

The background of the slide is a satellite-style image of the Earth, primarily showing Europe and Africa. Overlaid on this is a complex network of glowing blue lines and nodes, representing a global or regional energy grid or communication network.

*TCMs and their application/approval in
the EnC*

Workshop on CACM

11 April 2024, online

Electricity Integration Package

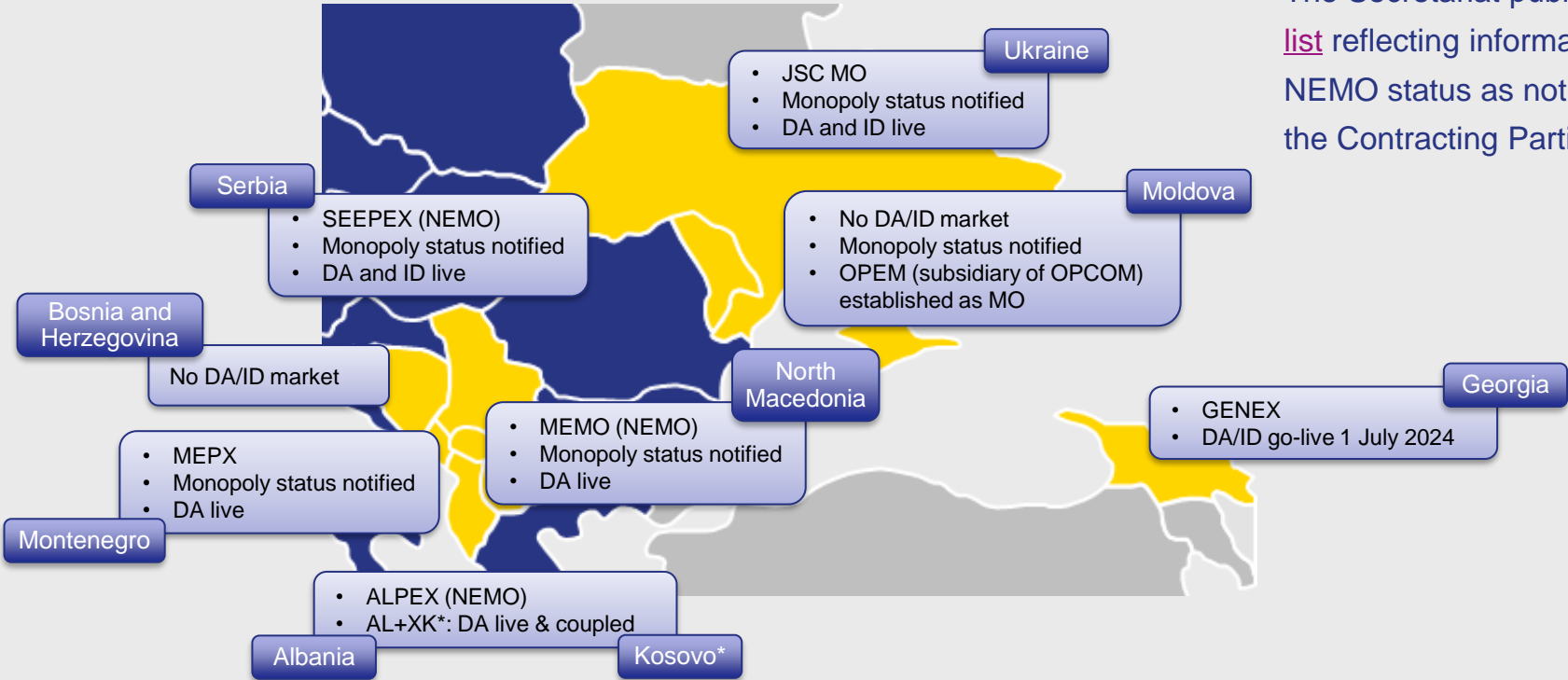


Full market integration of EnC CPs into the EU internal electricity market enabled

- Reciprocity between EnC CPs and neighbouring EU MSs ensured
- ACER mandated to take decisions on interconnections between EU MSs and EnC CPs
- Strong emphasis on regional cooperation
- Market coupling is precondition for exemption from CBAM for CPs

