



Cost-effective Potential for PV Generation in SE Europe

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Practical PV potential in SE Europe

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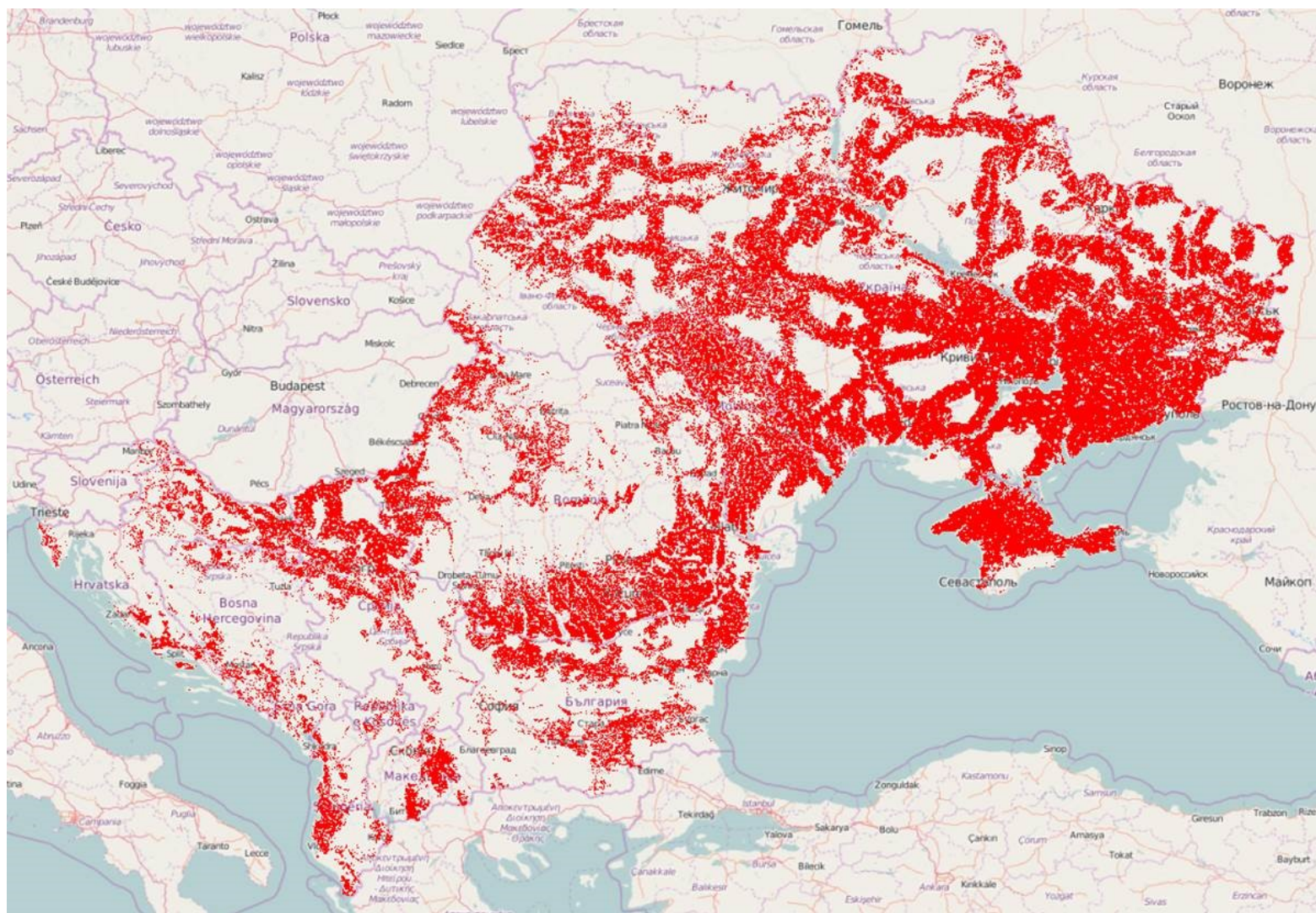
- 12 Countries and territories covered in the report

Country	ISO code	Country	ISO code
Albania	AL	Moldova	MD
Bosnia and Herzegovina	BH	Montenegro	ME
Bulgaria	BG	Romania	RO
Croatia	HR	Serbia	SR
Kosovo*	XK	Slovenia	SI
FYR of Macedonia	MK	Ukraine	UE



