

gen-i



SMART ENERGY

# Renewables Self-Consumption in Slovenia

## *Regulatory Framework and Best Practice*

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*Energy Community Workshop on Renewables Self-Consumption*

02.06.2021

# The GEN-I Group

## *Success based on Strategy, Innovation and Long-Term Vision*

### LEADING WHOLESALE ENERGY TRADER IN SEE FOR OVER A DECADE

- Operating in over 22 countries
- Present on 21 regional energy exchanges
- Further immersing into established Western energy markets

### PREDOMINATING ENERGY SUPPLIER IN SLOVENIA

- Disruptor turned into a leading household supplier
- Leading end-customer market share on Slovenian electricity market
- Second largest end-customer market share on Slovenian natural gas market

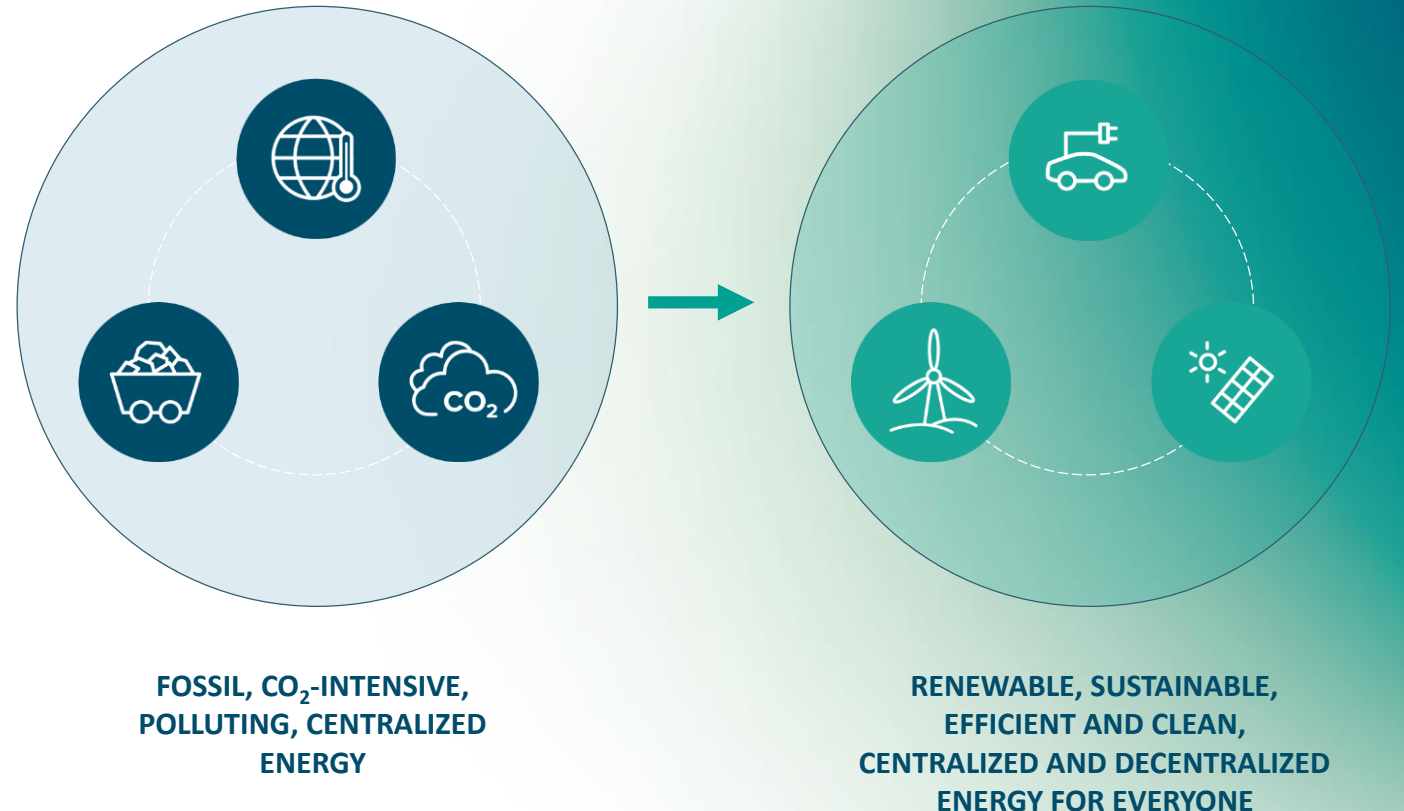
### FRONTRUNNER IN ADVANCED ENERGY SERVICES