- Deadline for transposition of the new package was 31 December 2023
- Implementation in parallel - some deadlines were due during 2023, independently of transposition, and hence directly applicable

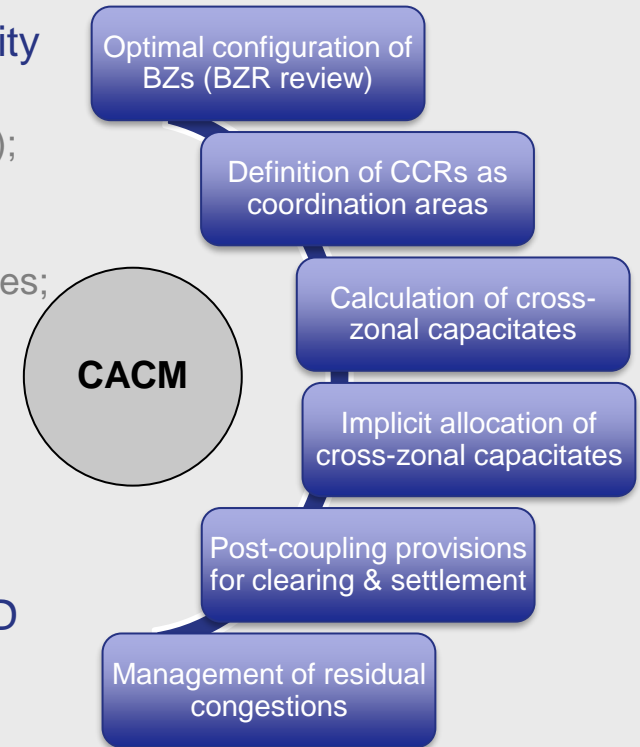
Short-term markets and operators



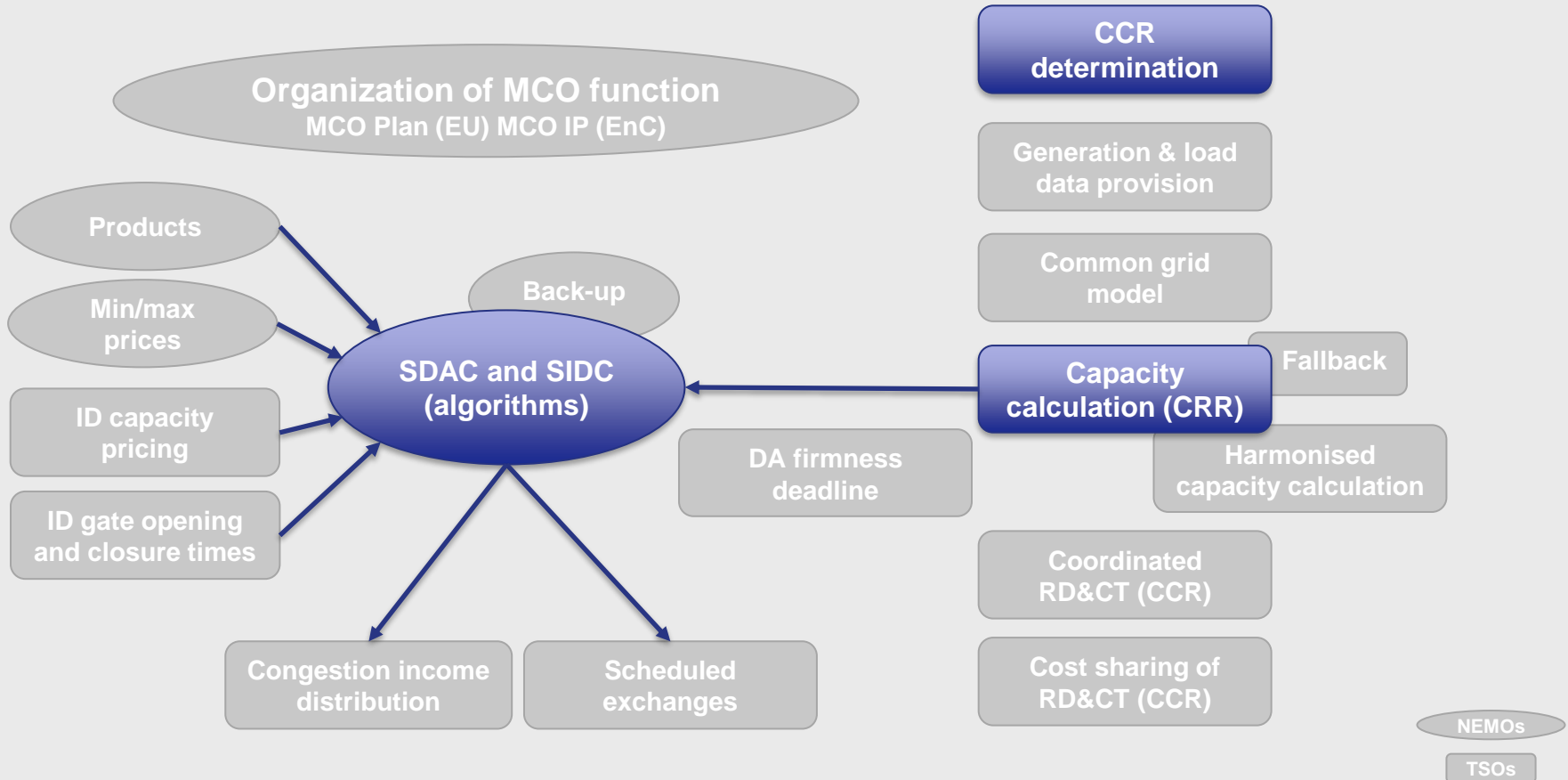
The Secretariat published a [list](#) reflecting information on NEMO status as notified by the Contracting Parties.