Solar PV On-Grid, suitability >70%

3

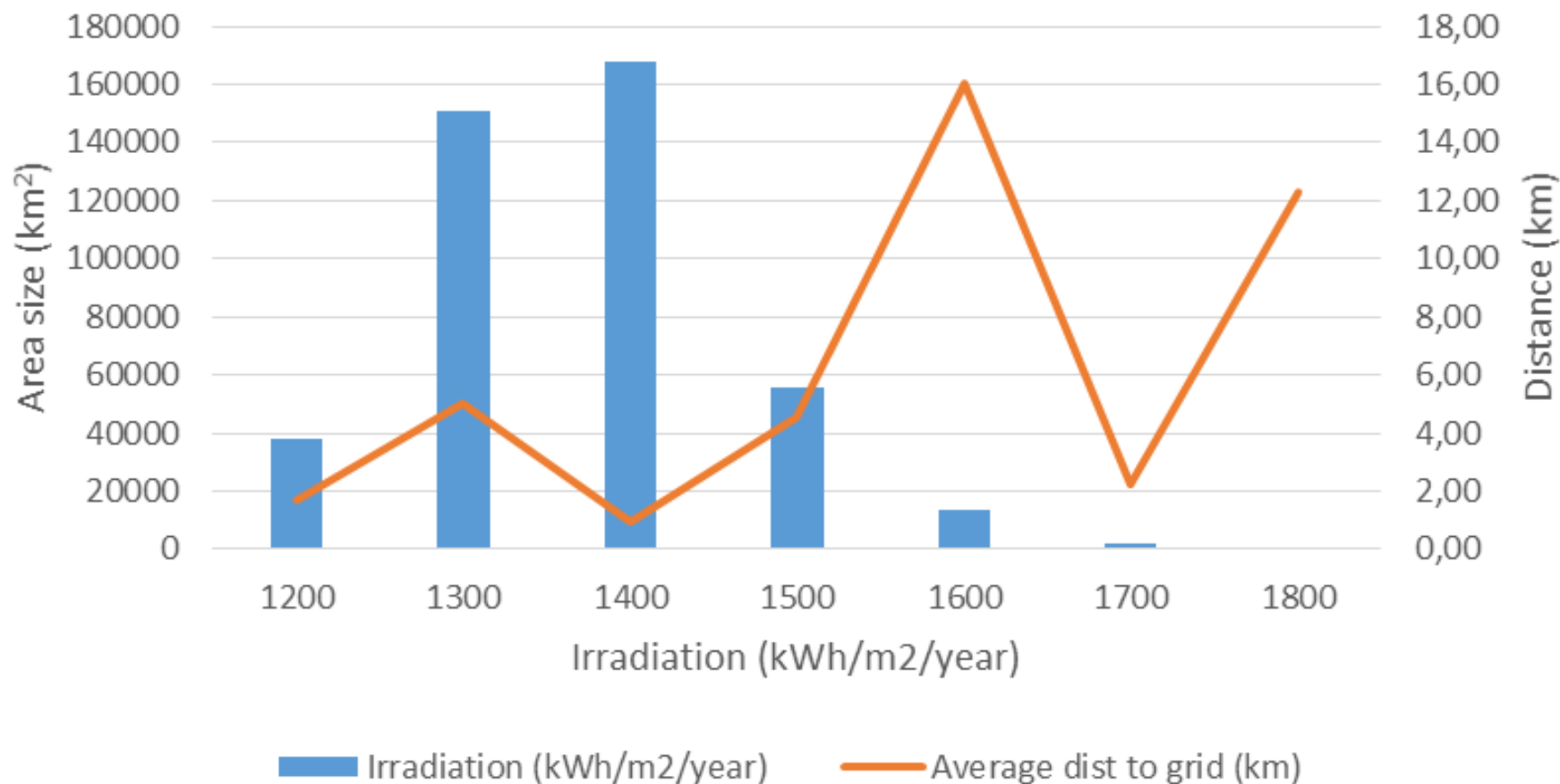




Solar PV - On-grid

4

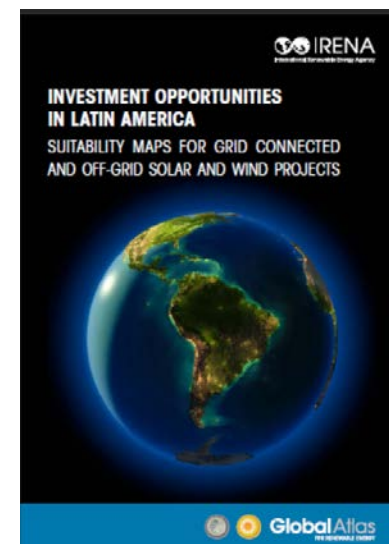
On-grid, suitability above 70%





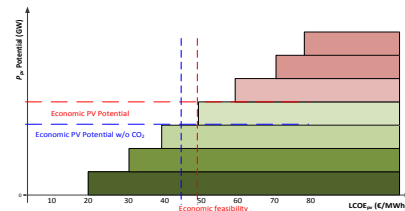
IRENA Suitability Methodology

- IRENA Global Atlas
 - Largest collection of most recent and accurate public maps of RES.
- IRENA Opportunity based approach
 - Outcome is a display of **availability for RES projects** on land
 - Simple and replicable **suitability** approach
 - **6 factors** are used to estimate suitability in each point of a map
 - Resource intensity, Distance to power grid, Population density, Land cover, Topography and Protected areas.
 - **Multiple factors** of every area unit (AU) combined
 - **Final suitability level** of every AU obtained
 - Maps associated with suitability-levels
- **Suitability >70% used** for SEE area





