

The background is a dark blue image of the Earth from space, with glowing blue lines representing energy or gas supply routes crisscrossing the globe.

Security of Supply Coordination Group Sub Group for Gas – 7th meeting

Ljubljana, 22 September 2016



- **3rd package/SoS implementation and next MC**
- **Network Codes implementation**
- **Cooperation with ENTSOG on TYNDP 2017-2037**
- **PECI process**
- **CESEC process**
- **.....**

Implementation of the Third Package and security of supply provisions



Serbia, Ukraine, Albania, Moldova, Montenegro, Kosovo* – transposed the 3rd package in national (gas) laws – SoS provisions in place, in line with the Third package and Directive 2004/67

No new secondary legislation on horizon (except in Ukraine)

ECS drafted an emergency plan for AL

BH legal framework - insufficiently developed

Kos*, Macedonia fYR of – secondary acts in place

MD, MNE and SER – the laws require new secondary acts, still missing

SR, UA, MNE transposed a part of Regulation 994/2010

UA – developed framework, mandatory storage obligations



- **Only Macedonia fYR of, and Ukraine submit the SoS Statements regularly - the most diligent CPs**
- **Ukraine: detailed demand and supply data for a coldest 30 day period**
- **More storage related data**
- **Macedonia: detailed infrastructure and demand forecasts**
- **Other CPs - ?**

14th Ministerial Council will decide on...



- **A list of PECIs**
- **New environment package**
- **Amendments to the Treaty**
- **Implementation of the acquis; imposing measures against SER and BH**
- **Accession of Georgia**
- **Regional initiatives....**

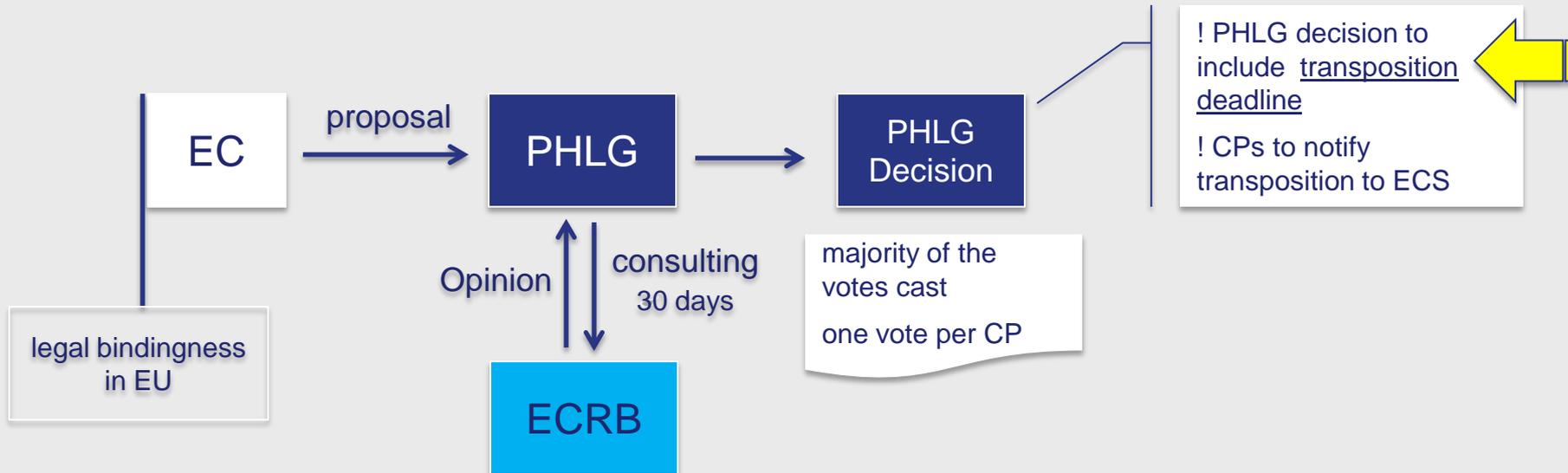
Infrastructure basis – interlinks between CP – MS