- Leader in digitalization and green technologies
- Largest self-supply (PV) solution provider in Slovenia (>30%)
- Comprehensive virtual power plant operator in Slovenia

# The GEN-I Group and the Green Transformation

- **Driver of the Green Transformation through:**

- **Solarification via PV (rooftop, ground-mounted):**
  - Individual self-consumption in Slovenia with >2,000 rooftop Solar PV installed
  - Pioneer in collective self-consumption in Slovenia
  - Utility-scale solar (17 MW PV development in Republic of North Macedonia)
- **CO<sub>2</sub>-free electricity supply**
  - to all end-customers in Slovenia as of 01.01.2021 → reducing the carbon footprint of an average household by 40%
- **Demand response and aggregator** in Austria and Slovenia
  - Over 60 MW flexibility in Slovenia
- **Energy monitoring and management services**
  - Development of comprehensive 'Sustainable Energy Circle' solutions
- **Customer-friendly electromobility**
  - Access to charging stations in Slovenia and Croatia with a single card



# The Regulatory Framework for Renewables Self-Consumption in Slovenia

## *Timeline of Legislative Developments*



# The Regulatory Framework for Renewables Self-Consumption in Slovenia

## *Regulation on Self-Consumption 1.0 (12/2015)*

- The Regulation on Self-Consumption 1.0 adopted in 2015 introduced the **activity of renewables self-consumption at individual level**, as a concept including but not limited to the following key features/definitions:
  - **„Device owner“**: households or small enterprises who also own metering point
  - **„Own consumption“**: net energy produced and off-taken from grid used for consumption
  - **„Contract on self-consumption“**: contract between supplier and device owner for self-consumption, for offsetting electricity fed into grid with electricity off-taken from grid, within the settlement interval
  - **„Settlement interval“**: calendar year
- **Key provisions for energy balance and grid charges:**
  - The device owner only **pays for electricity and grid charges for net quantities consumed** (difference between energy fed into grid and energy off-taken from grid) within a settlement interval
  - If in a given settlement interval, more energy has been fed into the grid than off-taken from the grid, **excess quantities are transferred to the supplier**
  - The supplier is responsible for imbalances
- The Regulation on Self-Consumption 1.0 was **amended in 2018**; changes include expansion of „device owner“ to include not only direct owner of metering point(s) but also other persons who have concluded a contract on mutual relations for supply of electricity produced by devices for self-consumption with owner(s) of metering point(s)

**gen-i** → including owners of metering points in multi-unit residential buildings!

# The Regulatory Framework for Renewables Self-Consumption in Slovenia

## *Regulation on Self-Consumption 2.0 (03/2019)*

- The Regulation on Self-Consumption 2.0 adopted in **2019** expands the possibilities for renewables self-consumption by including, in addition to *individual* self-consumption, also collective self-consumption which covers self-consumption in a multi-unit residential building as well as RES communities:

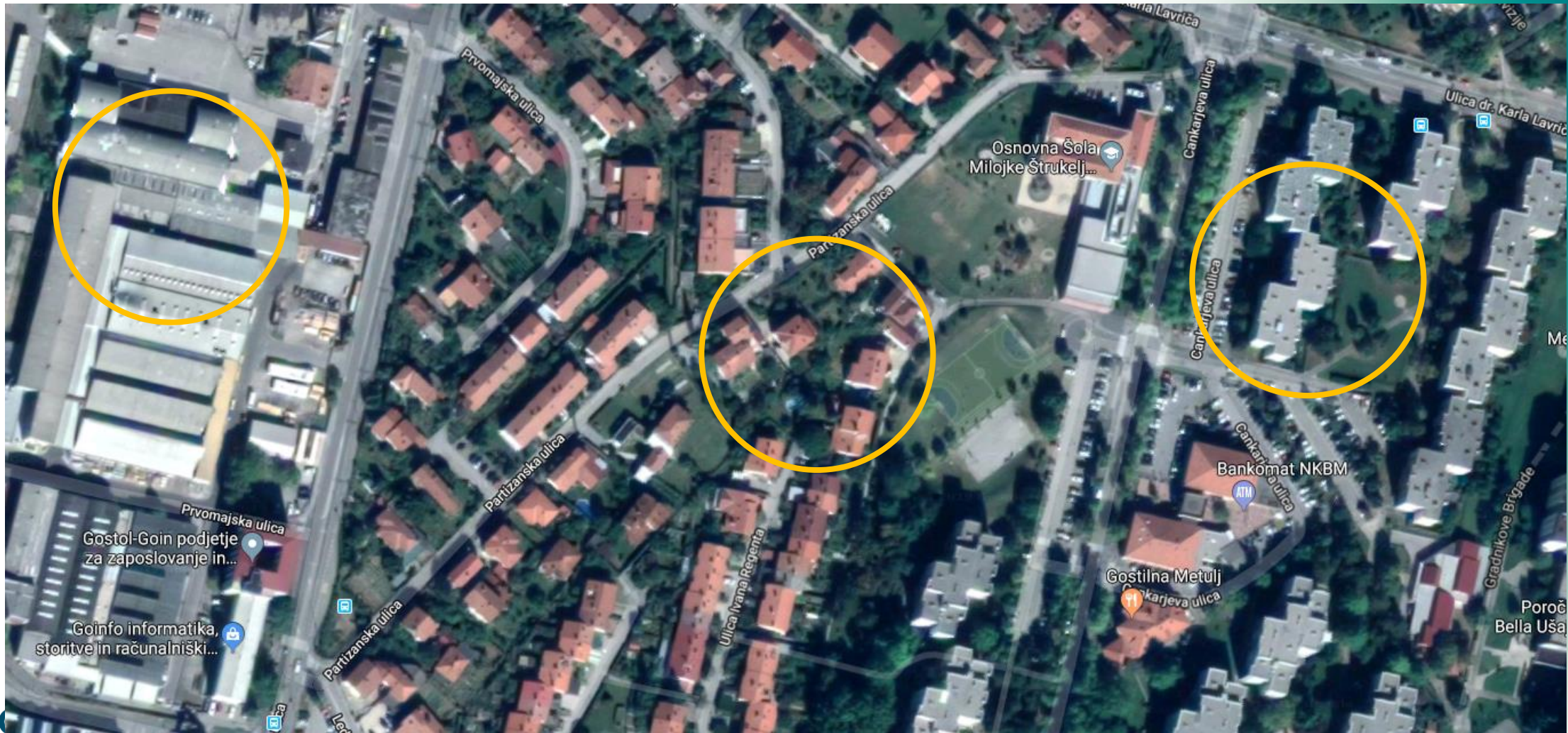
Aspect	Multi-Unit Residential Building	RES Community
<b>Participation</b>	End-customers with two or more metering points for own consumption within a single multi-unit residential building	End-customers with two or more metering points connected to the low-voltage grid within the same substation area as the device for self-consumption; More than one RES community can be located within a single substation area
<b>Ownership</b>	Ownership can be by the relevant end-customers <i>or a third party</i> (!)	
<b>Production Share</b>	Defines share of produced electricity allocated to a given metering point; shares must add up to 1 and be defined to 5 decimal places	
<b>Limitations</b>	Any given metering point cannot be part of more than one collective self-consumption grouping	
	Any given device for self-consumption cannot be part of more than one collective self-consumption grouping	

- Definitions of ‚device owner‘ are replaced by ‚consumer with self-consumption‘, which cover households or small enterprises holding either grid connection approval for the metering point *or* consent of the holder of the grid connection approval for the metering point