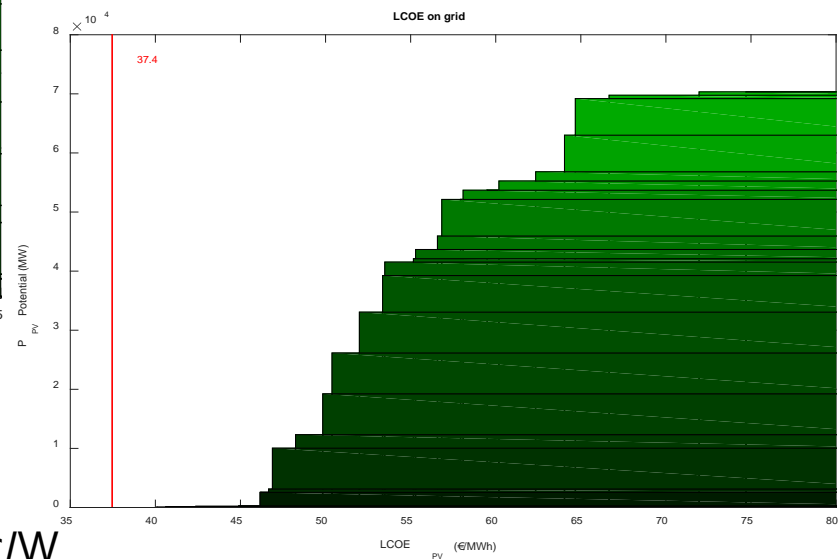
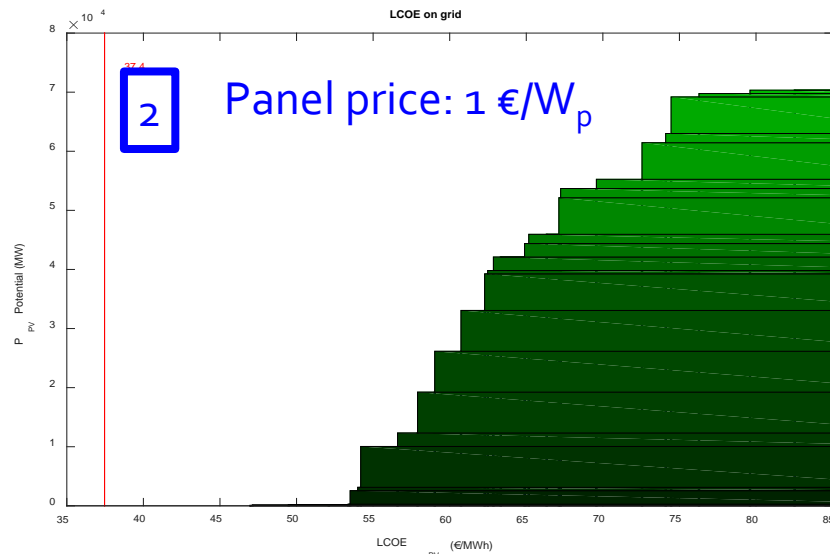
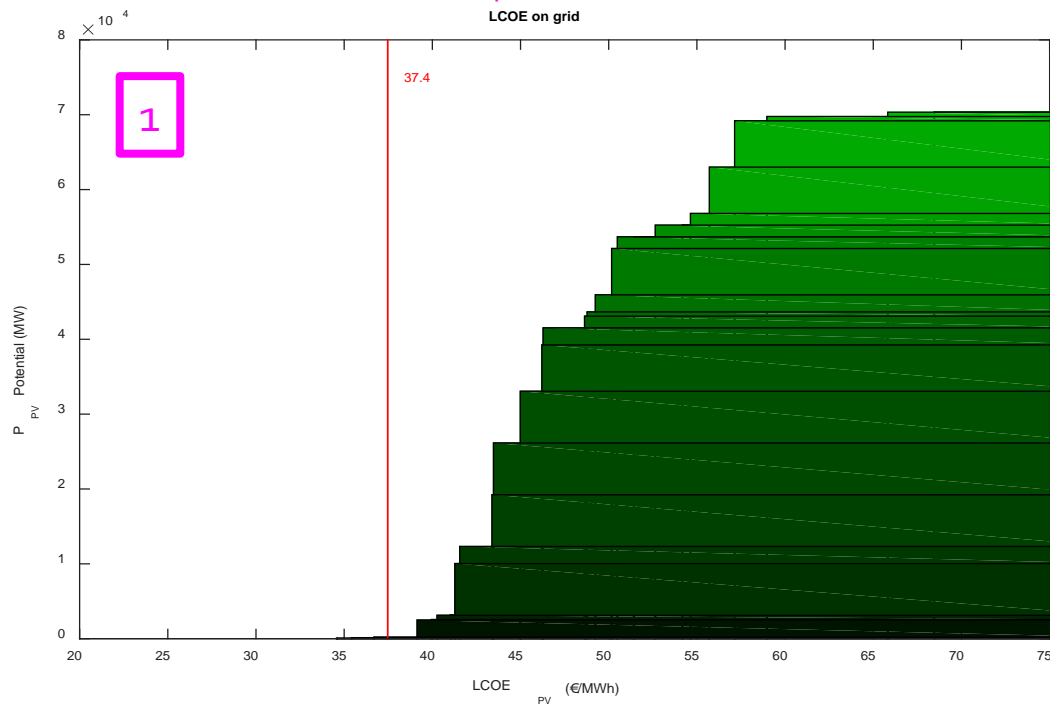
LCOE: On Grid, $S > 70\%$



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■ 2016

Panel price: 0.64 €/W_p



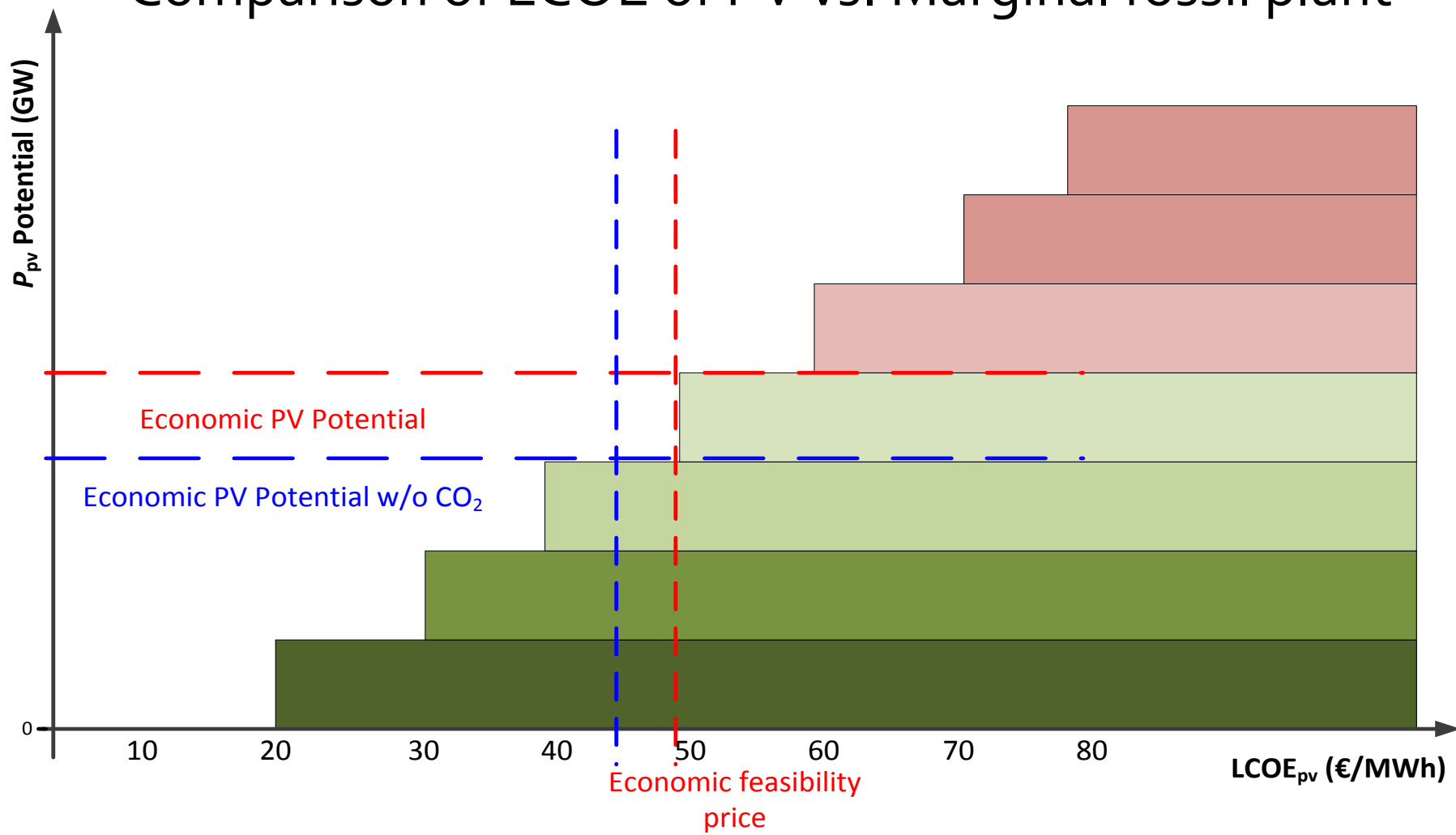
Panel price: 0.80 €/W_p



Cost-effective PV potential

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- Comparison of LCOE of PV vs. Marginal fossil plant