● EnC - EnC ● EnC - EU

#	IP-NAME/-LOCATION#
1#	Drozdovichi(UA)/-Drozdowicze(PL)-#
2#	Hermanowice(PL)/-(UA)#
3#	Uzhgorod-1(UA)/-Velké-Kapušany(SK)#
4#	Uzhgorod-2(UA)/-Velké-Kapušany(SK)#
5#	Uzhgorod-3(UA)/-Velké-Kapušany(SK)#
6#	Uzhgorod-4(UA)/-Velké-Kapušany(SK)#
7#	Budince(SK)/-(UA)#
8#	Beregovo(UA)/-Beregdaroc-1400(HU)#
9#	Beregdaroc-800(HU)/-Beregovo(UA)#
10#	GMS-Tekovo(UA)/-Mediesu-Aurit-(RO)#
11#	VIP-Mediesu-Aurit-Isacea-(RO)/-(UA)#
12#	Orlovka(UA)/-Isaccea-import-(RO)-#
13#	Orlovka(UA)/-Isaccea-I-(RO)#
14#	Orlovka(UA)/-Isaccea-II-(RO)#
15#	Orlovka(UA)/-Isaccea-III-(RO)#
16#	Oleksiivka(UA)/-Alekseevka-(MD)#
17#	GMS-Grebnyky(UA)/-Grebnyky-(MD)#
18#	Kaushany(RU/MD)/-Kaushany(UA)#
19#	Kyustendil(BG)/-Zidilovo-(MK)#
20#	Kiskundorozsma(HU)/-Horgoš-(RS)#
21#	Mali-Zvornik-(RS)/-Zvornik-(BH)#
22#	Ungheni-(RO)/-Ungheni-(MD)#



* IPs GR-AI and AI-IT will be relevant by the time of NCs implementation



- **Legal basis:** Article 27 of MC Decision 2011/02/MC-EnC | Article 23 Gas Regulation (EC) No 715/2009 as adopted in the EnC
- **Standard adaptations** – replacing: EC → ECS | ACER → ECRB | MS → CP | **ENTSOG platforms**
- **! Open issues:** implementation deadlines and “packages” | reciprocity | dispute resolution for CP-MS IPs

TARGETED WG MEETING' RESULTS

1st meeting (7 July 2016)

**DECISION ON WORK APPROACH
FURTHER: WGs - NC BY NC OR
PER A PACKAGE OF DIFFERENT NC
PARTS COMBINED OR TRANSIT ROUTE
BY TRANSIT ROUTE**

**DEFINITION OF IMPLEMENTATION
DEADLINES, PACKAGE BY
PACKAGE** [*date, sequence and
reasoning*]

1st and further meetings (21 Sep; 20 Oct; Nov tbc;...)

IN ANY CASE

1. without failing the "basic" steps (IAs etc.)
2. ensure that ultimately all provisions can and will be implemented
3. reciprocity: self-binding commitment of MS NRAs to apply NCs on IPs to EnC borders