**gen-i** → Key provisions for energy balance and grid charges adapted to encompass also collective self-consumption



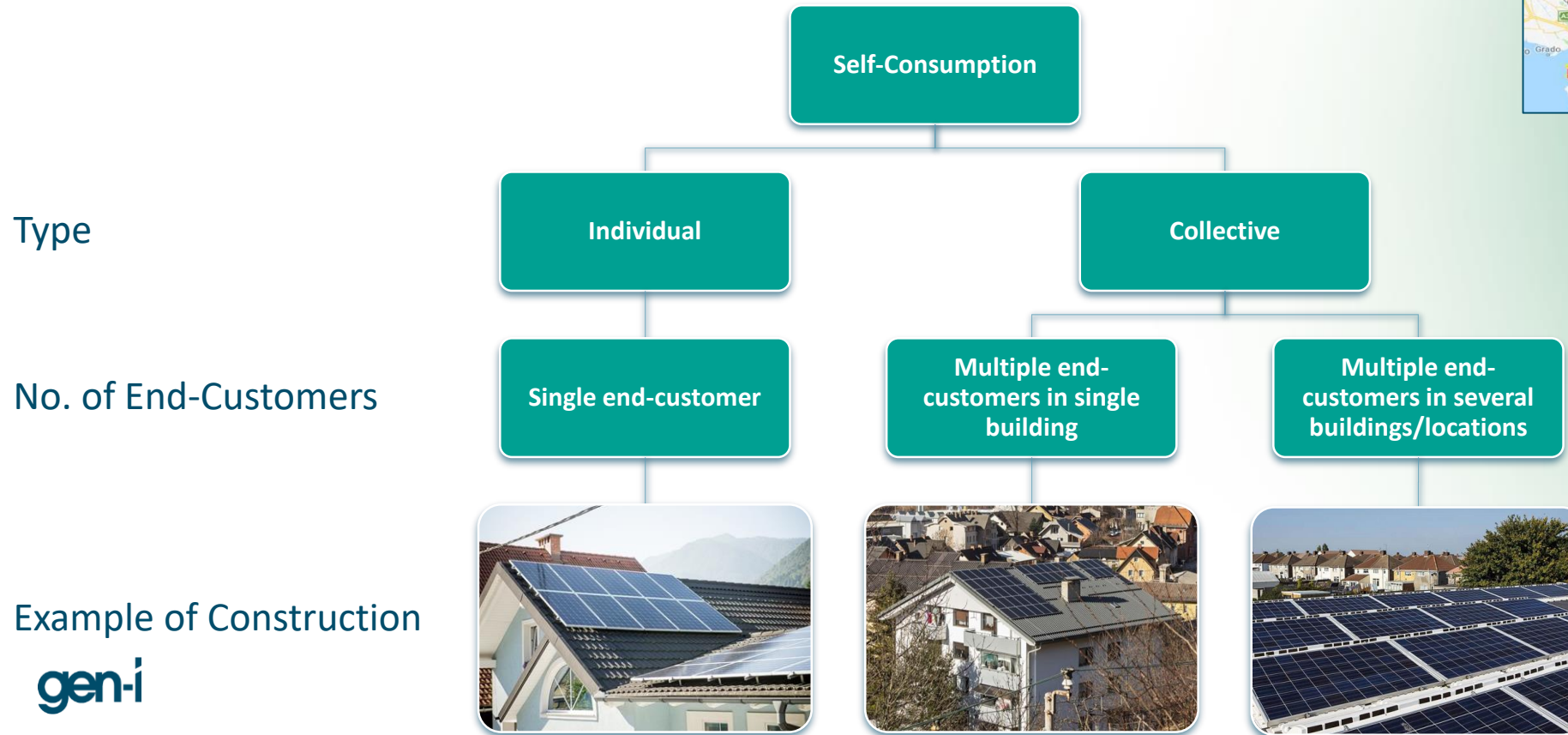
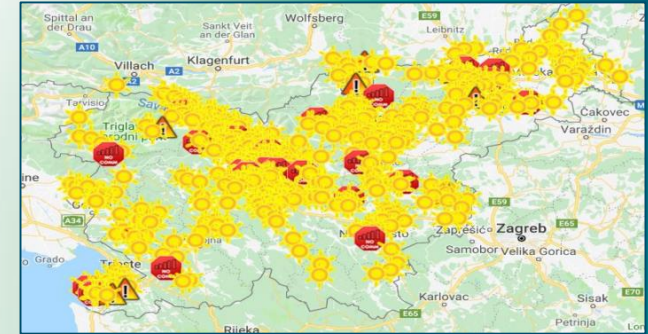
# Significant – and significantly underutilised – Solar Potential