CACM Guideline

- Regulation 2015/1222 establishing a guideline on capacity allocation and congestion management (CACM)
 - governs single day-ahead and intraday coupling (SDAC/SIDC);
 - defines new role of ‘nominated electricity market operator’ (NEMO) as designated entities to provide DA/ID trading services;
 - defines NEMOs’ and TSOs’ tasks in SDAC and SIDC
- SDAC/SIDC implicitly allocates cross-zonal capacities through common algorithms to maximize social welfare.
- CACM Guideline aims at a fully integrated and interconnected European electricity market for DA and ID
→ Integration of EnC Contracting Parties



Core elements (Terms, conditions and methodologies)



Structure and functioning of Network Codes/Guidelines

- NCs and GLs include general provisions as well as terms, conditions and methodologies (TCMs) to be developed by TSOs/NEMOs
- After first submission of TCMs by parties concerned, NRAs/ECRB/ACER can ask for and TSOs/NEMOs can submit amendments at any time

Pan-EU TCMs

- developed by all NEMOs/all TSOs in EU MSs
- decided upon by ACER
- ‘take it or leave it’ for CPs - application of existing and future TCMs incl. amendments

Regional TCMs

- any TCM concerning more than one TSO of CP/MS
- decision making (next slides)

National TCMs

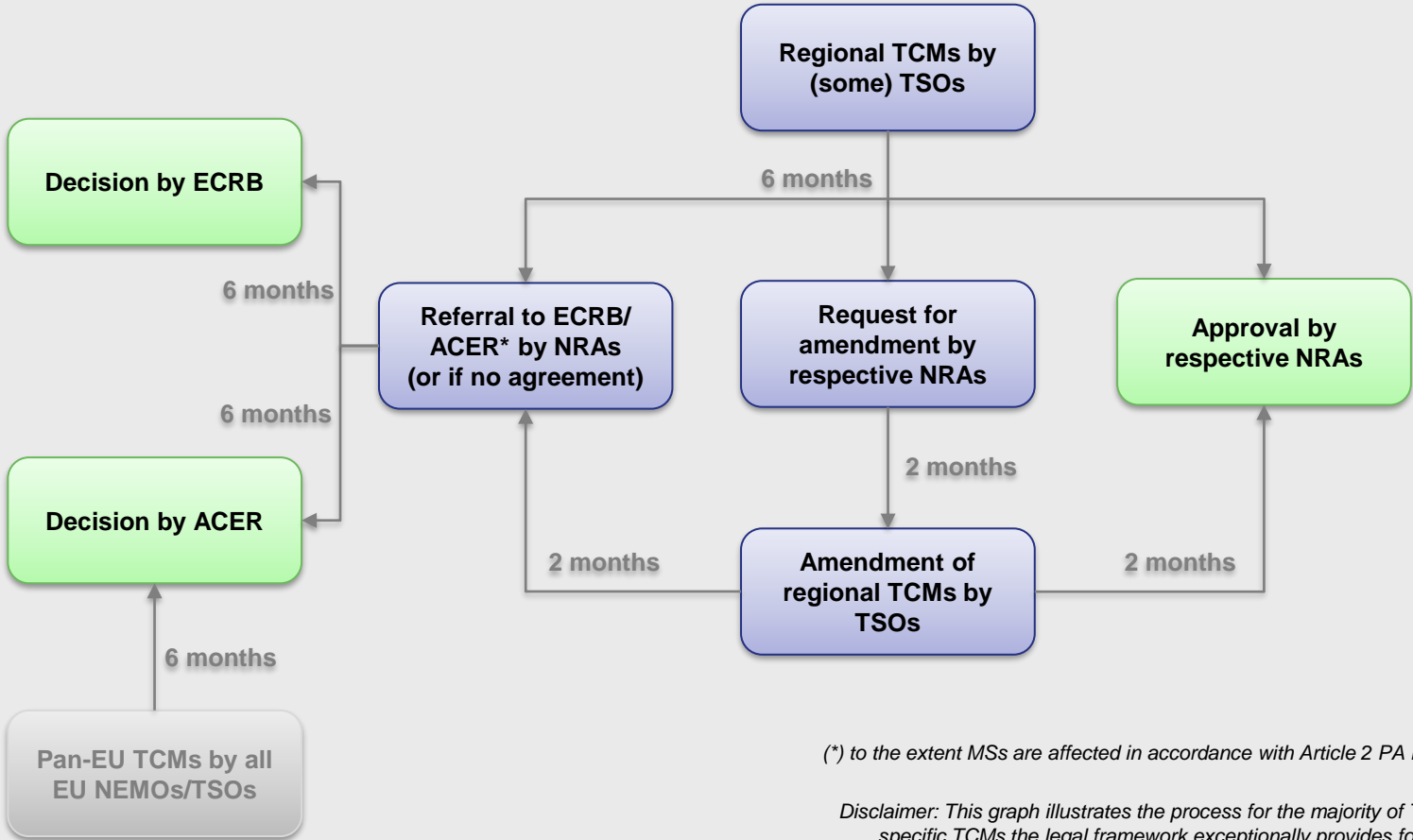
- NRA deciding nationally
- governed by applicable national rules for NRA decision-making

Application of pan-EU TCMs

- Different to EU Regulations/Directives, TCMs are very dynamic → regular adoption of ACER decisions on pan-EU TCMs and amendments thereof
- ACER decisions include different timelines for implementation, often (parts) are applicable directly after adoption
- EU: ACER decisions are directly applicable with enforcement by NRAs
- CPs: need to ensure that pan-EU TCMs are applied as decided upon by ACER (without time lag) and implemented in accordance with stipulated deadlines

() All ACER decisions on pan-EU TCMs are published on their webpage. The main decision document has several annexes - Annex I is the applicable methodology. Example on CCR definition [13 CCR | www.acer.europa.eu](https://www.acer.europa.eu)*