③ NEXT STEP

EC to table stepwise
NC implementation to
PHLG for adoption

15 December 2016

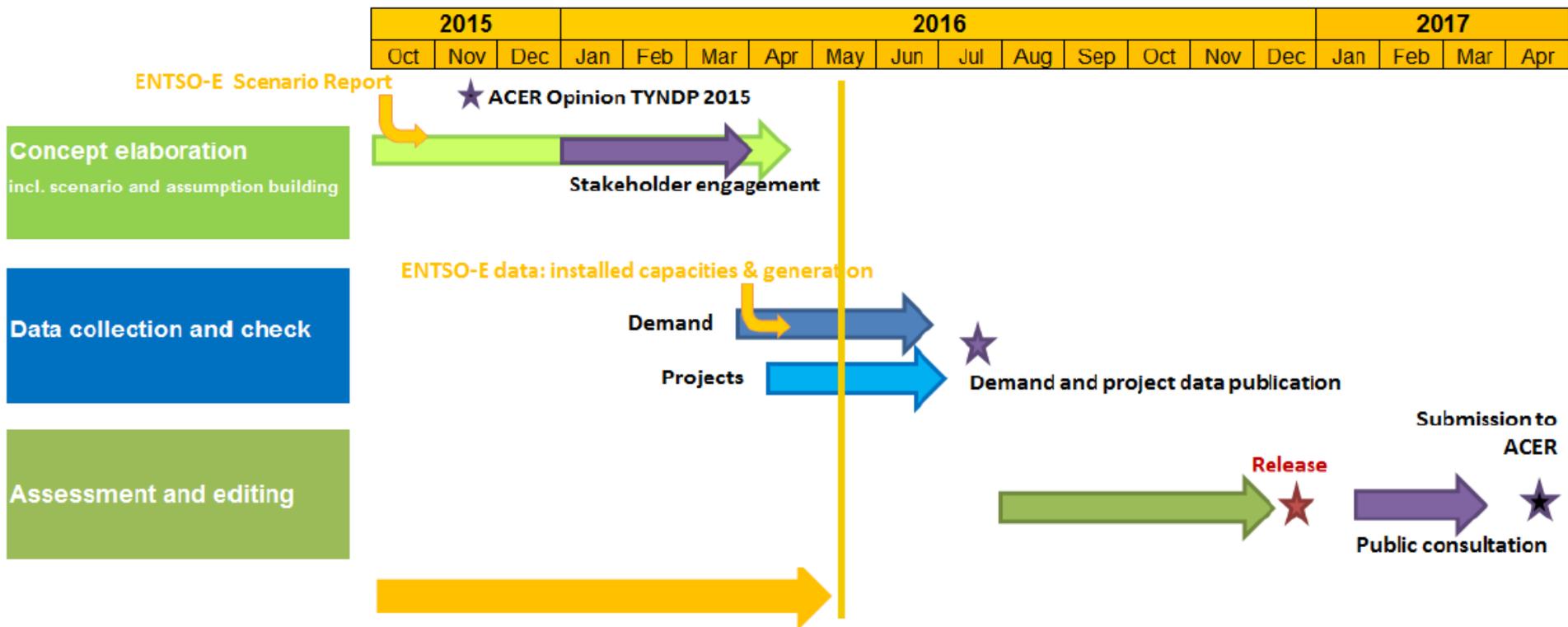


Discuss NC
sequence



①

- **ECS / EC** to circulate meeting material well in advance
- **Participants** to prepare for detailed discussion of content



Source: ENTSOG WS 12 May 2016

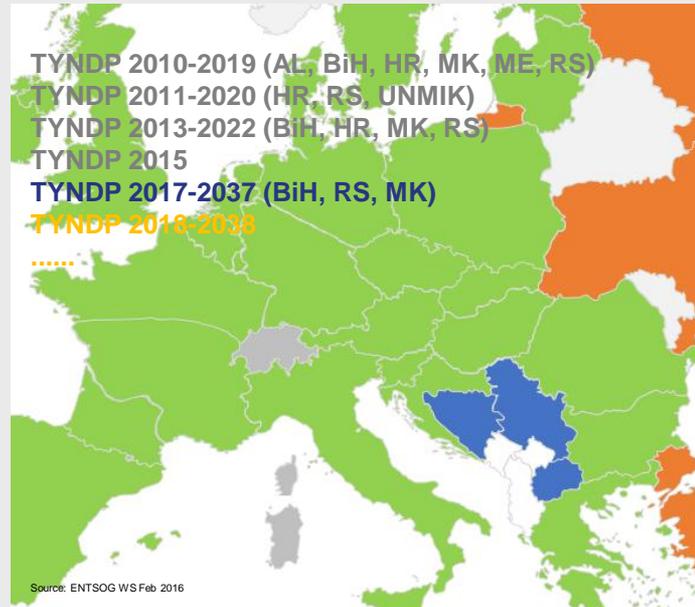
An improved TYNDP assessment

An improved assessment of the infrastructure gap

A better consideration of project maturity

Further monetisation of benefits / valuation of lost load for disrupted volumes

A new deliverable: the long-term gas quality monitoring outlook



Modeling is done for EU28+

From contracting parties:

Serbia, BiH and fYR of Macedonia are modeled – demand submitted and attached to the Balancing Zone

Exports to **Ukraine** and **Moldova** have been assumed

The TYNDP has various objectives

Regulation (EU) 2009/715: deliver a supply adequacy outlook and identify possible investment gaps

Regulation (EU) 2013/347: **gather all possible PCI candidates**, deliver the Energy System Wide Cost Benefit Analysis (ESW-CBA) and **be the basis for the project specific assessment of PCI candidates**