# Driving the Green Transformation in Slovenia

- GEN-I Sonce as the pioneer and **leading provider of Renewable Self-Consumption Solutions in Slovenia**, offering the **full spectrum of individual (household, enterprise) and collective (multi-unit, RES community) solar PV self-consumption**:





# Best Practice from GEN-I Sonce: Individual Renewables Self-Consumption – Households and Enterprises

- HOUSEHOLDS\*:**

- Over 2,000 individual self-consumption solar PV installations to date  
*\*possible also for small enterprises up to 43kW*
- Turn-key solution with option for heat pump and EV charging station
- Financing solutions available: short-term 7-year interest-free payment and up to 15-year consumer loan
  - Financing enabled also through Green Bond issue → GEN-I Sonce Green Bond awarded by International Climate Bonds Initiative
- Stylised savings example (*without financing*):

Installed Power	Monthly Electricity Costs (EUR)		Payback Period
	Before PV Installation	After PV Installation	
11 kW	147	14	11 years



- ENTERPRISES:**

- Wide variety of enterprises, including factories, hotels, shopping centers, and other larger end-customers

*NOTE: enterprises above 43 kW are not eligible for netting approach and are connected under a different scheme*



### Solar power plant at Steklarna Hrastnik

- Start of operation: October 2018
- Installed capacity: 184.2 kW
- Planned annual electricity production: 180,920 kWh
- Reduction of carbon footprint: 94,770.9 kg CO<sub>2</sub> a year

# Best Practice from GEN-I Sonce: Collective Renewables Self-Consumption

- **MULTI-UNIT RESIDENTIAL BUILDING – JESENICE**
  - Residential apartment building in Jesenice (north-west Slovenia) as **Slovenia's first collective self-consumption in a multi-unit residential building**
  - Apartment block with **23 apartments with 55 inhabitants**, with overall 36.7 kW PV capacity for:
    - 15.1 kW for common usage/spaces
    - 21.6 kW for individual apartment consumption
  - Solar PV investment of 36,400 EUR to be recovered in full within 7 years (84 monthly installments; average monthly payment 15 EUR) → expected savings of 4,500 EUR per year
- **Establishment timeline:**
  - 05/2018 – amendments of Regulation on Self-Consumption 1.0 enabling multi-unit apartment collective self consumption
  - 08-09/2018 – location selection and discussions with inhabitants on project participation
  - 10-11/2018 – location evaluation, planning, and documentation preparation
  - 12/2018 – all necessary administrative approvals and permits secured
  - 02/2019 – solar PV on rooftop connected to grid



## Solar power plant on an apartment building in Jesenice

- Start of operation: February 2019
- Installed capacity: 36.7 kW
- Planned annual electricity production: 37,000 kWh
- Reduction of carbon footprint: 18,882.15 kg CO<sub>2</sub> a year



