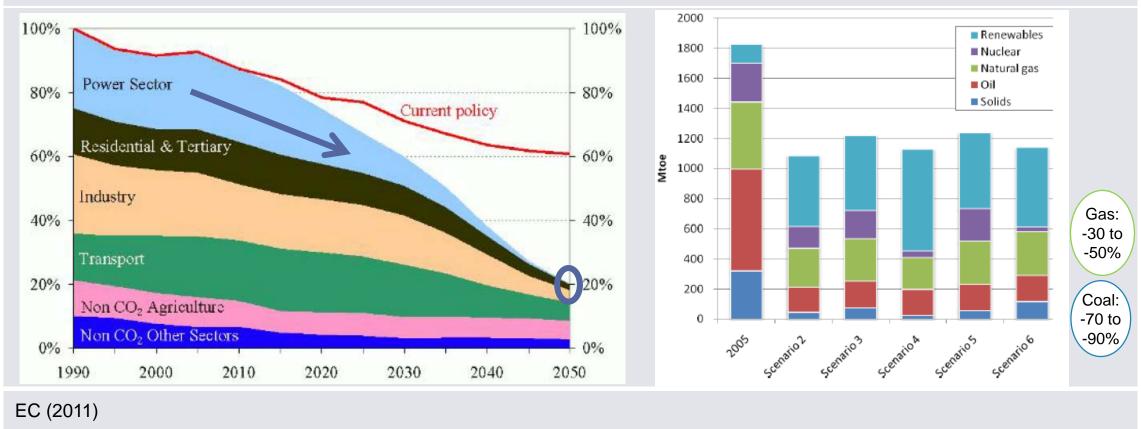
Back-Up Slides





EU 2050 energy & climate targets imply significant reduction of the use of fossil fuels and decarbonisation of the power sector

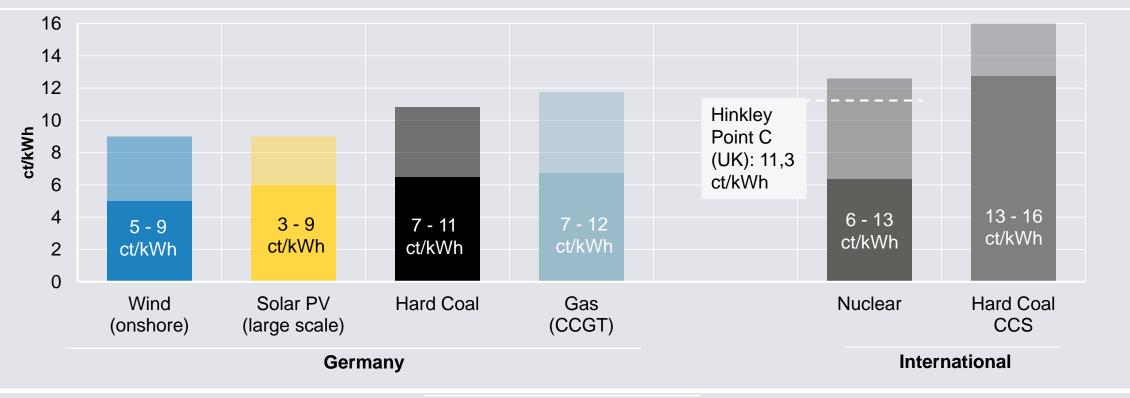
EU sectoral GHG emissions (1990 = 100%) (left) and primary energy consumption in the EU 2050 energy roadmap (right)





Wind & PV are in many parts of the world the cheapest lowcarbon option and cost competitive to new fossil power plants