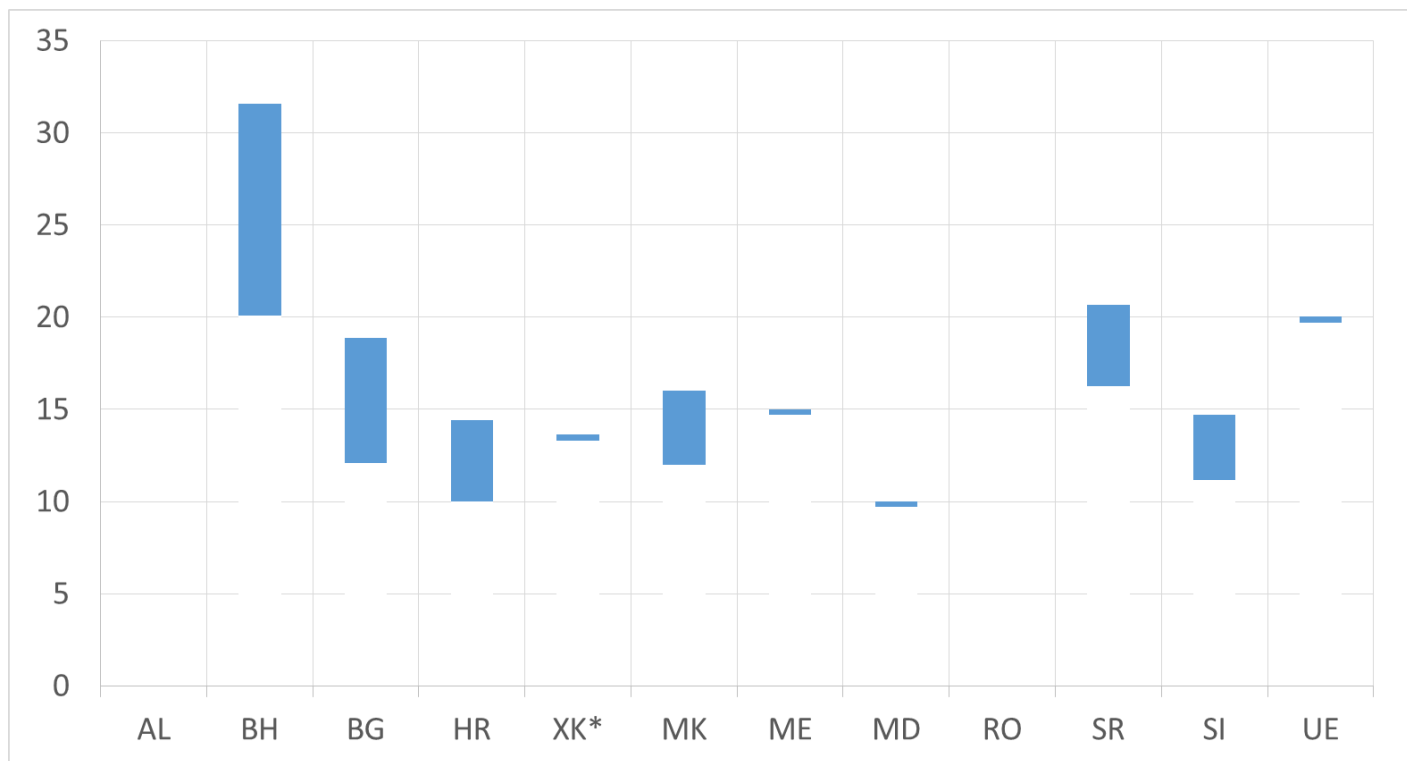


Feed-in tariffs, SE Europe

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- The FiT levels differ among the SEE countries


Country	High	Low	Year
AL	/		
BH	31.60	20.10	
BG	18.87	12.08	2013
HR	14.41	10	
XK*	13.64		2015
MK	16	12	
ME	15		
MD	10		
RO	/		
SR	20.66	16.25	
SI	14.70	11.16	2013
UE	20.03		2015





Future technology scenarios

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Scen. No	Year	Int. Rates	Panel+ inverter price	r loan (%)	r deposit (%)
1	2016	Initial	Initial	8,84	3,57
2	2020	Low	Initial	6	2,42
3	2020	Low	Low	6	2,42
4	2020	Initial	Initial	8,84	3,57
5	2020	Initial	Low	8,84	3,57
6	2020	High	Initial	12	4,85
7	2020	High	Low	12	4,85
8	2030	Low	Initial	6	2,42
9	2030	Low	Low	6	2,42
10	2030	Initial	Initial	8,84	3,57
11	2030	Initial	Low	8,84	3,57
12	2030	High	Initial	12	4,85
13	2030	High	Low	12	4,85