# Best Practice from GEN-I Sonce: Collective Renewables Self-Consumption

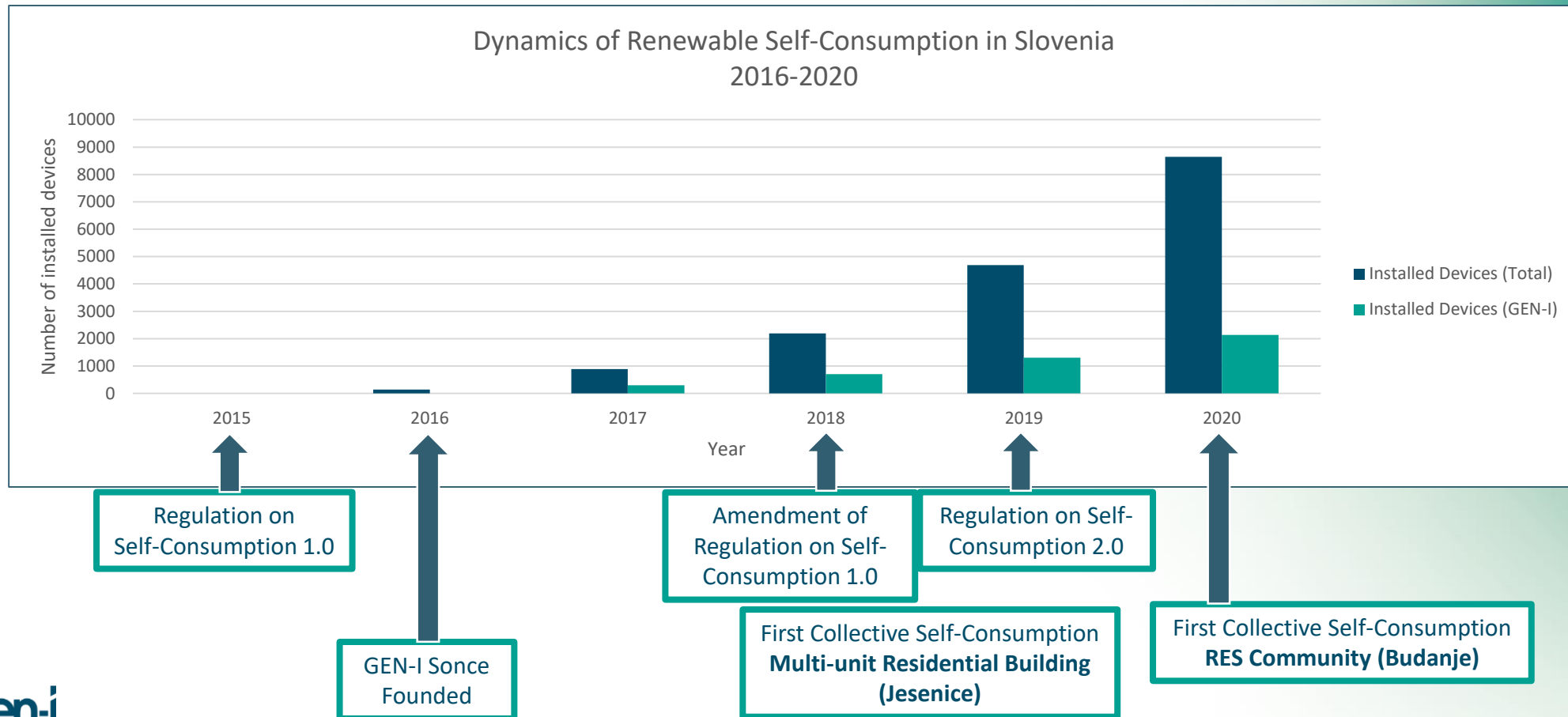
- RES COMMUNITY – BUDANJE

- Solar PV installed on **roof of local elementary school** in Budanje (Slovenian Littoral) and **seven residential houses** as **Slovenia's first collective self-consumption as a RES Community**
- First example of PV installed on rooftop of building in public ownership (elementary school) with electricity produced for consumption by local residents
  - School has little-to-no consumption in summer, so roof space utilised for benefit of local population
    - „*distance self-consumption for municipalities*“
- No additional infrastructure investments → DSO handles quantity settlement according to community distribution shares
- Key figures:
  - Solar PV capacity of 55.68 kW and annual production of app. 58,500 kWh
  - Expected CO<sub>2</sub> reductions of 28,500 kg per year
  - Expected savings for participants app. 100 EUR/year/participant