Range* of levelized cost of electricity (LCOE) 2016

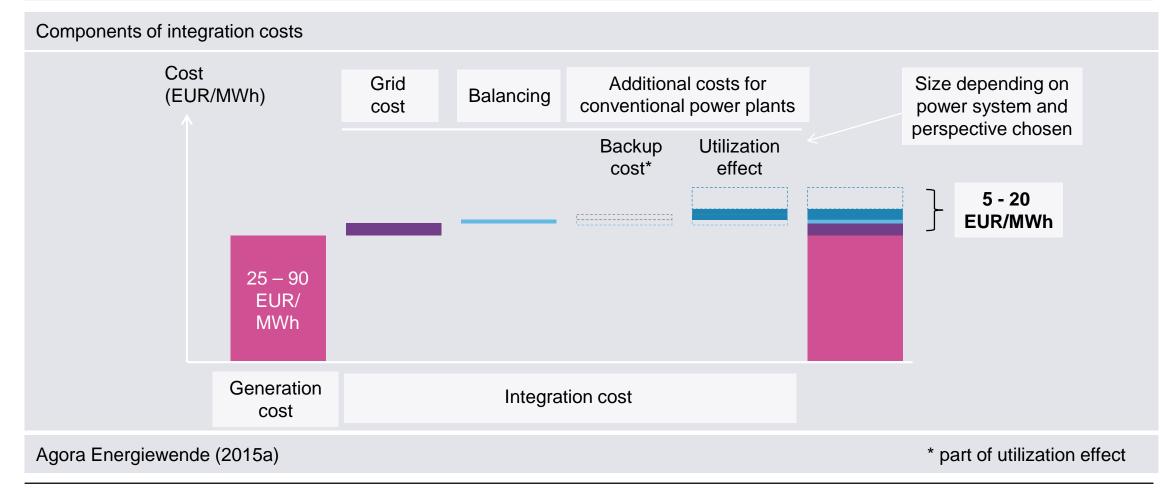


Agora Energiewende (2015, 2016)

* based on varying utilization, CO₂-price and investment cost

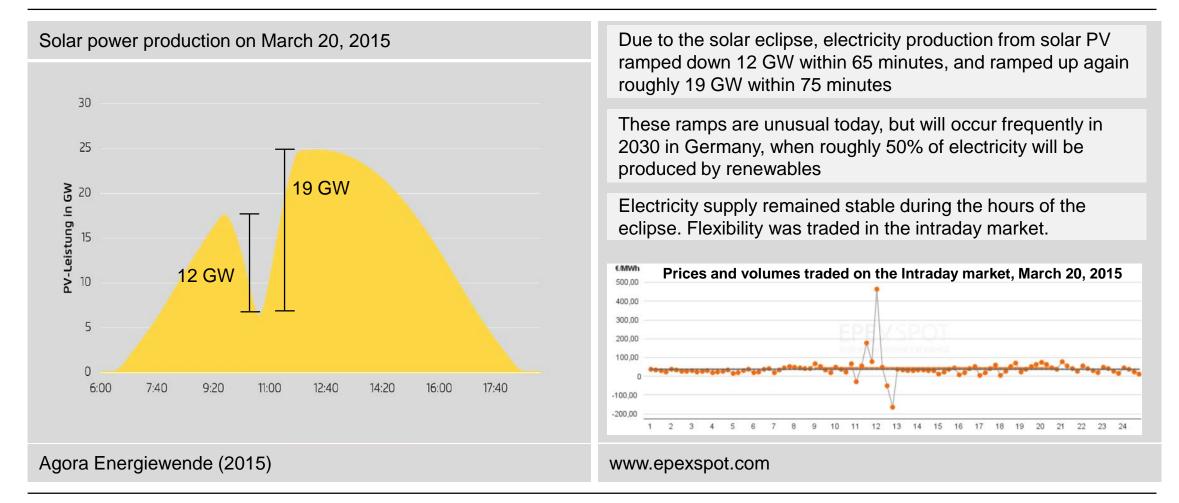


The integration cost of wind and solar (5 to 20 EUR/MWh) do not change the picture





There is no need to be afraid of the flexibility challenge: The solar eclipse in March 2015





Variable output must not be confused with uncertain output!

Difference between day-ahead wind energy forecast and real feed-in (week in May 2015 in the North-East of Germany)



Improved forecasting, highly responsive control systems and wellfunctioning short-term markets (intraday and balancing) enable the integration of high share of renewables.

50 Hertz



Policy targets provide investor certainty and enable the market to find efficient solutions

Renewable targets allow market actors to make efficient investment decisions - for both non-renewable and renewable investments