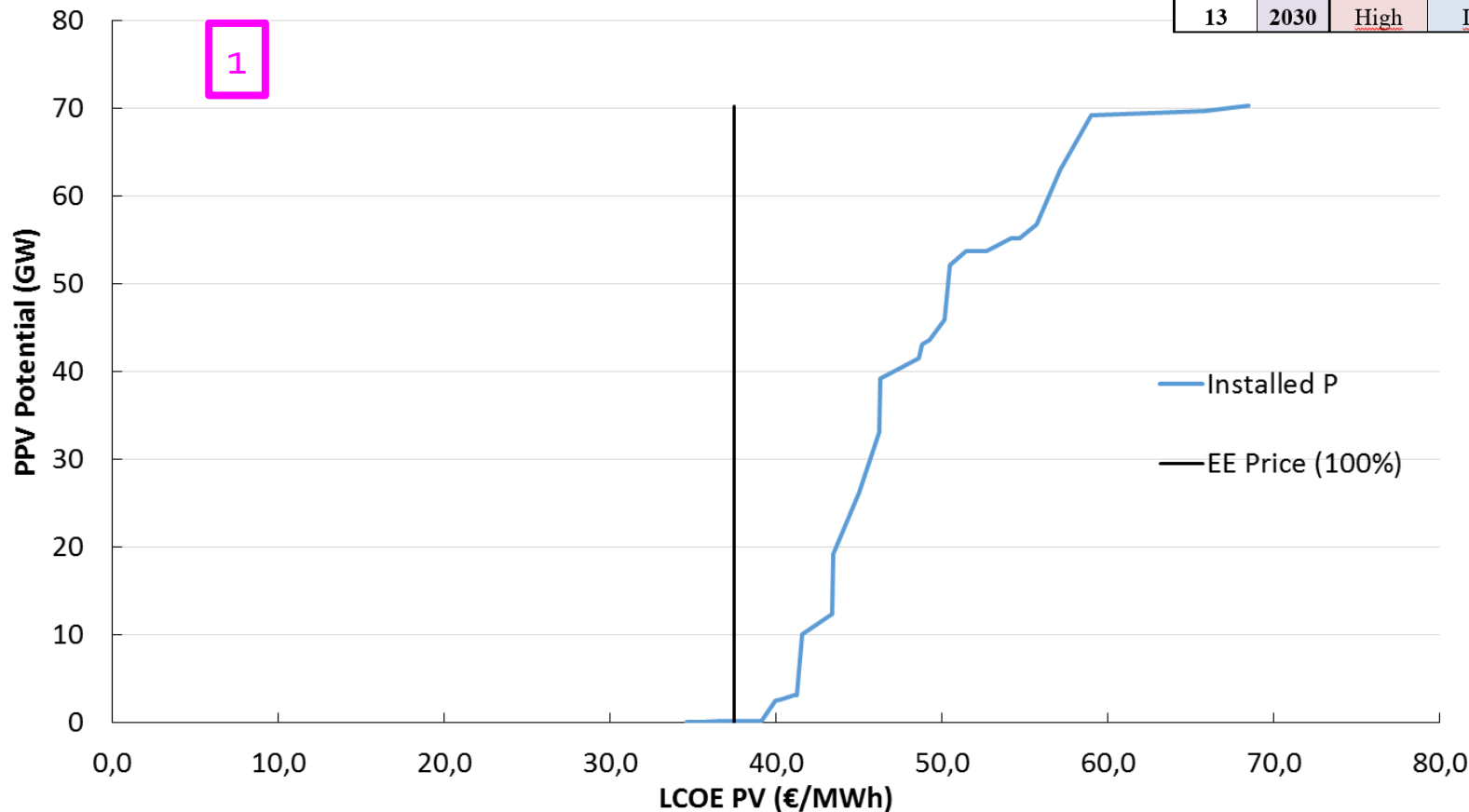
Results 2016



10

■ Panel price: 0.64 €/W_p

Scen. No	Year	Int. Rates	Panel+ inverter price	r loan (%)	r deposit (%)
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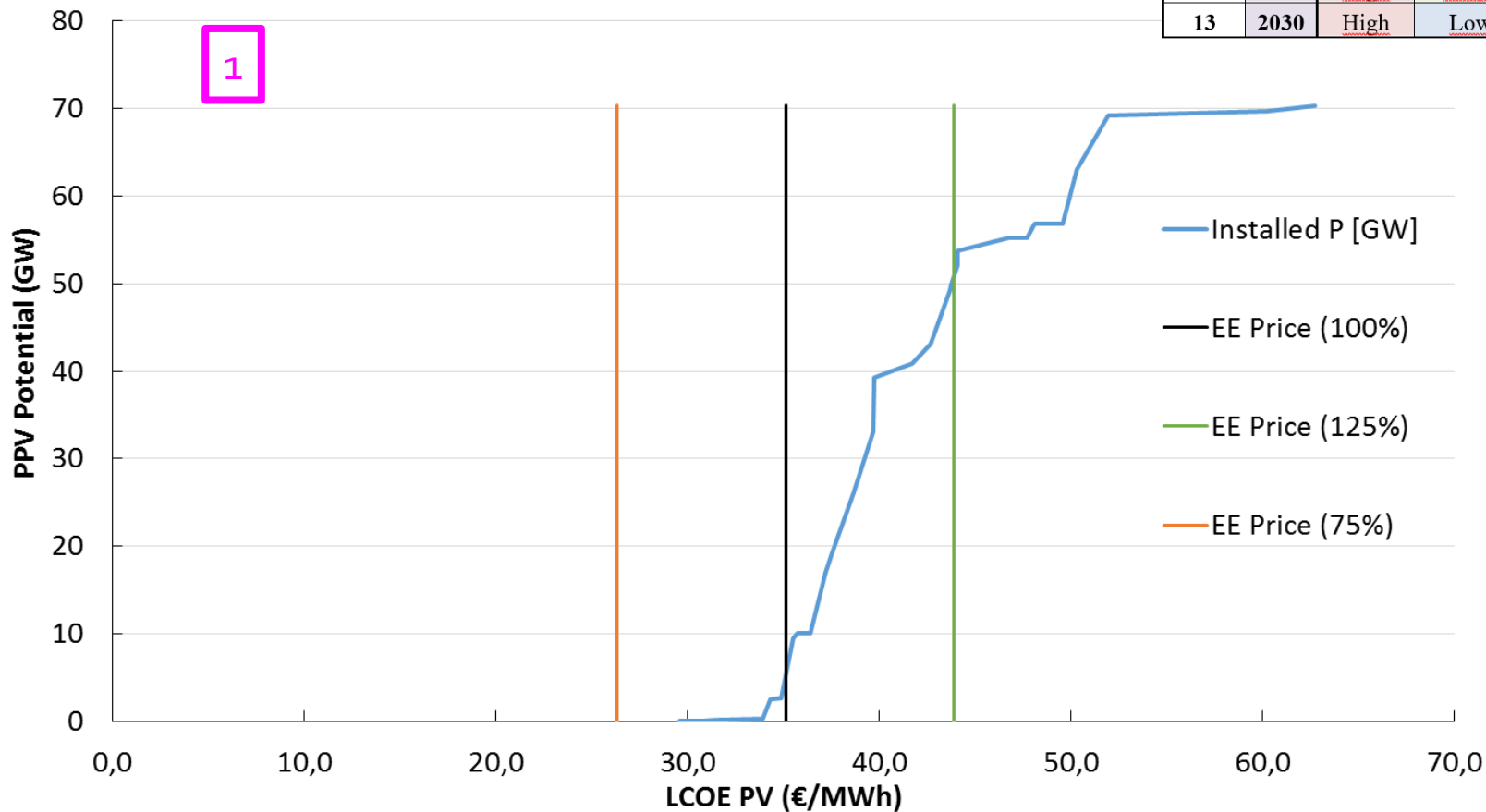
Results 2030