Regulation (EU) 2015/703: basis for a long-term gas quality monitoring outlook

- 1st List adopted by MC in Oct 2013- to be replaced by the list of 2016
- MC Decision on Regulation 347/2013 in Oct 2015
- The first call for projects submission – January 2016 (18 gas projects submitted)
- Electricity and Gas Groups established in February 2016; meetings in February, April and June
- Project of common interest / Project of mutual interest (7/11); final proposal after assessment (3/6)
- Technical support to selection process ensured – draft final report prepared
- The 2nd list of priority infrastructure projects will be established by the Ministerial Council of the Energy Community before 31 Dec 2016, based on the preliminary lists proposed by the two Groups (gas + electricity, as well as one oil pipeline)

MoU, Action Plan signed on 7 July 2015

A year of activities – infrastructure (priority projects) and legislation („soft“ measures)

ECS focus on „soft“ measures; i.e. 3P implementation

Implementation of Action Points	August 2016 report				
	Albania	FYR of Macedonia	Moldova	Serbia	Ukraine
Ensuring transparent and non-discriminatory third party access					
Ensuring free flow of gas and provision of competitive framework					
Infrastructure related measures					
TSO unbundling					

1 – In line with the Second Energy Package. / Taking into consideration Energy Community Ministerial Council Decision on postponement of TSO certification in line with the Third Package in Moldova until 2020.

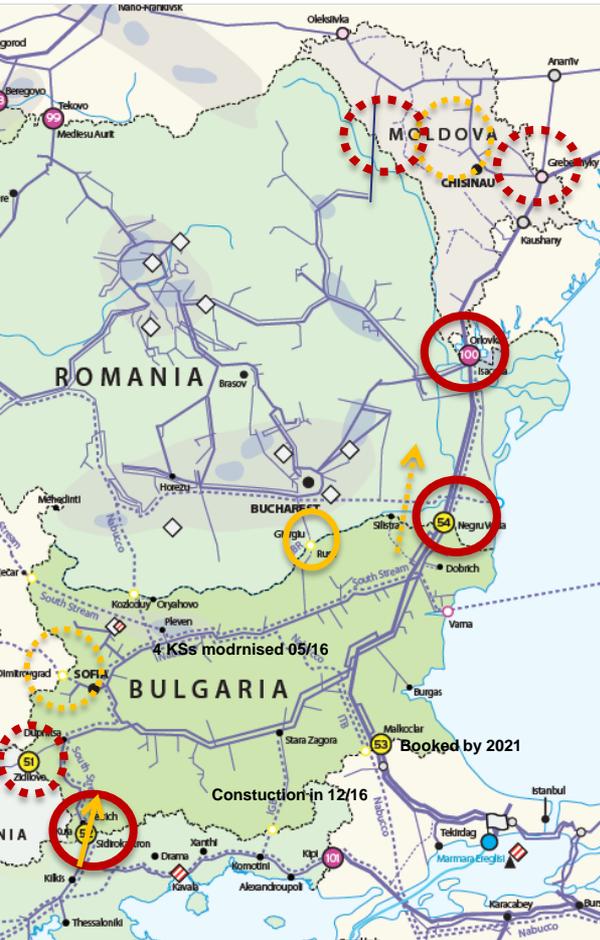
https://www.energy-community.org/portal/page/portal/ENC_HOME/AREAS_OF_WORK/CESEC

<https://ec.europa.eu/energy/en/topics/infrastructure/central-and-south-eastern-europe-gas-connectivity>

High level group meeting on 8-9 September 2016

Action plan 2.0; New horizon (extension on electricity, RES, energy efficiency)

ECS further focus on „soft“ measures; i.e. 3P implementation, including Network Codes



Trans Balkan pipeline in focus

Transit of Russian gas via Ukraine, Moldova, Romania, Bulgaria to Greece, FYR of Macedonia and Turkey

DESFA-Bulgartransgaz; Bulgartransgaz-Transgaz; Transgaz-Ukrtransgaz signed Interconnection Agreements during summer 2016 (Moldovatransgaz-Ukrtransgaz ICA is still missing)

More pipelines in parallel, for 2 pipelines Gazprom contracts expire this year

New capacity (as of 13.3 Bcm) available at UA-RO (Orlovka/Isaccea 1) and RO-BG (Negru Voda 1/Kardam) from 1 October 2016 + at BG-GR (Kulata-Sidiokastro) from start Q3 2016

The background is a satellite-style image of the Earth at night, showing city lights. Overlaid on this are numerous glowing blue lines that represent energy or data connections. These lines are curved and crisscross the globe, with some points of convergence that appear as bright blue starbursts.

*Thank you
for your attention!*

www.energy-community.org