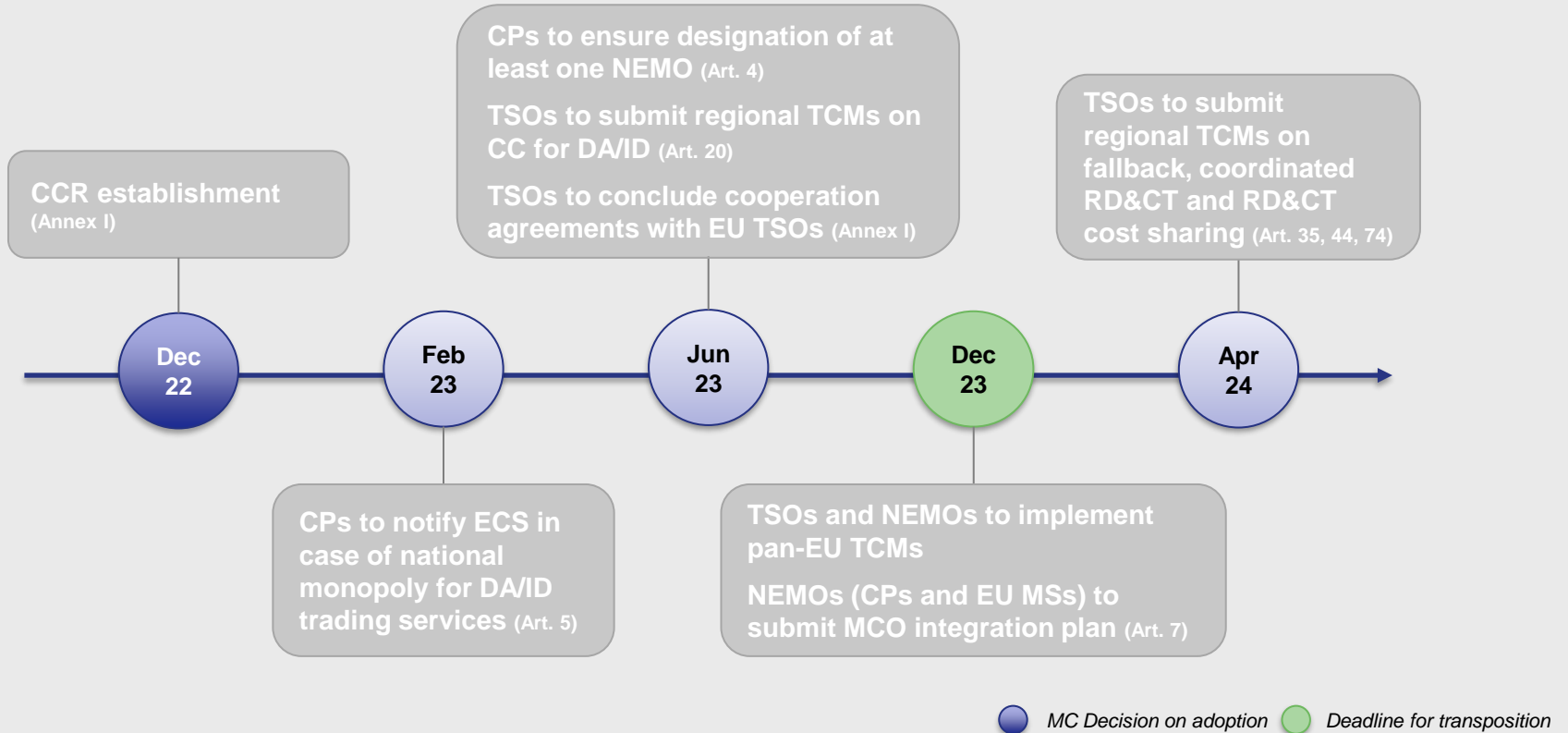
Decision-making process for regional TCMs



(*) to the extent MSs are affected in accordance with Article 2 PA No 2022/01/MC-EnC

Disclaimer: This graph illustrates the process for the majority of TCMs while for some specific TCMs the legal framework exceptionally provides for different deadlines.

Important milestones - CACM Guideline



The background of the slide is a satellite-style image of the Earth, showing the Americas and parts of Europe and Africa. Overlaid on this is a complex network of glowing blue lines and nodes, representing a global energy or communication network. The lines connect various points across the globe, with some nodes appearing as bright blue circles.

*Thank you
for your attention!*

<https://www.energy-community.org>

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