11

- Initial: $r=8.84\%$
- Panel price: 0.52 €/W_p



Scen. No	Year	Int. Rates	Panel+ inverter price	r loan (%)	r deposit (%)
1	2016	Initial	Initial	8,84	3,57
2	2020	Low	Initial	6	2,42
3	2020	Low	Low	6	2,42
4	2020	Initial	Initial	8,84	3,57
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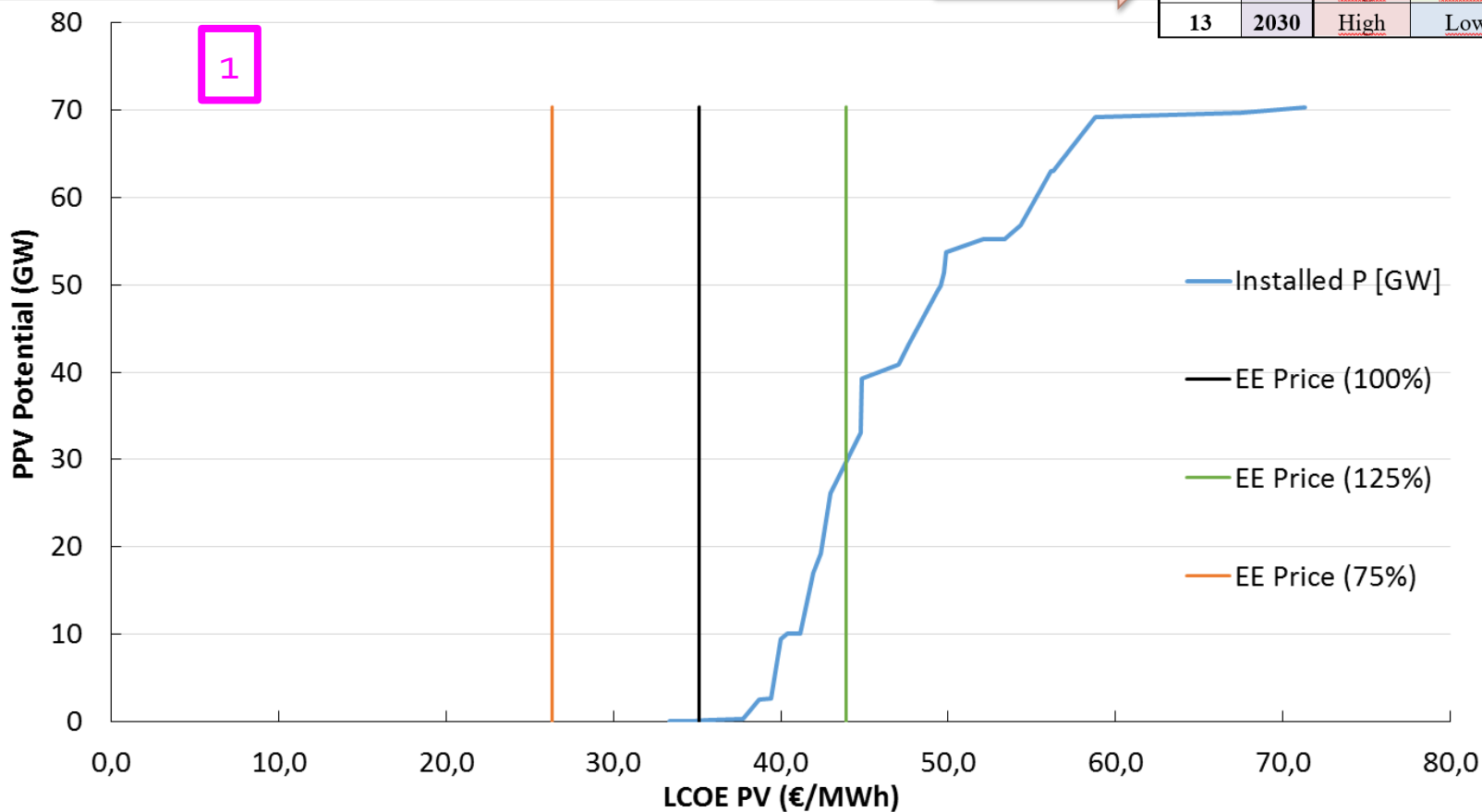