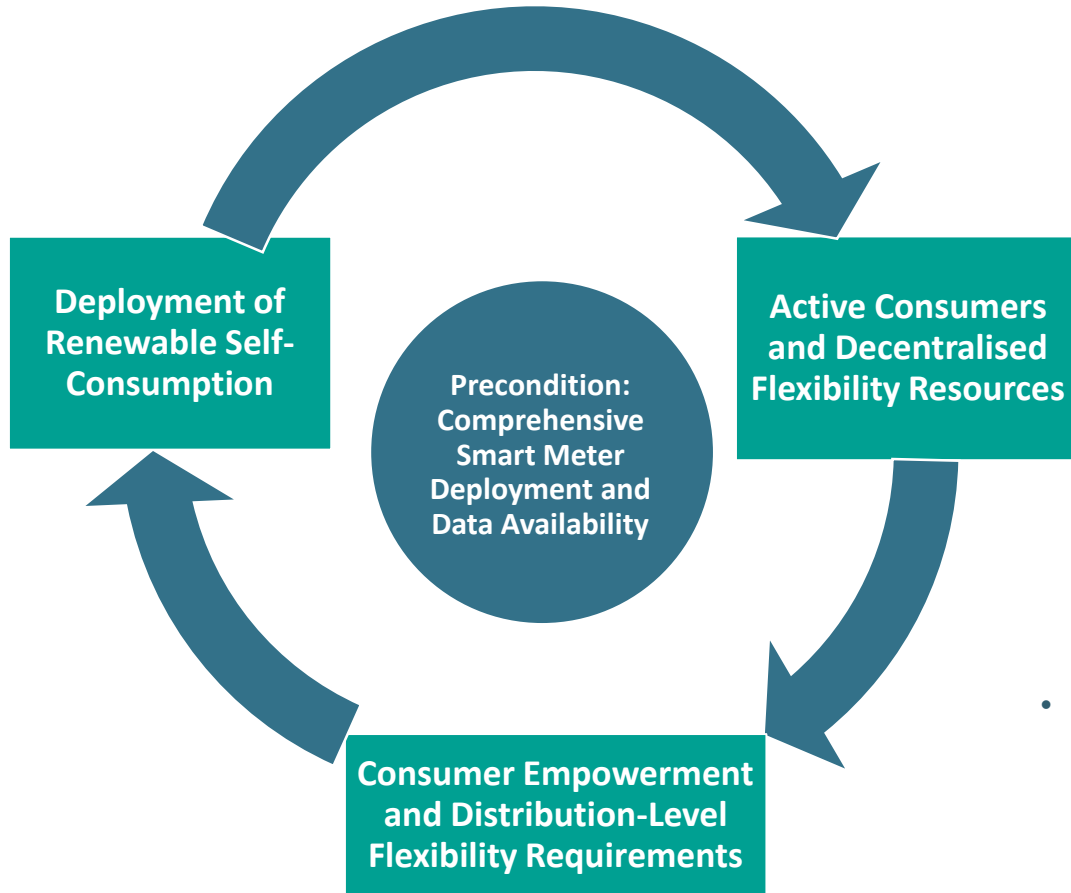
# The Regulatory Framework as an Enabling – not Limiting (!) – Factor

- A supportive and enabling regulatory framework leads to rapid expansion of renewable self-consumption and **significant growth in actively engaged consumers who have direct ownership in the green transformation:**





# Democratisation of Energy: *From Centralised Monopolies to Decentralised Active Participation*



- Unlocking of participatory consumer potentials is crucial to kick-start a self-reinforcing virtuous cycle of consumer empowerment as:
  - Increasing renewables deployment, especially through self-consumption, gives consumers an (initial) ownership stake in the green transformation
  - Interest in active participation, spurred by increased awareness of *tangible* benefits through *tangible* experiences, expands to encompass other sources of decentralised flexibility
  - Appropriate monetization of the value of flexibility and prosumers at local level drives further (long-term) development of active consumer empowerment and decentralised decarbonisation through renewables self-consumption
- Convergence of these dynamics results in a mutually reinforcing increase in renewables deployment enabled by increasing activation of decentralised flexibility resources, as **passive consumers become not only active consumers but active renewables self-consumers, both at individual and collective levels through citizen and renewable energy communities**

Thank you for your attention!

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