Results 2030

12

- Conservative: $r=12\%$
 - Panel price: 0.52 €/W_p

Scen. No	Year	Int. Rates	Panel+ inverter price	r loan (%)	r deposit (%)
1	2016	Initial	Initial	8,84	3,57
2	2020	Low	Initial	6	2,42
3	2020	Low	Low	6	2,42
4	2020	Initial	Initial	8,84	3,57
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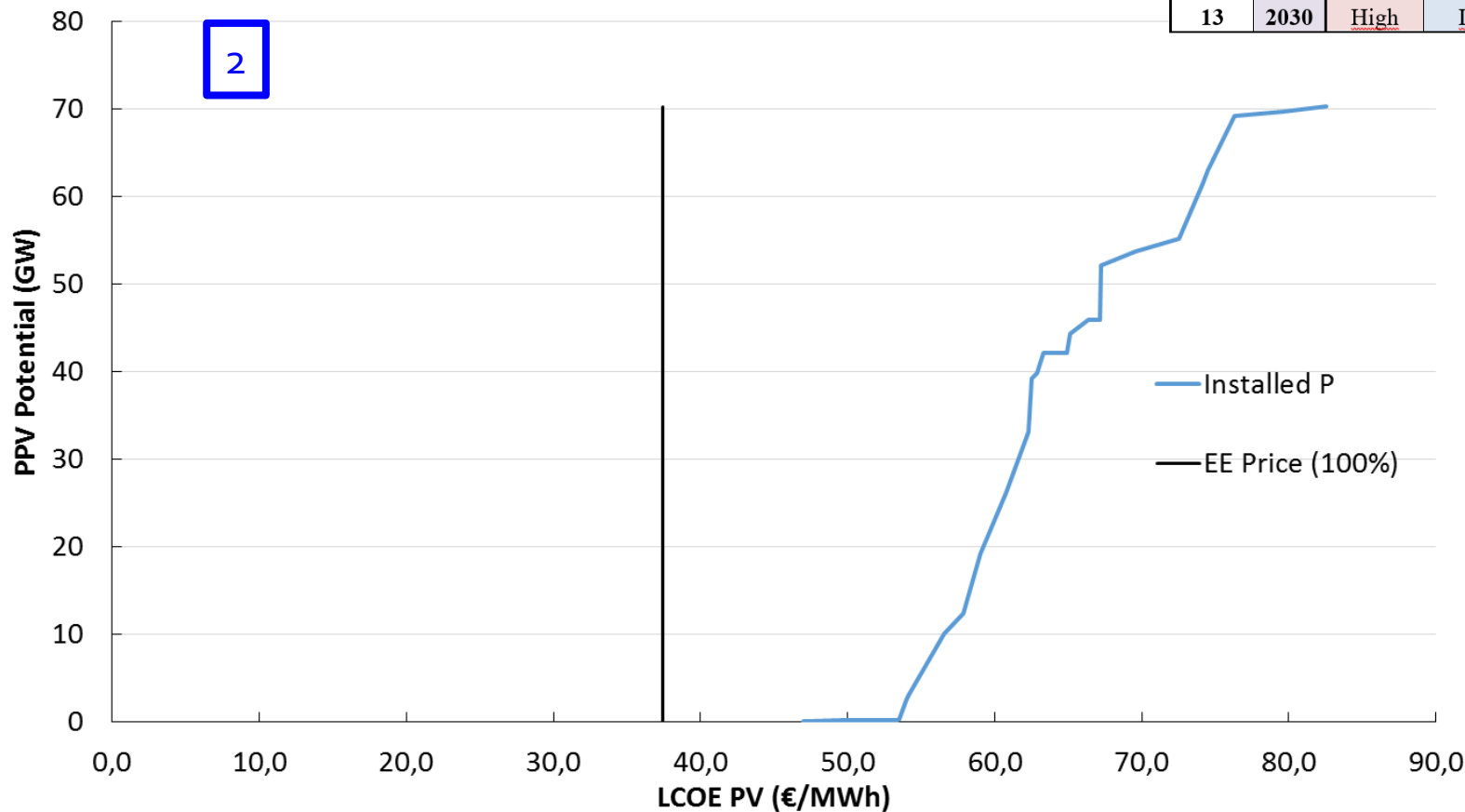
Results 2016



13

■ Panel price: 1 €/W_p

Scen. No	Year	Int. Rates	Panel+ inverter price	r loan (%)	r deposit (%)
1	2016	Initial	Initial	8,84	3,57
2	2020	Low	Initial	6	2,42
3	2020	Low	Low	6	2,42
4	2020	Initial	Initial	8,84	3,57
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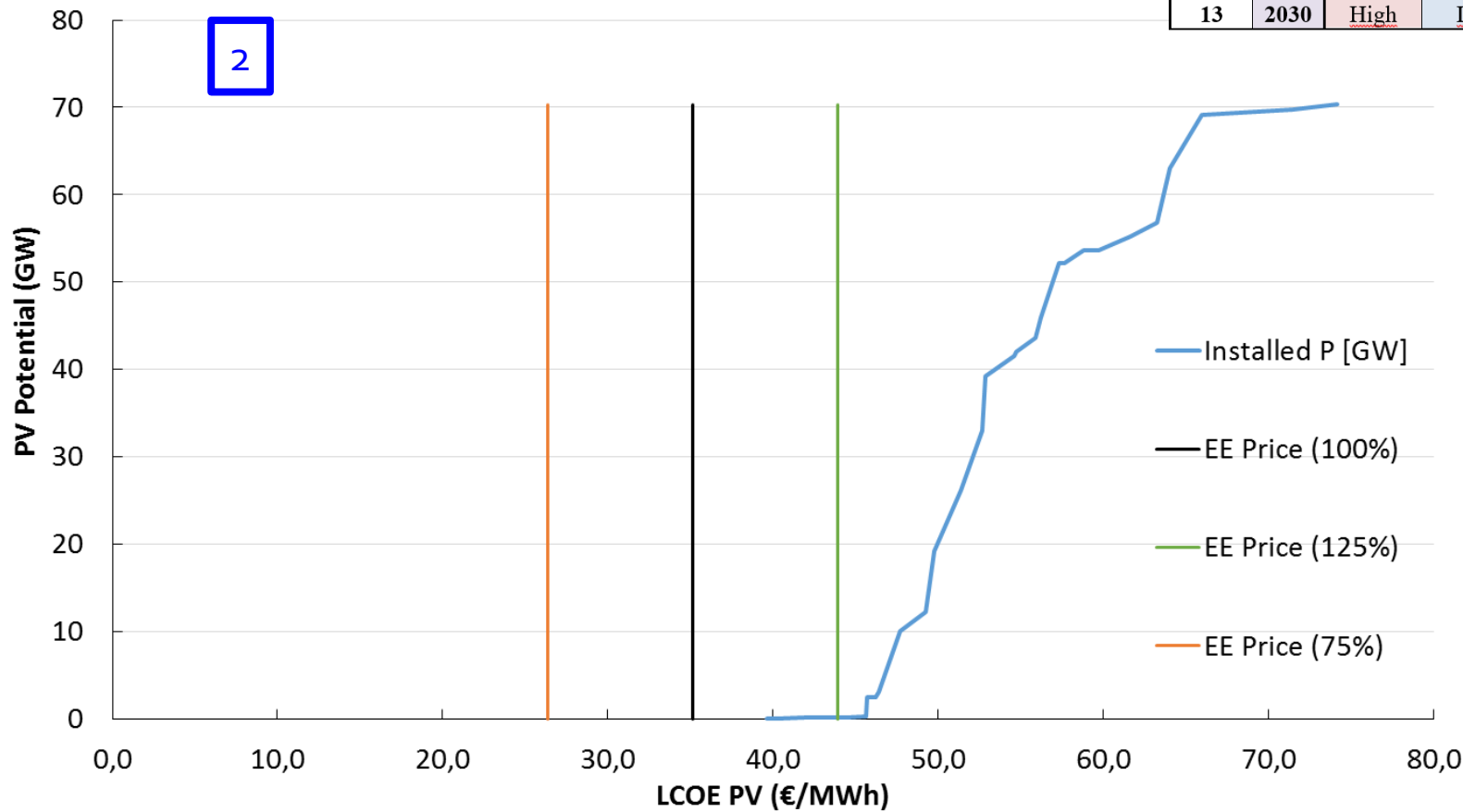
Results 2030

14

- Initial: $r=8.84\%$
 - Panel price: 0.80 €/W_p



Scen. No	Year	Int. Rates	Panel+ inverter price	r loan (%)	r deposit (%)
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4	2020	Initial	Initial	8,84	3,57
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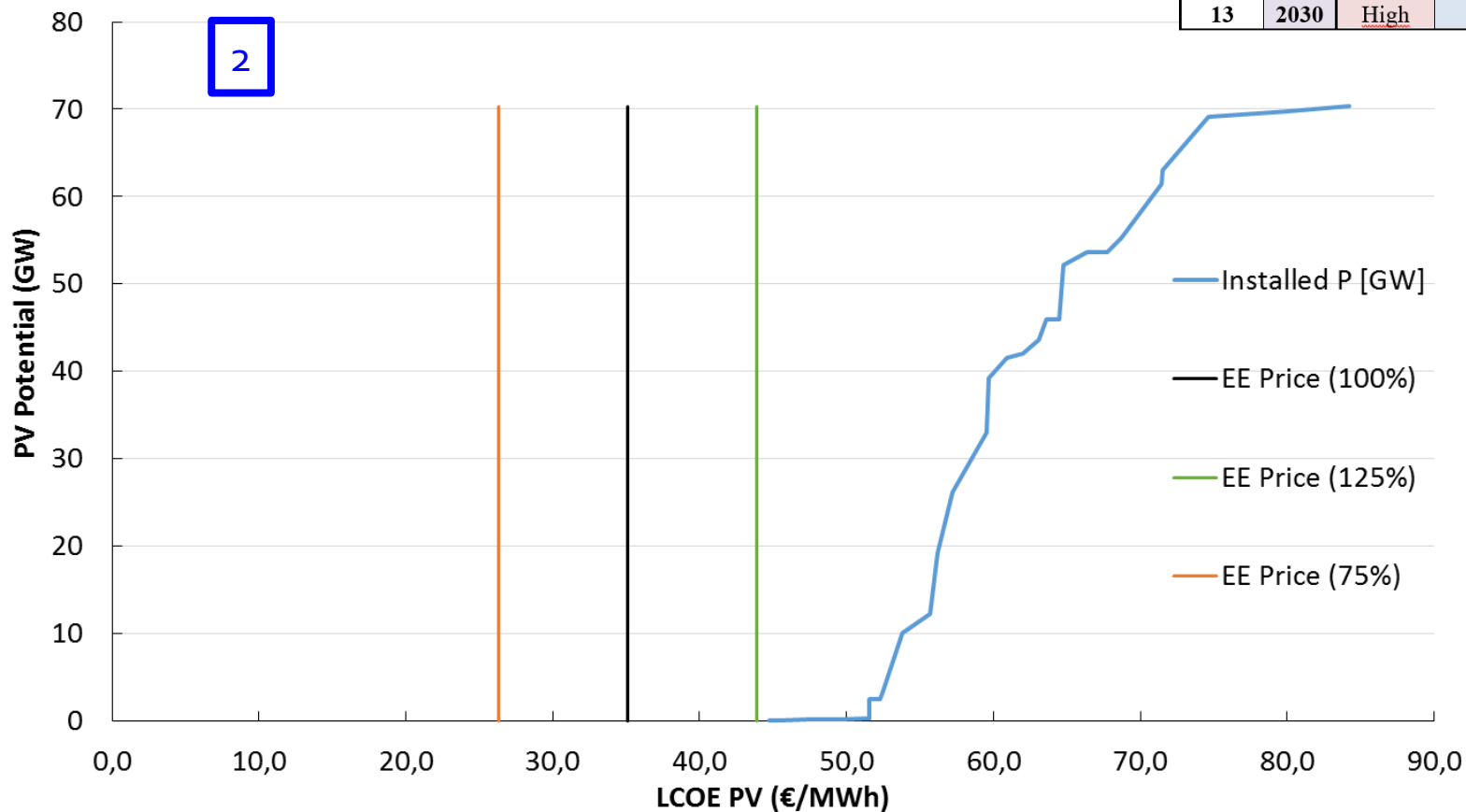


Results 2030

15

- Conservative: $r=12\%$
 - Panel price: 0.80 €/W_p

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Discussion

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- The results presented reflect **regional** focus
 - In the report, the country-specific approach will also be addressed.
- Suitability >70% map: **conservative**
 - Only the **most promising potential** is shown
 - Less conservative data (for >50 and >60%) considerably **higher**
- Results reflect the **riskiness** of the investment
 - Interest rate reflects **country risk**
 - In the study, the decision was to treat it **conservatively**
 - For **non-EU countries**, **12%** is the reference
 - E.g. Ukraine: 20-30%
 - **EU** countries have **lower** IR than EnC countries
 - Currently Bulgaria r = 6-8%



Discussion

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- Practical potential
 - This is „the **technical price**“
 - No administrative costs included
 - Shows the possible **range of FiT**
 - Set high at the beginning
 - **Initial overcompensating** to stimulate the investors
- **Per-country analysis** forthcoming
- Questions for discussion
 - What extra costs are not included here, but should be?
 - What other prices influence costs and should be modelled?
 - What could be the cost of admin barriers?